KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION OR I GINAL Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL-& LEASE	\A/E1.I	HISTORY.	DESCRIPTION	OF WELL-& LEASE
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Name Jackson Brothers C. Address 16 East Third St. Address 116 East Third St. CityState/Zip	Operator: License # 5697	API No. 15 - 073-22,066-00-00
Address*: 116 East Third St. 10(state) Furchaser: Sem_Crude L. P. 10(state) For Semon Rosčob G. Jackson II 1.650 list from ©) *** (curse evel Line of Section Person: Rosčob G. Jackson II 1.650 list from ©) *** (curse evel Line of Section Person: Rosčob G. Jackson II 1.650 list from ©) *** (curse evel Line of Section Contractor: Name: E. D.C. 0. Drilling Company Contractor: Name: E. D.C. 0. Drilling Company II 1.650 list from ©) *** (curse evel Line of Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Line Section Footages Calculated from Line Section Footages Calculated from Nearest Outside Section Corner: (curse eve) Line Section Footages Calculated from Line Sect		
City/State/Zip: Eureka / KS / 67045-1747 Purchaser: SemCrude, L.P. Operator Contact Person: RosCob G. Jackson II. Phone: (£20.) 583-5122 Contractor: Name: E.O.C.O. Drilling Company License: 77 company no ionger in bus.liness Well RosCob G. Jackson II. Designate Type of Completion: X. New Well RosEntry Workover Oil SWD SIOW Temp Abd. Designate Type of Completion: X. New Well RosEntry Workover Oil SWD SIOW Temp Abd. Morkover/Re-entry: Old Well Into as follows: Operator: Well Name: Operator Company Re-pert. Conv. to Entr/SWD Plug Back Designing Re-pert. Conv. to Entr/SWD Plug Back Docket No. Other (SWD or Entr.?) Docket No. O		SE-SW-SE- Sec.04 Twp. 23 S. R.10E SE East
Purchaser: SemCrude, L.P. Coperator Contact Person: Roscoe G. Jackson II Phone: (620.) 583-5122 Contractor: Name: E.D.C.O. Drilling Company License: 7? - company no longer in business Welleste Geologist: Roscoe G. Jackson II Posignate Type of Completion: X. New Well — Re-Entry Workover Coil — SWD — SIOW Temp Abd — Multiple Stage Cementing Collar Used? Gas — ENHR — SIOW — Temp Abd — Multiple Stage Cementing Collar Used? If Workover/Re-entry: Old Well Info as follows: Operator: — Onignal Comp. Date: — OriginalTotal Depth: — Conv. to Entr./SWD — Plug Back — Docket No. — Comminging Date Reached TD — Completion Oate Reached TD — Completion Date Reached TD	Giv/Chata/Zig: Fureka / KS / 67045-1747	330_ feet from S (circle one) Line of Section
Penale	SemCrude, L.P.	1,650 feet from (E)/ (circle one) Line of Section
Phone: (.6.20.) 583-5122 Contractor: Name: E. D. C. D. Drilling Company License: 77 Company no ionger in business Wellste Geologist: Roscoe G. Jackson II Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverFerentry: Old Well info as follows: Organal Comp. Date: Original Total Depth: Depending Re-Perf. Comn. to Entr./SWD Plug Back Docket No. Dual Completion Docket No. Date Reached TD Completion Docket No. Date Reached TO Completion Docket No. Docket No. Date Reached TO Completion Docket No. D	Operator Contact Person: Roscoe G. Jackson LL	Footages Calculated from Nearest Outside Section Corner:
Lease Name E.D.C.O. Drilling Company	Operator Contact Ferson	(circle one) NE (SE) NW SW
Field Name: HOTTS (extension of) Field Name: HOTTS (extension of)		Lease Name: Jackson-Covert Well #: 11 (Eleve
Wellsite Geologist: Roscoe G. Jackson II Designate Type of Completion: X. New Well. Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Designate Type of Completion Designation Signature (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Depending Re-perf. Corn. to Entr./SWD Plug Back Designation Designatio		Field Name: Hollis (extension of)
Designate Type of Completion: New Well		Producing Formation: Prue and Cattleman sands
Total Depth: _2477! Piug Back Total Depth: _282 Tt.	•	Elevation: Ground: 1442 ft. Kelly Bushing: 1447 ft.
Amount of Surface Pipe Set and Cemented at 108 File Multiple Stage Cementing Collar Used? Yes Xes Yes Yes Yes Xes Xes Yes Xes Yes Xes Xes		Total Depth: 2477! Plug Back Total Depth: 2282 ft.
Gas		Amount of Surface Pipe Set and Cemented at 108 Feet
Dry		
If Alternate II completion, cement circulated from feet depth to		
Coperator:		
Drilling Fluid Management Plan Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Dat	·	t
Original Comp. Date: Original Total Depth: Original Total Depth: Operator Name: Conv. to Enhr/SWD Plug Back Docket No. Docket No. Docket No. Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Dother (SWD or Enhr.?) Docket No.	·	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Downingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement recomplete and correct to the best of my knowledge. Subscribed and sworn to before me this 8th day of January 2007. Subscribed and sworn to before me this 8th day of January 2007. Date: 8 January 2007. Subscribed and sworn to before me this 8th day of January 2007. Date: 8 January 2007. Subscribed and sworn to before me this 8th day of January 2007. Date: 8 January 2007. JAN 16 2007. JAN 16 2007.		Drilling Fluid Management Plan PA NH 6-18-08
Plug Back Plug Back Total Depth Dewatering method used dried by air over time. Commingled Docket No. Doual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date was Date Reached TD Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statementering are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied. Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED JAN 16 2007		
Location of fluid disposal if hauled offsite: Not hauled offsite Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichite Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge. Signature: Date: 8 January 2007 Subscribed and sworn to before me this 8th day of January, 2007. Netary public: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution RECEIVED JAN 16 2007		
Dual Completion Docket No		•
Operator Name: Lease Name: Le		Location of fluid disposal if hauled offsite. Not hauled offsite.
License No		Operator Name:
Sep. 1981 11 Sep. 1981 5 April 1982 Completion Date County: Docket No.:	Other (SWD or Ennr.?) Docker No	Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-105 and 82-3-107 application of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Date: 8 January 2007 KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution RECEIVED JAN 16 2007		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workown information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- is and geologist well report shall be attached with this form. ALL CEMENTING
Title: Co-Manager Date: 8 January 2007 Subscribed and sworn to before me this 8th day of January, 2007. Notary Public: Geologist Report Received UIC Distribution RECEIVED JAN 1 & 2007	All requirements of the statutes, rules and regulations promulgated to regulater herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Title: Co-Manager Date: 8 January 2007 Subscribed and sworn to before me this 8th day of January, 2007. Notary Public: Geologist Report Received UIC Distribution RECEIVED JAN 1 & 2007	Hoseal II Tackson II	KCC Office Use ONLY
Subscribed and sworn to before me this 8th day of January, 2007. Notary Public: Geologist Report Received Date Commission Expired: JAN 16 2007 JAN 16 2007		
Subscribed and sworn to before me this 8th day of January, 2007. Wireline Log Received Geologist Report Received UIC Distribution RECEIVED JAN 1 6 2007	Title:Co-Manager Date: 8 January 20	
Notary Public: SANGRACIA EVINS Blurns Notary Public: SANGRACIA EVINS Blurns Dafe Commission Expired to ARTS 2007 Cepsil 2, 2008 JAN 1 & 2007	Subscribed and sworn to before me this 8th day of January, 20	07. If Denied, Yes Date:
Notary Public: SANDRALIDE EVINS Bluvins		Wireline Log Received
Date Commission Expired State of ANSAS 2007 Cypil 2, 2008 JAN 1 & 2007		Geologist Report Received
SIALEO	Notary Public SANGRACIO EVINS /3 LIWINS	UIC Distribution KEUCIVELY
TO STANGAS MY ADD. EXP. 4-2-3000	Date Commission Expires To WANSAS 3 2007 Cipsul	2,2008
INDICATION OF THE PARTY OF THE	STATE OF KANSAS My App. Exp 4-2-2008	KCC WICHITA

Operator Name:	ackson Broth	ers, L.L	.c.	Lease	Name:_	Jackson-Co	vert	Well #: _11_	(Eleve	n)
Sec04 Twp		East	MANUEL	County	:	Greenwood				
INSTRUCTIONS: Shatested, time tool oper temperature, fluid red Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in p s if gas to surfa	ressures, v ace test, al	vhether sh ong with fi	iut-in pre	essure reached s t(s). Attach extra	tatic level, hydros a sheet if more sp	tatic pressure pace is neede	es, bottom ho d. Attach co	ole
					(+0		K.B., 1447		(below Sam	22821
Drill Stem Tests Take (Attach Additional	•	Yes	(No)		(10	ốg [™] Formatio	n (Top), Depth an	nd Datum	Top	_
Samples Sent to Geo	ological Survey	Yes	No		Nam lata	e n (Haskell) Lime		1256	1260
Cores Taken	-	Yes	No		Tong	anoxie (St	alnaker) S	Sand	1278	1358
Electric Log Run (Submit Copy)		Yes	No		Prue		alỳ, tight,		1629 2105	1796 2109
ist All E. Logs Run:	Cornish's F	Radio. &	Bond Lo	ogs.			d (4' shaly porosity		2193	2199
ore #1 (2110 sandstone NS ore #2 (2195	0 then 2.0' -2218): 3.5	shale. 'shaly c	alc. s	dst.	Bart Bart Miss	lesville s lesville s issippi L	sand (water sand (shaly ime	, NSO) , NSO)	2289 2295 2242	2295 2304
GSFO then 19	.3' shale &	sandy sh					n Mississip	opi Lime	24	177
		Report all	CASING I strings set-c			ew XXXX ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Ca Set (In 0	sing	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and F Addition	
surfac		8-5/8"		??		108 ft.	regular	??	??	
productio	n 6-3/4"	4-1/2"		9.5		2324 ft.	60/40 Poz	60	none	3
		A	DITIONAL	CEMENTI	NG / SQ	UEEZE RECORD				
Purpose: Depth Top Bottom		Type of Cement		#Sacks	s Used Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone		NONE	OF RE	CORD P	RIOR	TO PLUGGI	NG			
Shots	PERFORAT Specify	ION RECORD - Footage of Each	Bridge Plug Interval Per	s Set/Type forated		Acid, Frac	cture, Shot, Cement nount and Kind of Ma	Squeeze Recor terial Used)	d	Depth
4	2104-2110 0	n 21 Dece	mber 1	981 (P	rue s	sand)				
4	2193-2199 o									
Both perfo	rated zones	were fra	ctured	on 30	Dece	ember 1981	; used 500	gals. 1	5% acid	for
cpoarhead	then 270 ba	rrels lea	ise sal	t wate	er + 1	18.000 lps	. 10/20 sa	na + 2,0	ילמו טטי	0/12
sand + 125	,000 SCF Ni on both zon	<u>trogen +</u> es.	5 ball	s. Fr	ac jo	op was run	III LWO 3L	· ·	Citatio	
TUBING RECORD	Size	Set At		Packer	At	Liner Run				
705	2-3/8" EUE	ca. 220	00 ft.	no pa	cker		S (N ₀)) 		
·	Production, XSX/XSX	26 Pro	ducing Meth	nod	<u> </u>	Pumpi	ng) Gast#	÷ Genta	е: (Бирия)	
5 April Estimated Production Per 24 Hours	Oil	Bbls.	Gas st. 0.5	Mcf	Wa		bls. G	as-Oil Ratio		Gravity
	7		. 0.5			Production Inte				
Disposition of Gas Vented Sold	METHOD OF	to run	Open Hot e	Per	T)	Dually Comp.	Commingled _	2104' to	2110'	and
	sumit ACO-18.) engine on p						 -	2193' to	21991	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	16640
LOCATION EUREK	A
FOREMAN KEVIN	McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

					·			
DATE	CUSTOMER#	WEL	L NAME & NUN	/BER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-07	4006	Covert	# 11		4	235	IOE	6w
CUSTOMER .		0070.0			CONTRACTOR	CARLE WALLES	والإر المتألمين وا	WELL OF THE
	CKSON BR	others L	4C	Sage	TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS			012	445	Justin		
116	E. 3Rd				442	Jeff		
CITY		STATE	ZIP CODE		434	Vim		
EUREKA	,	Ks	67045					
JOB TYPE P.7.	A.	HOLE SIZE	314	HOLE DEPTH_		CASING SIZE & W	EIGHT 41/2	9.5#
		DRILL PIPE	•	TUBING			OTHER	
	IT			WATER gal/sk			CASING	
DISPLACEMENT	Γ	DISPLACEMENT	T PSI	MIX PSI		RATE		·
REMARKS: SAA	ety Meeting	: Rigur	o to 41/2	CASING. S	pot Cemen	it Plugs AS	Following	while
Pulling	41/2.							
				···				
			Spot 30	o sks @ ?	770'			
			Gel Sp	ACER				
			Spot 12	O SKS FRO	m 280° 7	to SURFACE		
· · · · · · · · · · · · · · · · · · ·								
			15	O SKS TOT	FAL			
								

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	/	PUMP CHARGE	550.00	550.00
5406	20	MILEAGE	3.30	66.00
	•			
1131	150 SKS	60/40 Pozmix Cement	9.80	1470-00
1118 A	500 #	GeL 4%	.15 *	75.00
1118 A	200 #	GeL SpaceR	.15 *	30.00
5407	6.45 TONS	Ton Mileage BULK TRUCK	MIC	285.00
5502 C	5 HRS	80 BK VAC TRUCK	90.00	450.00
//23	3000 gals	City WAter	12.80 1000	38.40
,		RECEIVED		
		JAN 1 6 2007		
		KCC WICHITA	4	
			Sub Total	2964.40
		THANK YOU 6.3%	SALES TAX	101.64
	0 411		ESTIMATED TOTAL	3066.04
AUTHORIZATION_	Joseph J. Tacks	m II TITLE CO-MANA GER	DATE 12 JAN	1. 2007