

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5697
 Name: Jackson Brothers, I.L.C.
 Address: 116 East Third St.
 City/State/Zip: Eureka / KS / 67045-1747
 Purchaser: SemCrude, L.P.
 Operator Contact Person: Roscoe G. Jackson II
 Phone: (620) 583-5122
 Contractor: Name: E.D.C.O. Drilling Company
 License: ?? -- company no longer in business
 Wellsite Geologist: Roscoe G. Jackson II
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6 Sep. 1981 11 Sep. 1981 5 April 1982
 Spud Date Date Reached TD Completion Date
~~Recompletion Date~~ ~~Recompletion Date~~ ~~Recompletion Date~~

API No. 15 - 073-22,066-00-00
 County: Greenwood
SE-SW-SE Sec. 04 Twp. 23 S. R. 10E East West
 _____ 330 feet from (circle one) Line of Section
 _____ 1,650 feet from (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Jackson-Covert Well #: 11 (Eleven)
 Field Name: Hollis (extension of)
 Producing Formation: Prue and Cattleman sands
 Elevation: Ground: 1442 ft. Kelly Bushing: 1447 ft.
 Total Depth: 2477' Plug Back Total Depth: 2282 ft.
 Amount of Surface Pipe Set and Cemented at _____ 108 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA NH 6-18-08
 (Data must be collected from the Reserve Pit)
 Chloride content ?? ppm Fluid volume 400± bbls
 Dewatering method used dried by air over time.
 Location of fluid disposal if hauled offsite: Not hauled offsite.
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe G. Jackson II
 Title: Co-Manager Date: 8 January 2007
 Subscribed and sworn to before me this 8th day of January, 2007.

Notary Public: Sandra L. Blewins
 Date Commission Expires: April 2, 2008
 STATE OF KANSAS My App. Exp. 4-2-2008

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 JAN 16 2007
KCC WICHITA

Operator Name: Jackson Brothers, L.L.C. Lease Name: Jackson-Covert Well #: 11 (Eleven)
 Sec. 04 Twp. 23 S. R. 10E East ~~XXXX~~ County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Datum = K.B., 1447 ft. elevation

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(to 2282') Log Formation (Top), Depth and Datum	(below 2282') Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Base
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Iatan (Haskell) Lime	1256 1260
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Tonganoxie (Stalnaker) Sand	1278 1358
List All E. Logs Run: Cornish's Radio. & Bond Logs.		Kansas City Lime	1629 1796
Core #1 (2110-2119): 6.5' very shaly imperm. sandstone NS0 then 2.0' shale.		Prue sand (shaly, tight, VSS0)	2105 2109
Core #2 (2195-2218): 3.5' shaly calc. sdst. GSF0 then 19.3' shale & sandy shale NS0.		Cattleman sand (4' shaly calcar. ss. with fair porosity & GSF0)	2193 2199
		Bartlesville sand (water, NS0)	2289 2295
		Bartlesville sand (shaly, NS0)	2295 2304
		Mississippi Lime	2242 ----
		Rotary T.D. in Mississippi Lime	2477

CASING RECORD New XXXX							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	??	108 ft.	regular	??	??
production	6-3/4"	4-1/2"	9.5	2324 ft.	60/40 Poz	60	none

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		NONE OF RECORD PRIOR TO PLUGGING		

Shots XXXX	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2104-2110 on 21 December 1981 (Prue sand)		
4	2193-2199 on 21 December 1981 (Cattleman sand)		
	Both perforated zones were fractured on 30 December 1981; used 500 gals. 15% acid for spearhead then 270 barrels lease salt water + 18,000 lbs. 10/20 sand + 2,000 lbs. 8/12 sand + 125,000 SCF Nitrogen + 5 balls. Frac job was run in two stages, to ensure breakdown on both zones.		
TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input checked="" type="checkbox"/> No
2-3/8" EUE	ca. 2200 ft.	no packer	
Date of First XXXX Production, XXXX		Producing Method	
5 April 1982		<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	7	est. 0.5	10
Gas-Oil Ratio		Gravity	
est. 70		36°	

Disposition of Gas: Vented Sold Used on Lease to run Open Hole (Peri) Dually Comp. Commingled 2104' to 2110' and 2193' to 2199'
 (If vented, Sumit ACO-18.)
 FM118 gas engine on pumpjack. Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16640
 LOCATION EUREKA
 FOREMAN KEVIN McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-5-07	4006	Covert # 11	4	23S	10E	6W
CUSTOMER <u>JACKSON BROTHERS LLC</u>			Sage OIL			
MAILING ADDRESS <u>116 E. 3rd</u>						
CITY <u>EUREKA</u>	STATE <u>KS</u>	ZIP CODE <u>67045</u>				
TRUCK # DRIVER TRUCK # DRIVER						
			<u>445</u>	<u>Justin</u>		
			<u>442</u>	<u>JEFF</u>		
			<u>434</u>	<u>JIM</u>		

JOB TYPE P.T.A. HOLE SIZE 6 3/4 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 9.5 #
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Spot Cement Plugs AS following while pulling 4 1/2.

Spot 30 sks @ 770'
Gel SPACER
Spot 120 sks from 280' to SURFACE
150 sks TOTAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 A	1	PUMP CHARGE	550.00	550.00
5406	20	MILEAGE	3.30	66.00
1131	150 sks	60/40 Pozmix Cement	9.80	1470.00
1118 A	500 #	Gel 4%	.15 #	75.00
1118 A	200 #	Gel SPACER	.15 #	30.00
5407	6.45 TONS	Ton Mileage BULK TRUCK	MIC	285.00
5502 C	5 HRS	80 BL VAC TRUCK	90.00	450.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
RECEIVED				
JAN 16 2007				
KCC WICHITA				
			Sub Total	2964.40
			SALES TAX 6.3%	101.64
			ESTIMATED TOTAL	3066.04

AUTHORIZATION Roscoe G. Jackson II TITLE CO-MANAGER DATE 12 JAN. 2007