KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 31980 | API No. 15 - 151-22301-0000 /0//3/09 |
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| Name: Lotus Operating Co. LLC | County: Pratt |
| Address: 100 S. Main Ste 420 | SE NW SE NE Sec. 13 Twp. 29 S. R. 15 East V West |
| City/State/Zip: Wichita, Kansas 67202 | 1670 |
| Purchaser: High Sierra Crude Oil & Marketing LLC | feet from S / N (circle one) Line of Section |
| Operator Contact Person: Tim Hellman KANSAS CORPORATION COMMISSIO | feet from (E) / W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: |
| Phone: (316) 262-1077 | Tedicsi Odiside Section Corner. |
| Contractor: Name: Duke Drilling Co. Inc | (circle one) (NE) SE NW SW Lease Name: Stelzer A Well #: 1 |
| License: 5929 CONSERVATION DIVISION | Field Name: Wildcat |
| Wellsite Geologist: Tim Hellman WICHITA, KS | Producing Formation: Lansing |
| Designate Type of Completion: | Elevation: Ground: 2013 Kelly Bushing: 2000 |
| New Well Re-Entry Workover | Total Depth: 4830' Plug Back Total Depth: 4693' |
| ✓ OilSWDSIOWTemp. Abd. | |
| Gas SIGW SIGW | Amount of Surface Pipe Set and Cemented at 254 Feet |
| Dry Other (Core, WSW, Expl., Cathodic, etc) | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as follows: | If yes, show depth setFeet |
| Operator: | If Alternate II completion, cement circulated from |
| Well Name: | feet depth tow/sx cmt. |
| Original Comp. Date: Original Total Depth: | Drilling Fluid Management Plan |
| | (Data must be collected from the Reserve Pit) |
| | Chloride content 24,000 ppm Fluid volume 850 bbls |
| 3 223 104 205 | Dewatering method used Vacuum Truck |
| Commingled Docket No Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| | Operator Name: Oil Producers Inc. of Kansas |
| Other (SWD or Enhr.?) Docket No | Lease Name: Watson 2 SWD License No.: 8061 |
| 7/7/08 | Quarter SW Sec. 8 Twp. 29 S. R. 15 East V West |
| Spud Date or Date Reached TD Completion Date or Recompletion Date | County: Pratt Docket No.: D-24324 |
| | Docker No. |
| | 3 |
| INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months.) One capture of all wirelies leave as | or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. |
| 107 for confidentiality in excess of 12 months). One copy of all wireline logs ar -TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. | su geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells |
| | |
| All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge. | the oil and gas industry have been fully complied with and the statements |
| \mathcal{A} | |
| Signature: | KCC Office Use ONLY |
| Title: Managing Member Date: 10/13/2008 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 13th day of Ot tober | If Denied, Yes Date: |
| 2008 //// //// | Wireline Log Received |
| Kaldin I Mallin | Geologist Report Received |
| Notary Public: / // // // // // // // // // // // // | UIC Distribution |
| Date Commission Expires: // @y /5; 20/ | |
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