

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Prospect

Operator: License # 33583
Name: Admiral Bay (USA) Inc.
Address: 7060-B So. Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: Seminole Energy
Operator Contact Person: Carol Sears
Phone: (303) 327-7016
Contractor: Name: L.S. Drilling
License: 33374

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/15/06</u>	<u>6/16/06</u>	<u>6/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23858-00-00
County: Labette
 - - NW - SE Sec. 23 Twp. 33S S. R. 18 East West
2130 feet from (S) N (circle one) Line of Section
1990 feet from (E) W (circle one) Line of Section

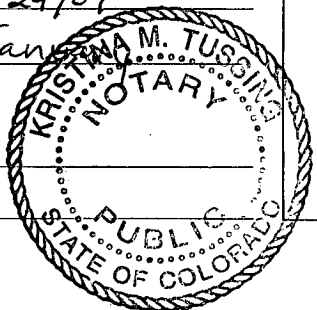
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Thompson Well #: 10-23
Field Name: Wildcat
Producing Formation: Riverton
Elevation: Ground: 807 Kelly Bushing: 807
Total Depth: 882' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
Title: Land Administrator Date: 1/29/07
Subscribed and sworn to before me this 29th day of January
2007
Notary Public: Kristina M. Tussing
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Admiral Bay (USA) Inc. Lease Name: Thompson Well #: 10-23
 Sec. 23 Twp. 33S S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Compensated Density/Neutron, Gamma Ray Dual Induction LL3/GR, Mud Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee/Excello</td> <td>313</td> <td>494</td> </tr> <tr> <td>Riverton</td> <td>779</td> <td>28</td> </tr> <tr> <td>Mississippian</td> <td>789</td> <td>18</td> </tr> </table>	Name	Top	Datum	Cherokee/Excello	313	494	Riverton	779	28	Mississippian	789	18
Name	Top	Datum											
Cherokee/Excello	313	494											
Riverton	779	28											
Mississippian	789	18											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8	24	20	Class A	144	
Production	6 3/4	4-1/2	10 1/2	872	OWC		2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	778.5' - 781.5'	2800# 20/40, 900# 12/20, 475 gal. water, 600 gal. 15% HCL acid	778.5' - 781.5'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/31/06	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

#3

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 29578

LOCATION Thayer

FIELD TICKET

DATE 8/28/06	CUSTOMER ACCT # 1061	WELL NAME Thompson 10-23	QTR/QTR	SECTION 23	TWP	RGE	COUNTY CS	FORMATION Levinton
CHARGE TO Admiral Bay Resources				OWNER				
MAILING ADDRESS				OPERATOR Scott Morris				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5702B	1	PUMP CHARGE 1300 HP Combs		1800-
5102D	1	Acid Balling		NC
5310	1	Acid Pump Trailer		160-
5111	1	Frack Van		490 ⁰⁰
3107	600	15% HCL 100+300+200		780 ⁰⁰
4326	10	18" Ballsealers.		22.60
1123	0	Water - (theirs)		N/A
1231	300	Frack Gel		1365-
1208	1	Prep		164.25
1205A	10	Procede		253.50
1252	26	MAFLO		910 ⁰⁰
2004	1	Frack Gel		68 ⁰⁰
5107	1	Chem (w/ Frack)		94 ⁰⁰
5165	1	Ball Injector		90 ⁰⁰
503	1	BLENDING & HANDLING Gel Frack Truck.		265 ⁰⁰
5109	40	TON-MILES		NA
5108	40	STAND BY TIME		NA
5501F	2	MILEAGE x 4 P/I/SOT/V		N/C.
		WATER TRANSPORTS x 1		N/C.
		VACUUM TRUCKS		
2101	2800	FRAC SAND 20/40		392 ⁰⁰
2102	900	12/20		144 ⁰⁰
		CEMENT		

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JAN 30 2007

SALES TAX

CONSERVATION DIVISION
WICHITA, KS

ESTIMATED TOTAL ~~6999.83~~
6999.83

CUSTOMER or AGENTS SIGNATURE Scott Morris CIS FOREMAN Paul Bosby

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

208460

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

3RD

TICKET NUMBER 37723
 FIELD TICKET REF # 29578
 LOCATION Thayer
 FOREMAN Bob Busby

TREATMENT REPORT
 FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06		Thompson 10-23	23			LB
CUSTOMER			TRUCK #			
Admiral Bay Resources			DRIVER			
MAILING ADDRESS			TRUCK #			
CITY			DRIVER			
STATE			TRUCK #			
ZIP CODE			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
4 1/2	
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
770.5-81.5 (13) Riverton	

TYPE OF TREATMENT

Acid spot / Frac

CHEMICALS

Mex-Flu
 Acid
 Biocide
 Breaker

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	117	2-4-6-8-12		1220-1532		BREAKDOWN 1429
20-40		12	.10		1910	START PRESSURE
20-40		12	.25			END PRESSURE
20-40		12	.40		2100	BALL OFF PRESS
20-40		12	0			ROCK SALT PRESS
20-40		12	.25-15		1960	ISIP 720
20-40		12	.75	2800*	1692	5MIN 558
12-20		12	.10		1675	10 MIN
12-20		12	.25			15 MIN
12-20			.5			MIN RATE 2
12-20			.5	900*	1751	MAX RATE 12
FLUSH	13	12				DISPLACEMENT 12.4
OVERFLUSH	39	12	TOTAL SAND			
TOTAL	475			3700*	1630	

REMARKS: Spot 100 gal. -15% HCl acid on perfs / breakdown & establish rate / bull head 200 gal. -15% blend Max-Flu OTF / Acidized w/ 200 gal. -15% HCl acid + 10 ball sealers

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Location 12:30PM - 2:15PM JAN 30 2007 35 miles

AUTHORIZATION Scott Travis TITLE CONSERVATION DIVISION DATE 8-25-06

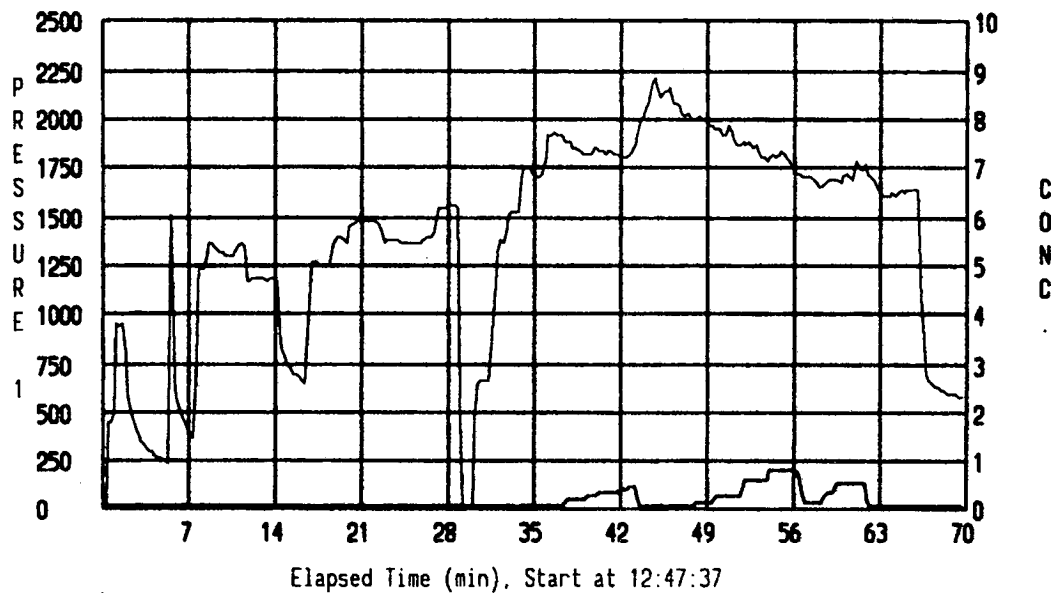
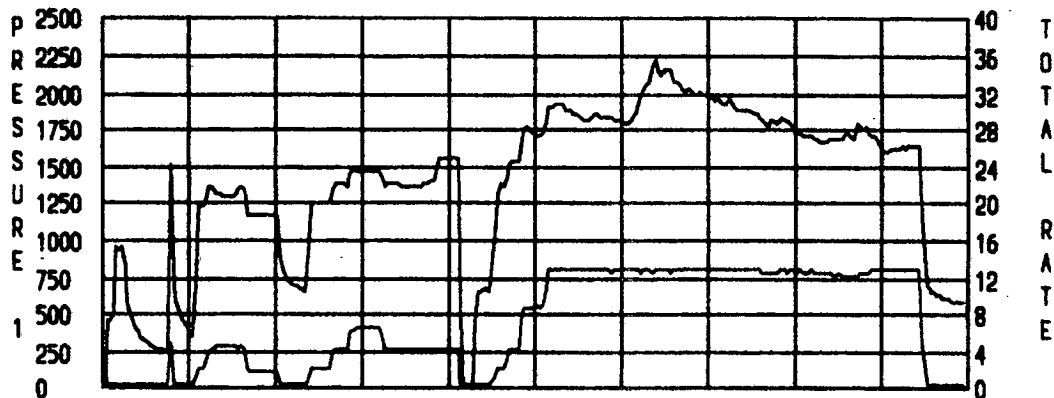
Prepared by: Consolidated Oil Well Services

Company Name: Admiral Bay
Well Name: Thompson 10-23
Field: Mound Valley
Formation: Riverton
County: LB
State: KS
Job Date: 08/25/06

Comments: Spot 100 gal 15X
Perfs 778.8-781.5, 13 shts
300 gal bullhead, 200 gal w/10 balls
Fluids: 475 bbls 15# gel, maxflo, biocide
Proppants: 2800# 20/40, 900# 12/20
Average Rate: 12.6
Average STP: 1750
Tubing:
Casing: 4 1/2
Packer:
Filename: 06081801
Closure Pres: 4000

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LINEAR PLOT



Date:	8/24/06		Zones:					
Lease:	Thompson 10-23		Perfs:		778.5 - 781.5		3	(13)
Stage	Balls	Conc	Sand Total	Water Total	BPM	psi	psi	psi
1					12	1220		
2		300 gal. HCL			4.2	1340	1167	
3					2	1232		
4					4	1373		
5					6	1355	1452	
6					8	1643		
7		200 gal. 40/10 Balls.			8	1357	1532	
8		release balls.						
9					2	1350		
10					4	1560		
11			45		8	1700	1942	
12					12.6	1910		
13		.10			12.6	1806	1823	
14		.125			12.6	1812	1793	
15		.137			12.4	1830	2013	2210
16		.150	FLUSH	30 Balls	12.5	2102	1967	2000
17	.09 - .25					1960	1930	1825
18		.15	2800#			1850	1812	
19		.25				1820	1800	1692
20	12/20	.125	900#					
21		.25				1675	1667	
22		.5				1734	1751	
23	FLUSH					1592	1630	
24								
25								
ACID JOB DATA								
Acid Spot	100					Breakdown		
Acid for Balloff	200		Treating Pressures			ISIP		
Total Balls	300/10		High PSI			5 min		
Total Water			Low PSI			10 min		
Flush			Average PSI			15 min		
Overflush								
FRAC JOB DATA								
Total Pad	117					Breakdown		
Total Water	475					ISIP		
Total Sand	2849 = 37		Treating Pressures			1429		
Ballsealers			High PSI			780		
Total Acid	300		Low PSI			538		
Flush total	51		Average PSI			15 min		
Overflush	39							
Ball drops						RECEIVED		
stage volume						KANSAS CORPORATION COMMISSION		
						JAN 30 2007		

CONSERVATION DIVISION
WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Thompson Lease

Well: # 10-23

County, State: Labette County, Kansas

Service Order #: 17244

Purchase Order #: N/A

Date: 7/17/2006

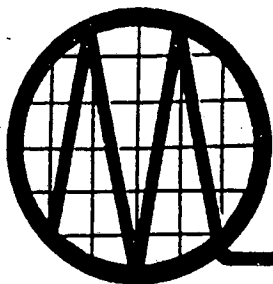
Perforated @: 778.5 to 781.5

Type of Jet, Gun
or Charge: 3 3/8" DP 23 Gram Tungsten Expendable Casing Gun

Number of Jets,
Guns or Charges: Thirteen (13)

Casing Size: 4.5"

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WICHITA, KS



MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

17244

Date 7/17/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources, Inc. By _____
Customer's Authorized Representative

Charge to Admiral Bay Resources, Inc. Customer's Order No. Jim Morris

Mailing Address _____

Well or Job Name and Number Thompson # 10-23 County Lebette State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
13eg	3 3/8" DP 23 Gram Tungsten Expendable Casing Gun	
	60° Phase Four (4) Perforations Per Foot	
	Minimum Charge — Ten (10) Perforations	\$ 825.00
	Three (3) Additional Perforations @ \$ 2500 eg	\$ 75.00
	Portable Mast Unit	\$ 75.00
Perforated at: <u>778.5</u> to <u>781.5</u>		
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Total 975.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources, Inc.

By _____ Date 7/17/06
Customer's Authorized Representative

Serviced by: [Signature]

B&L CEMENTING
 P.O. BOX 517
 CHANUTE, KANSAS 66720
 620-431-0455 OFFICE

TICKET NUMBER _____
 LOCATION Howard Valley
 FOREMAN Jim Williams Sr.

CEMENT TREATMENT REPORT

144
~~144~~ Sacks of Cement

DATE 6-21-06	WELL NAME Thomson Trust 10/23		
SECTION 23	TOWNSHIP	RANGE	COUNTY
CUSTOMER Admiral Bay Res.			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn In Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46 882
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10'	7"	24
4 1/2"	10.5	63.1 872
2 1/2"		170
2"		250

19.261
 1461

WELL DATA

HOLE SIZE	6 3/4
TOTAL DEPTH	882
CASING SIZE	4 1/2
CASING DEPTH	872
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

() SURFACE PIPE
 PRODUCTION CASING
 () SQUEEZE CEMENT
 () PLUG AND ABANDON
 () PLUG BACK
 () MISP. PUMP
 () WASH DOWN
 () OTHER

INSTRUCTIONS PRIOR TO JOB

AUTHORIZATION TO PROCEED TITLE DATE

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER,
6 o/wc 5 gal 1/2 Cal Glide 1/2 Flow Seal AHEAD, THEN BLENDED
144 SACKS OF owc CEMENT, THEN DROPPED PUBBER PLUG, THEN
 PUMPED 14 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE 560
- () LOST CIRCULATION
- GOOD CEMENT RETURNS
- () TOPPED OFF WELL WITH _____ SACKS
- () SET FLOAT SHOE-SHUT IN

Name Jim Williams Sr. Hours 2
 Name Jeff Ellis Hours 2
 Name Don Puckett Hours 2
 Name Mark Lewis Hours 2

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 WICHITA, KS

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 JUL 24 2006

B&L Cementing
P.O. BOX 517
CHANUTE, KANSAS 66720
620-431-0455 OFFICE

TICKET NUMBER _____

LOCATION Mound Valley

FIELD TICKET

DATE <u>6-21-06</u>	WELL NAME, # <u>0/23</u> <u>Thomson Trust</u>	QUARTER	SECTION <u>23</u>	TOWNSHIP	RANGE	COUNTY <u>L6.</u>	FORM.
CHARGE TO <u>Admiral Bay Res.</u>			OWNER				
MAILING ADDRESS			OPERATION				
CITY AND STATE			CONTRACTOR				

QUANTITY OR UNITS	DESCRIPTION OF SERVICES OR PRODUCT
<u>1</u>	PUMP CHARGE
<u>1</u>	CONDITIONING HOLE
	ADDITIVES
<u>1</u>	COTTONSEED HULLS
<u>1</u>	METASYLCATE
<u>8</u>	PREMIUM GEL
	CITY WATER
<u>1</u>	<u>4 1/2</u> RUBBER PLUG
	LATCH DOWN RUBBER PLUG
	FLOAT SHOE
	4 1/2" DRILLABLE FLOAT SHOE
<u>1</u>	BULK DELIVERY CHARGE
	STAND BY TIME
	WASH DOWN
<u>1</u>	WATER TRANSPORTS
	VACUUM TRUCK
<u>144</u>	CEMENT (OWC)
	DIVERSIFIED LIGHT + KOL-SEAL
	PLUGGING CEMENT
	PORTLAND CEMENT

NOTES _____

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CONSERVATION DIVISION
WICHITA, KS

Carl G. Johnson

CUSTOMER SIGNATURE

CUSTOMER (PLEASE PRINT)

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JUL 24 2006