

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed
Mound Valley

ORIGINAL

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 14550 E Easter Ave., Ste. 1000
 City/State/Zip: Centennial, CO 80112
 Purchaser: Seminole Energy
 Operator Contact Person: Steven Tedesco
 Phone: (303) 327-7016
 Contractor: Name: LS Drilling
 License: 33374
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 6/20/06 6/21/06 6/22/06
 Spud Date or 6/21/06 Date Reached TD 6/22/06 Completion Date or
 Recompletion Date Recompletion Date

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WICHITA, KS**

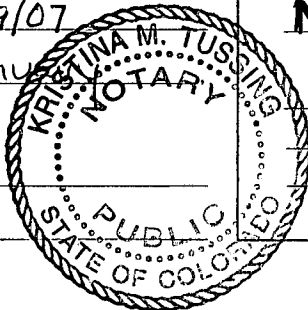
API No. 15 - 099-23874-00-00
 County: Labette
 _____ NW SW Sec. 13 Twp. 33S S. R. 18 East West
2015 feet from S N (circle one) Line of Section
695 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Johnson Well #: 12-13
 Field Name: Mound Valley South
 Producing Formation: Excello/Summit
 Elevation: Ground: 825' Kelly Bushing: 825'
 Total Depth: 875' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NHG-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 1/29/07
 Subscribed and sworn to before me this 24th day of January
 2007.
 Notary Public: Christina M. Tussing
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Johnson Well #: 12-13
 Sec. 13 Twp. 33S S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Summit</td> <td>258'</td> <td>567'</td> </tr> <tr> <td>Excello</td> <td>284'</td> <td>541'</td> </tr> <tr> <td>Riverton</td> <td>767</td> <td>58'</td> </tr> <tr> <td>Mississippian</td> <td>780'</td> <td>45'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Summit	258'	567'	Excello	284'	541'	Riverton	767	58'	Mississippian	780'	45'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																	
Name	Top	Datum																	
Summit	258'	567'																	
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Riverton	767	58'																	
Mississippian	780'	45'																	

**Compensated Neutron PEL Density
Dual Induction Resistivity**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8-5/8	24	20'	Portland	90	
Production	6.25	4-1/2	10 1/2	865'	Thickset		Pheno seal, gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	259.5' - 261.5'	5300# 20/40, 1800# 12/20, 499 bbl water,	259.5' - 261.5'
	285.0' - 287.0'	300 gal 15% HCL acid	285.0' - 287.0'
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.	Producing Method		
9/25/06	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		20	

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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07211

LOCATION BV

FOREMAN Jeff Conahan

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-23-06	1067	Johnson #12-13	13	33	18	Labette
CUSTOMER <u>Admiral BAY</u>						
MAILING ADDRESS						
CITY			STATE	ZIP CODE		
TRUCK #		DRIVER		TRUCK #		DRIVER
419		Chancey				
448/764		Anthony				
407		Ryan/Kenny				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 875 CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 865' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING - 0 -
 DISPLACEMENT 13.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Run gel/LCM/H₂O + est. circ. - pumped 90 sk THICK set w/LCM -
shut down & washed out lines + pump - dropped plug - displaced to
bottom + set - shut in -

- circ. cmt. to surface -

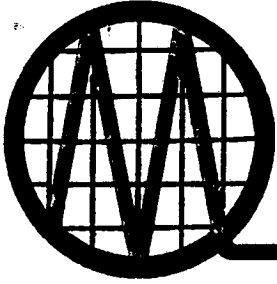
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	35m	MILEAGE		110.25
5407	MIN	BULK TRK		275.00
5501C	3 HR	TRANSPORT		294.00
1126A	90 sk	Cement - THICK set	*	1318.50
1110	9 sk 450#	GILSONITE	*	207.00
1107A	2 sk 80#	pheno seal	*	80.00
1118B	3 sk	GEL	*	21.00
1123	4200 gal	City H ₂ O	*	53.76
4404	1 ea	4 1/2 rubber plug	*	40.00
5402	865'	FOOTAGE		147.05
			* SALES TAX	112.68
			ESTIMATED TOTAL	3459.24

206650

AUTHORIZATION _____ TITLE _____ DATE _____

# 206650	SALES TAX	112.68
	ESTIMATED TOTAL	3459.24



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P. O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Johnson Lease

Well: # 12-13

County, State: Allen County, Kansas

Service Order #: 17285

Purchase Order #: N/A

Date: 7/26/2006

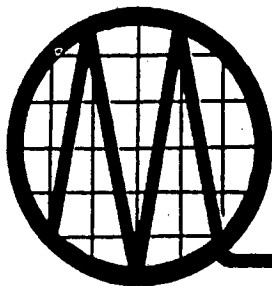
Perforated @: 259.5 to 261.5 9 Perfs
285.0 to 287.0 9 Perfs

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Eighteen (18)

Casing Size: 4.5"

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CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS
LOGGING • PERFORATING • M.I.T. SERVICES

17285

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

Date 7/26/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Johnson # 1213 County Labette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
18ea	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° Phase Four (4) Perforations Per Foot	
	Minimum Charge — Ten (10) Perforations	\$ 825.00
	Eight (8) Additional Perforations @ \$ 25.00 ea	\$ 200.00
	One (1) Additional Run	\$ 375.00
	Portable Mast Unit	\$ 75.00
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	Perforated at: 259.5 to 261.5	9 Perfs
	285.0 to 287.0	9 Perfs

Total \$ 1475.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources, Inc.

Served by: Mary Wendell

By _____ Date 7/26/06
Customer's Authorized Representative



**CONSOLIDATED
OIL WELL
SERVICES**
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

2 of 4

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TICKET NUMBER 29994

LOCATION Hayes

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-26-06	1067	Johnson #12-13					EB	Mulky/Summit
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5107C	1	PUMP CHARGE 1000 HP Combo		1850.00
5107D	1	Acid Ball off ahead		N/C
5610	1	Acid Delivery		160.00
8302	1	Acid Spent		305.00
5111	1	Free Valv		490.-
3107	300	15% HCL 100+200		390.00
4326	30	7/8" Ball sealers 25+5		67.50
5107	1	Chem Dry Pump.		94.00
5115	1	Well Inspectors		90.00
5604	1	Free Valve.		68.00
1123	0	Water - Provided by Customer		---
1231	300	Free Gel		1365.00
1208	1	Brusher		164.25
1205A	10	Procede		253.50
1252	25	Map Flo		825.00
5103	1	BLENDING & HANDLING		265.00
5108	40	TON-MILES		NA
		STAND BY TIME		
5109	40	MILEAGE		NA.
5501F	2	WATER TRANSPORTS		196.00
		VACUUM TRUCKS		
2101	5300	FRAC SAND		740.00
2102	1800			288.00
		CEMENT		
			6.55 SALES TAX	4.82

Rev 11 2790

ESTIMATED TOTAL ~~7667.82~~

CUSTOMER or AGENTS SIGNATURE Jim Morris CIS FOREMAN Gary Weibel 7667.82

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

207330

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 36684
 FIELD TICKET REF # 29994
 LOCATION Shawnee
 FOREMAN Ray White

TREATMENT REPORT
 FRAC & ACID

JUL 31 2006

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-06		Johanson # 12-13				LS
CUSTOMER			TRUCK #			
Admiral Bay Res			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			

WELL DATA	
CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
Summit	210-62 2'
Monkey (EXCELLO)	255-84 2'

TYPE OF TREATMENT	
Mid Spot / 100 / Sand frac	
CHEMICALS	
Gel / Breaker	
15% HCL	
Percide	
WAPIO	

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
1150-200 gal - 25 BALLS.	18	4			1000-600-500	SHUTDOWN 283
PAD	63	4-8			915-515	START PRESSURE 710
PAD		12-160			690-795	END PRESSURE 1068
20/40		16	.25-5	900*	710	BALL OFF PRESS 2820
20/40		14	.25-1	900*	680-862	ROCK SALT PRESS
12/20		14	.25-.5	1800*	570-925	8IP 287
12/20		14	.25-.5	1800*	570-925	5 MIN 219
FLUSH / PAD / BALLS (5)	12		.25		1075	10 MIN
20/40		12	.25-5	2300*	1135-2008	15 MIN
			.75-1		2180-1923	MIN RATE 4
FLUSH	70				1915-1800	MAX RATE 4
OVER PUS#	65			53/18	1835-1890	DISPLACEMENT 4.5
TOTAL	409			7100*		

REMARKS:
 Mid Spot 100 gal 15% HCL on perfs. Pressure up for Breakdown + soak. Establish 4 ppm pump rate 100 gal 200 gal 15% HCL w/ 25 BALLS. Purge. Release. Start free pad.

AUTHORIZATION Jim Morris TITLE _____ DATE _____

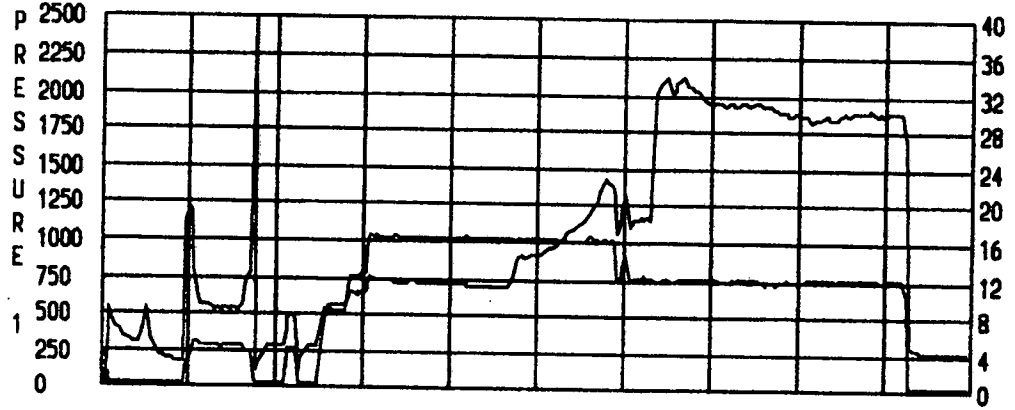
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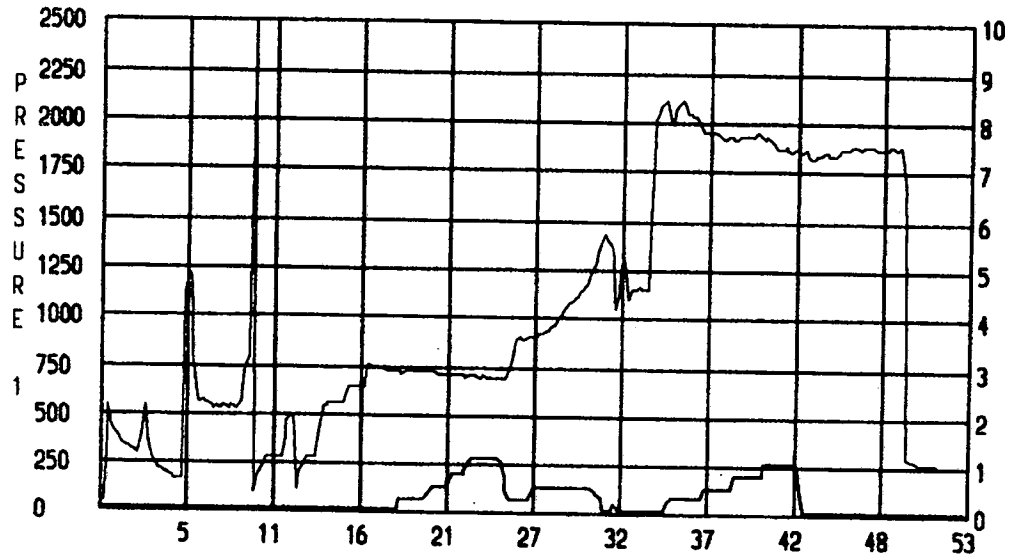
Prepared by: Consolidated Oil Well Services

LINEAR PLOT

Company Name: Admiral Bay
 Well Name: Johnson 12-13
 Field: Mound Valley
 Formation: Mulky / Summit
 County: LB
 State: KS
 Job Date: 07/26/06
 Comments: Acid Spot/ABO/Sand Frac
 Perfs 260-62, 285-87,
 100 gal 15Xspot, 200 gal ABO w/ 25 balls
 Fluids: 499 bbls, 15#, maxflo, bioc
 Proppants: 5300# 20/40, 1800# 12/20, 5 balls
 Average Rate: 12
 Average STP: 1100
 Tubing:
 Casing: 4 1/2
 Packer:
 Filename: 06031706
 Closure Pres: 4000



TOTAL RATE



CONC

Elapsed Time (min), Start at 12:35:41

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