

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060B S. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Southern Star
Operator Contact Person: Carol Sears
Phone: (303) 350-1255
Contractor: Name: HAT Drilling LLC
License: 33734
Wellsite Geologist: Greg Bratton

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/20/06	6/21/06	6/23/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23950-0000
County: Labette
SE NW SE Sec. 14 Twp. 33 S. R. 18 East West
1965 feet from (S) N (circle one) Line of Section
1905 feet from (E) W (circle one) Line of Section

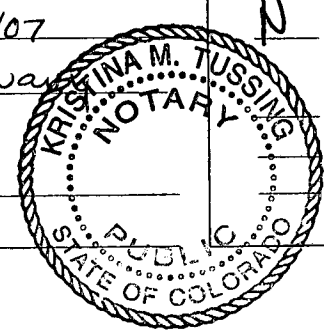
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ware Well #: 10-14
Field Name: Mound Valley
Producing Formation: Riverton
Elevation: Ground: 810' Kelly Bushing: _____
Total Depth: 880' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 1/29/07
Subscribed and sworn to before me this 29th day of January
20 07
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received _____
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Ware Well #: 10-14
 Sec. 14 Twp. 33 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Log Dual Induction LL3/GR Log Gamma Ray/Neutron/CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	29870	Portland	90	
Production	6 3/4	4 1/2	10 1/2	880	Thickset	90	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	766' - 769'	2800# 20/40, 2700# 12/20, 128 bbls water, 350 gal 15% HCL acid	766' - 769'

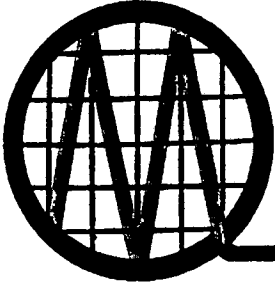
TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/25/06		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Ware Lease

Well: # 10-14

County, State: Labette County, Kansas

Service Order #: 17286

Purchase Order #: N/A

Date: 7/26/2006

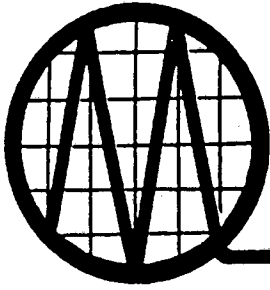
Perforated @: 766.0 to 769.00

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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MIDWEST SURVEYS
LOGGING • PERFORATING • M.I.T. SERVICES
P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17286

Date 7/26/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Warc # 10-14 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° Phase Four (4) Perforations Per Foot	
	Minimum Charge — Ten (10) Perforations	\$ 825.00
	Three (3) Additional Perforations @ \$ 25.00 ea	\$ 75.00
	Portable Mast Unit	\$ 75.00
	Perforated at : 766.0 to 769.0	

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Total \$ 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources Inc.

By _____ Date 7/26/06
Customer's Authorized Representative

Served by: Jerry Wurdish

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 894, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07212
 LOCATION BV
 FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	1067	WARE # 10-14	14	33	18	Labette
CUSTOMER <u>Admiral Bay</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Chancy		
CITY			451/717	Tom S. Bick		
STATE			407	Ryan H. King		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 880 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 870 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 13.87 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: ran gel/lcm/h₂o + est. circ - pumped 90 sx thick set w/lcm -
shut down - washed out lines + pump - dropped plug - displaced to bottom
+ set - start in -

- circ. cmt. to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	35m	MILEAGE		110.25
5407	min	BULK TRK		275.00
5501c	3 hr	TRANSPORT		294.00
1126A	90 sx	Cement - thick set	*	1318.50
1110	9 sx 450#	GILSONITE	*	297.90
1107A	2 sx 80#	pheno seal	*	80.00
1118B	3 sx	GEC	*	21.00
1123	4200 gal	City H ₂ O	*	53.76
4404	1 ea.	4 1/2 rubber plug	*	40.00
5402	870'	FOOTAGE		147.90

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* SALES TAX 112.68
 ESTIMATED TOTAL 3460.09

206649

TREATMENT REPORT
FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/4/06	1067	Ware 10-14	14			LES
CUSTOMER <u>Admiral Bay</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			293	Geat		
CITY			449	Charlie		
STATE			459	Matt.		
ZIP CODE			482	Teresa		
			489/1703	George		
			424	Steve		

WELL DATA

CASING SIZE <u>4 1/2"</u>	TOTAL DEPTH <u>890</u>
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>RIVERTON</u>	<u>766-69 3' (13)</u>

TYPE OF TREATMENT
Acid Spot / APD / Sand Prec.

CHEMICALS
15% HCL WASPLO.
Linear Gel
Breaker
Procid

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND STAGE	PSI	
<u>Pad</u>	<u>> 46 BBL'S.</u>	<u>4-8-12</u>		<u>1000* - 1135* - 1253*</u>		BREAKDOWN <u>892</u>
<u>Pad</u>		<u>15.2</u>			<u>1339 - 1400</u>	START PRESSURE <u>1520</u>
<u>20/40 FLUSH.</u>		<u>15.2</u>	<u>1.25</u>	<u>600*</u>	<u>1520 - 1744</u>	END PRESSURE <u>975</u>
<u>20/40 FLUSH.</u>		<u>12.18</u>	<u>0</u>			
<u>20/40 FLUSH.</u>		<u>11.5</u>	<u>.25</u>			ROCK SALT PRESS
<u>* SHUTDOWN FOR APD. - w/ 150 gal 15 BALLS.</u>	<u>30 BBL'S.</u>		<u>0</u>			ISIP <u>646.</u>
<u>16 Pad</u>		<u>4</u>	<u>1.25</u>		<u>1657 - 1407</u>	5 MIN <u>377</u>
<u>16 Pad</u>		<u>8</u>	<u>1.25</u>		<u>1600</u>	10 MIN <u>-</u>
<u>16 Pad</u>		<u>10.5 + 11.2</u>	<u>1.25</u>		<u>1624 - 1670</u>	15 MIN <u>-</u>
<u>20/40</u>			<u>.25</u>		<u>1635</u>	MIN RATE <u>4</u>
<u>20/40</u>			<u>.5</u>		<u>1580 - 1520</u>	MAX RATE <u>15.2</u>
						DISPLACEMENT <u>12.2</u>

REMARKS:
Spot 100 gal on Perfs. Breakdown, Soak, stage.
Establish 4:30pm rate - run 100 gal 15% HCL and
slow to 2:30pm when acid hits Perfs. Pump through.
Back to 4:30pm - start frac pad.
* 4:30pm 1600 PSI - 15 balls 1900* + 2695. release balls 2 times.

AUTHORIZATION Jim Morris TITLE RECEIVED DATE _____
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JAN 30 2007

Continued

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STAGE	Bbl's Pumped	Inj Rate	Proppant PPG	Sand/Stage	PSI	PSI	PSI
2d/40		11.1	.75	2200*	1366	1275	1208
/		11.1	1		1109		
12/20			1.5		1063	1038	
			.75	2100*	1003	985	
			1		976	943	
			1.25		982	1002	
FLUSH	51				997	995	
OVER	39						
TOTAL.	485			5500*			

Totals

Water 485

Balls 165

Sand 5500*

ISIP	646.
5 min	377
10 min	—
15 min	—

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WICHITA, KS

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 WICHITA, KS

Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay Resources

Well Name: Ware 10-14

Field: Mound Valley

Formation: Riverton

County: LB

State: KS

Job Date: 08/04/06

Comments: Acid Spt/ acid bullhd/ABO/sand frac
 Perfs 766-69, 13 shts
 spot 100. bullhd 100 gal, abo 150 gal

Fluids: 485 bbls. 15# gel, maxflo, biocide

Proppants: 2800-20/40, 2700-12/20

Average Rate: 11.5

Average STP: 1550

Tubing:

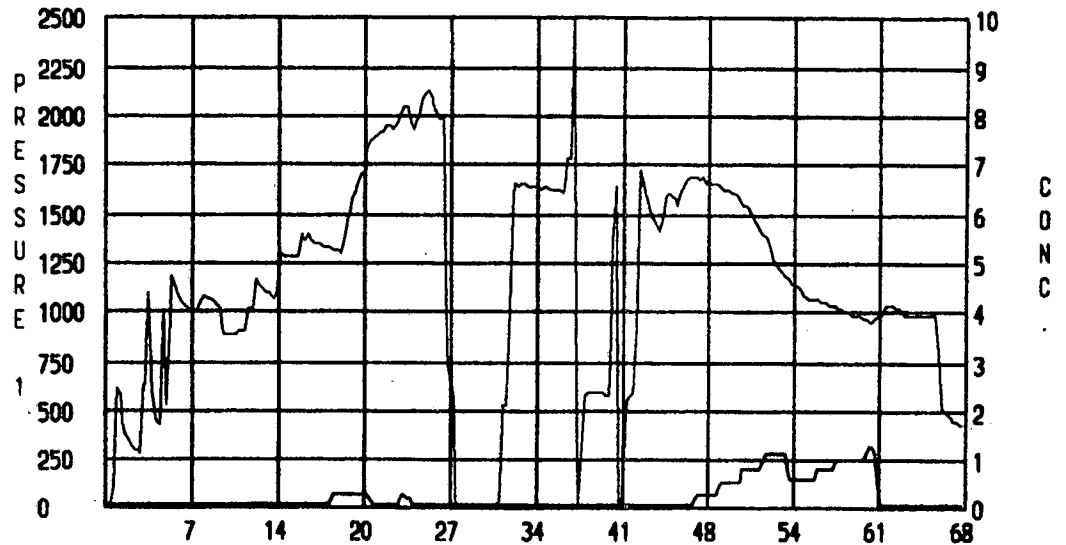
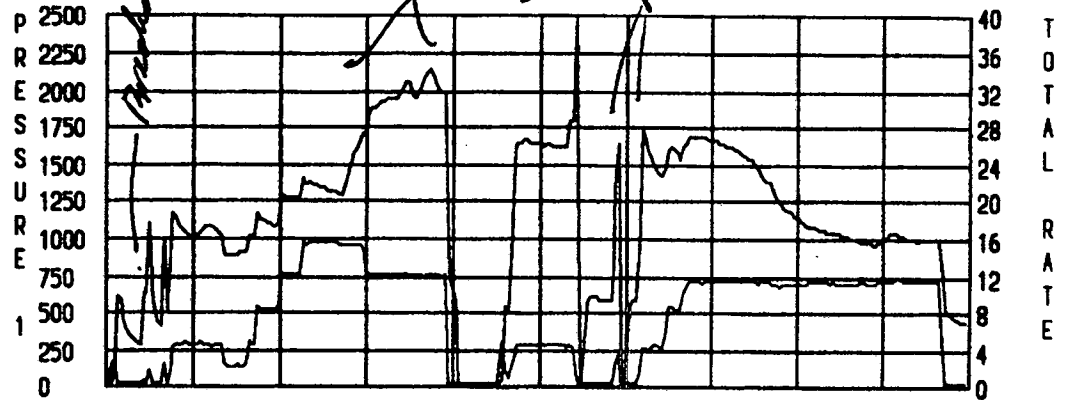
Casing: 4 1/2

Packer:

Filename: 06031706

Closure Pres: 4000

LINEAR PLOT



Elapsed Time (min), Start at 11:23:00

