

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

10/13/09

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main Ste 420
City/State/Zip: Wichita, Kansas 67202
Purchaser: High Sierra
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: Duke Drig Inc
License: 5929
Wellsite Geologist: Tim Hellman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/27/08	7/5/08	10/6/2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 007-23306 - 8000
County: Barber
E/2 NE SW Sec. 19 Twp. 34 S. R. 11 East West
1980 feet from (S) N (circle one) Line of Section
2310 feet from (W) E (circle one) Line of Section

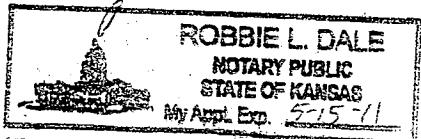
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Fitzgerald Well #: 4
Field Name: Stranathan
Producing Formation: Mississippi
Elevation: Ground: 1411 Kelly Bushing: 1422
Total Depth: 5245 Plug Back Total Depth: 5142
Amount of Surface Pipe Set and Cemented at 251' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 470 bbls
Dewatering method used Vacuum Truck
Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil & Gas
Lease Name: Molz SWDW License No.: 6066
Quarter NW Sec. 29 Twp. 32 S. R. 10 East West
County: Barber Docket No.: D-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 10/13/2008
Subscribed and sworn to before me this 13th day of October
20 08
Notary Public: Robbie L Dale
Date Commission Expires: May 15, 2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution