

CONFIDENTIAL

10/20/08

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/16/10

Operator: License # 32825  
Name: Pioneer Exploration, LLC  
Address: 15603 Kuykendahl Suite 200  
City/State/Zip: Houston, Texas 77090  
Purchaser: Warren Drilling, LLC  
Operator Contact Person: Cynthia B. Gray  
Phone: (281) 893-9400 x.259  
Contractor: Name: Warren Drilling LLC  
License: 33724  
Wellsite Geologist: Patrick Deenihan

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

06/24/08 07/2/08 10/22/08  
Spud Date or Date Reached TD Completion Date of  
Recompletion Date

API No. 15 - 055-21990-00-00  
County: Finney  
NE SE NW Sec. 19 Twp. 22 S. R. 33  East  West  
1650 feet from S (N) (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (N) SE NW SW  
Lease Name: Garden City "B" Well #: 9-19  
Field Name: Damme  
Producing Formation: Morrow/Mississippi  
Elevation: Ground: 2908 Kelly Bushing: 2921  
Total Depth: 4950 Plug Back Total Depth: 4908  
Amount of Surface Pipe Set and Cemented at 342 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2737 Feet  
If Alternate II completion, cement circulated from 4957  
feet depth to: surface w/ 1015 sx cmt.

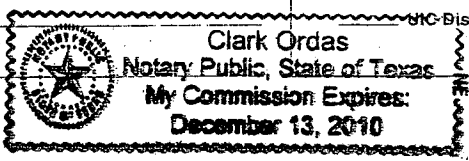
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray  
Title: Field Operations Date: 10/16/2008  
Subscribed and sworn to before me this 16th day of October, 2008

Notary Public: Clark Ordas  
Date Commission Expires: DEC. 13, 2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
KANSAS CORPORATION COMMISSION  
OCT 20 2008

CONSERVATION DIVISION  
WICHITA, KS