

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

10/09/10

Operator: License # 3842  
 Name: LARSON ENGINEERING, INC.  
 Address: 562 WEST STATE ROAD 4  
 City/State/Zip: OLMITZ, KS 67564-8561  
 Purchaser: NCRA  
 Operator Contact Person: TOM LARSON  
 Phone: (620) 653-7368  
 Contractor: Name: H D DRILLING, LLC  
 License: 33935  
 Wellsite Geologist: THOMAS J FUNK  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
 6/12/2008 6/22/2008 7/21/2008  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22108-00-00  
 County: LANE  
SW NW NE NE Sec. 4 Twp. 19 S. R. 29  East  West  
4687' - 545 S feet from ~~NORTH~~ Line of Section  
1087' - 116 E feet from EAST Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: PHYLLIS "A" Well #: 1-4  
 Field Name: WILD.CAT  
 Producing Formation: MARMATON  
 Elevation: Ground: 2820' Kelly Bushing: 2825'  
 Total Depth: 4667' Plug Back Total Depth: 4621'  
 Amount of Surface Pipe Set and Cemented at 285 Feet  
 Multiple State Cementing Collar Used?  Yes  No  
 If yes, show depth set 2123 Feet  
 If Alternate II completion, cement circulated from 2123  
 feet depth to SURFACE w/ 200 sx cmt.

Per OPS  
10/08  
KJ  
10/20/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content 12400 ppm Fluid volume 775 bbls  
 Dewatering method used ALLOWED TO DRY  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Lee  
 Title: SECRETARY/TREASURER Date: 10/9/08  
 Subscribed and sworn to before me this 9TH day of OCTOBER  
20 08.  
 Notary Public: Debra J Ludwig  
 Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 10 2008  
 CONSERVATION DIVISION  
 WICHITA, KS  
 RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 10 2008

& notary stamp required

DEBRA J. LUDWIG  
Notary Public - State of Kansas  
My Appt. Expires 5/5/2012

CONSERVATION DIVISION  
WICHITA, KS