

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30259
Name: Werth Exploration Trust
Address: 1308 Schwaller Avenue
City/State/Zip: Hays, KS 67601
Purchaser: None
Operator Contact Person: Andy Werth
Phone: (785) 625-3531
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Ed Glassman

API No. 15 - 065-23262 0000
County: Graham
SE NE NE Sec. 28 Twp. 7 S. R. 22 East West
840 feet from S / (N) (circle one) Line of Section
345 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Worcester Well #: 1
Field Name: Unknown

Producing Formation: None
Elevation: Ground: 2271 Kelly Bushing: 2276
Total Depth: 3846 Plug Back Total Depth: None
Amount of Surface Pipe Set and Cemented at 207 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-28-2006	01-09-2007	01-09-2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

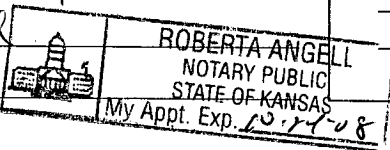
Drilling Fluid Management Plan PA A H # NH 6-18-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman
Title: Geologist Date: 01-20-2007
Subscribed and sworn to before me this 24th day of January,
2007
Notary Public: Roberta Angell
Date Commission Expires: 10-24-08



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 29 2007

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Operator Name: Werth Exploration Trust Lease Name: Worcester Well #: 1
 Sec. 28 Twp. 7 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Density-Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1884</td> <td>(+392)</td> </tr> <tr> <td>B/Anhydrite</td> <td>1916</td> <td>(+360)</td> </tr> <tr> <td>Topeka</td> <td>3263</td> <td>(-987)</td> </tr> <tr> <td>Heebner</td> <td>3470</td> <td>(-1194)</td> </tr> <tr> <td>Lansing</td> <td>3510</td> <td>(-1234)</td> </tr> <tr> <td>B/Kansas City</td> <td>3708</td> <td>(-1432)</td> </tr> <tr> <td>Arbuckle</td> <td>3837</td> <td>(-1561)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1884	(+392)	B/Anhydrite	1916	(+360)	Topeka	3263	(-987)	Heebner	3470	(-1194)	Lansing	3510	(-1234)	B/Kansas City	3708	(-1432)	Arbuckle	3837	(-1561)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#	207	COM	150	3%CC, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

25823

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>1-9-07</u>	SEC. <u>28</u>	TWP. <u>7S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Warcester</u>	WELL # <u>1</u>	LOCATION <u>Hill City, 3E-4N-W1S</u>	COUNTY <u>Graham</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR A+A Dels Co #1

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3864'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 xH DEPTH 1900'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKs 60/40 per

6% Lat, 1/4" Flo-Seal

COMMON	<u>114 SKs @ 12⁰⁰</u>	<u>1,390⁸⁰</u>
POZMIX	<u>76 SKs @ 6¹⁰</u>	<u>463⁶⁰</u>
GEL	<u>10 SKs @ 16⁶⁵</u>	<u>166⁵⁰</u>
CHLORIDE	@	
ASC	@	
<u>Flo Seal 48#</u>	<u>@ 2⁰⁰</u>	<u>96⁰⁰</u>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>202 SKs @ 19⁰⁰</u>	<u>383⁸⁰</u>
MILEAGE	<u>9¢ per SK/mile</u>	<u>1,545³⁰</u>
TOTAL		<u>4,046⁰⁰</u>

REMARKS:

25 SKs @ 1900'

100 SKs @ 1065'

40 SKs @ 275'

10 SKs @ 40'

15 SKs in R.H.

Thank You

CHARGE TO: Werth Exploration Trust

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815⁰⁰</u>
EXTRA FOOTAGE	@	
MILEAGE <u>85 miles</u>	<u>@ 6⁰⁰</u>	<u>510⁰⁰</u>
MANIFOLD	@	
	@	
	@	

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TOTAL 4,325⁰⁰

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>878</u>		
<u>1-DH Plug</u>	@	<u>35⁰⁰</u>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

ANDERSON DRILLING
P.O BOX 100
HILL CITY KS 67642
PHONE: 785-421-6266
FAX: 785-421-2483

RIG - 1 785-421-8070

WERTH EXPLORATION TRUST
1308 SCHWALLER AVE
HAYS KS 67601
PHONE: 785-625-4968
FAX: 785-650-0601

CONTRACTOR: ANDERSON DRILLING
GEOLOGIST: ED GLASSMAN
LEASE: WORCESTER
WELL: # 1

12-28 7:00 AM Moving On Location; Spud Well; Set 201' of 8.5/8 Surface Pipe at
207' with 150 sacks of COM; 3% CC. 2% Gel; Down @ 12:15 A.M.
12-29 7:00 AM Wait on cement; Can't get water; Rain; Draining rig; shut down.
01-03 7:00 AM Thaw out the rig and started drilling
01-04 7:00 AM 1501' Drilling Ahead
01-05 7:00 AM 1911' Drilling Ahead
01-06 7:00 AM 2484' Drilling Ahead
01-07 7:00 AM 3180' Drilling Ahead
01-08 7:00 AM 3661' Drilling Ahead
01-09 7:00 AM 3846' T.D. Plugging

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