

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30471
Name: Edgewood Land and Cattle Co. Inc.
Address: 618 Westchester Dr.
City/State/Zip: Andover KS. 67002
Purchaser: _____
Operator Contact Person: Harry Patterson
Phone: (316) 733-2248
Contractor: Name: Three Rivers Exploration LLC
License: 33217
Wellsite Geologist: Herbert Johnson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/22/06</u>	<u>9/28/06</u>	<u>10/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24038-0000
County: Greenwood
SW SW SW SW Sec. 20 Twp. 22 S. R. 10 East West
490 feet from S N (circle one) Line of Section
480 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Browning Well #: 27
Field Name: Browning

Producing Formation: Bartlesville
Elevation: Ground: 1450 Kelly Bushing: _____
Total Depth: 2393 Plug Back Total Depth: 2396
Amount of Surface Pipe Set and Cemented at 201 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINA 6-18-08
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 75 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harry Patterson
Title: Agent Date: 1/29/07
Subscribed and sworn to before me this 29th day of January,
2007
Notary Public: Holly Beard
Date Commission Expires: 08-08-2010



KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution
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Operator Name: Edgewood Land and Cattle Co. Inc. Lease Name: Browning Well #: 27
 Sec. 20 Twp. 22 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Neutron Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 2291
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	23#	201	Class A	100 sks	3 CaCl2
Production	7 7/8"	5 1/2"		2396	60/40 Pox Mix	150 sks.	
					50 Sks. Thick Set	50 sks.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2304-2314 (22 shots)	1500 gal. 15% HCL	
	2332- 2338 (13 shots)	16,100 Lbs. 12/20 Brady & 4,700 lbs. 8/12	
	2358- 2364 (13 shots)		
	Set bridge Plug @ 2350' Type 0424-003		

TUBING RECORD		Size 27/8"	Set At 2288	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/14/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 220	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

10806

LOCATION

Eureka

FOREMAN

Troy Stricker

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-06	2523	Browning #27				GN
CUSTOMER						
Edgewood Land + Cattle			Farthys			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Box 53			446	Cliff		
CITY			442	Jeff T		
STATE			502	Calin L		
ZIP CODE			486	Troy		
Elmdale						
Ks						

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2406' CASING SIZE & WEIGHT 5 1/2" 15.5"
 CASING DEPTH 2415' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 @ 13.4" SLURRY VOL 528H WATER gal/sk 7.8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 57.58H DISPLACEMENT PSI 650 MIX PSI 1150 Pump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing w/ Swivel to Rotate Casing. Pump 108bl Metasilicate Pre-Flush. Mixed 150sks 60/40 Poz-Mix Cement w/ 4% Gel @ 13.2" Ppgal. Yield 1.40. Tail in w/ 50sks Thick Set Cement @ 13.4" Ppgal Yield 1.6l. Wash out Pump + lines. Shut down. Release Plug. Displace w/ 578bl Water. Final Pump Pressure 650RST. Pump Plug to 1150RST. Wait 2 mins. Release Pressure. Float Held. Had Good Circulation while Cementing.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	25	MILEAGE	3.15	78.75
1131	150sks	60/40 Poz-Mix Cement	9.35	1402.50
1118A	500"	Gel 42	.14	70.00
1126A	50sks	Thick Set Cement	14.65	732.50
1111A	50"	Metasilicate Pre-Flush	1.65	82.50
5407A	9.2 Ton	Ton-Mileage Bulk Truck	1.05	241.50
5502C	3hrs	800.8bl water Truck	90.00	270.00
1123	3000gal	City Water	12.80	38.40
4406	1	5 1/2" Top Rubber Plug	56.00	56.00
4159	1	5 1/2" AFH Float shoe	300.00	300.00
4130	4	5 1/2" Centralizers	42.00	168.00
4310	4	5 1/2" Cable wipers	40.00	160.00
5611	1	Rental on 5 1/2" Rotating Swivel	52.00	52.00
		Thank You!		
			Sub Total	4455.15
			SALES TAX	189.63
			ESTIMATED TOTAL	4644.78

AUTHORIZATION witnessed by Gale

TITLE

209395

DATE

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