

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
 Name: American Warrior, Inc.
 Address: P. O. Box 399
 City/State/Zip: Garden City, KS 67846
 Purchaser: N/A
 Operator Contact Person: Joe Smith
 Phone: (620) 275-2963
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Jason Alm
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-8-06	12-14-06	12-15-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

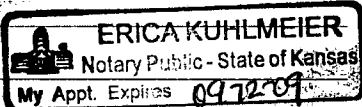
API No. 15 - ~~065-23,026~~ 23261-00-00
 County: Graham
 C S2 SW NW Sec. 34 Twp. 10 S. R. 22 East West
2510 FNL feet from S / N (circle one) Line of Section
570 FWL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CUMMINGS-FAULKNER Well #: 1-34
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 2233' Kelly Bushing: 2241'
 Total Depth: 4000' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 217 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT INH 6-18-08
(Data must be collected from the Reserve Pit)
 Chloride content 12,000 ppm Fluid volume 300 bbls
 Dewatering method used Hauled Off Site
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Compliance Coordinator Date: 1-2-07
 Subscribed and sworn to before me this 2 day of January
 20 07
 Notary Public: Erica Kuhlmeier
 Date Commission Expires: 09-12-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007

Operator Name: American Warrior, Inc. Lease Name: CUMMINGS-FAULKNER Well #: 1-34
 Sec. 34 Twp. 10 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual
 Compensated Porosity Log, Microresistivity Log,
 Dual Induction Log,

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Base	1775	+467
Topeka	3274	-1030
Heebner	3485	-1241
Toronto	3507	-1263
Lansing	3522	-1278
BKC	3751	-1507
Marmaton	3828	-1584
Arbuckle	3930	-1686

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	217'	Common	225 sx	60/40 6% gel
							1/4# Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole Plugged 12-15-06

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

26084

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-15-06</u>	SEC. <u>34</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00pm</u>	JOB FINISH <u>2:45pm</u>
LEASEE <u>Cummings</u>	WELL # <u>1-34</u>	LOCATION <u>Ogallah N Coline 1 1/2 W</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>1/2 N E into</u>			

CONTRACTOR Discovery Drilling #1

TYPE OF JOB Dry Hole Plug

HOLE SIZE _____ T.D. 3900

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK # 409 CEMENTER Craig
HELPER Adrian

BULK TRUCK # 345 DRIVER Doug

BULK TRUCK # _____ DRIVER _____

REMARKS:

25 @ 3900 x

25 @ 1775 x

100 @ 1025 x

40 @ 225 x

10 @ 40

Rathole 15 SX

Mouse hole 10 SX

THANKS!

CHARGE TO: American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Cliff Magfield

OWNER _____

CEMENT AMOUNT ORDERED 225 60/40 60/90 1/4 #10

COMMON	<u>135</u>	@	<u>1065</u>	<u>1437.75</u>
POZMIX	<u>90</u>	@	<u>580</u>	<u>522.00</u>
GEL	<u>11</u>	@	<u>1665</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
FloSeal	<u>56 #</u>	@	<u>200</u>	<u>112.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>246</u>	@	<u>190</u>	<u>467.40</u>
MILEAGE	<u>9 1/2 SK</u>	MILE		<u>1439.10</u>
TOTAL				<u>4161.20</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 955.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 65 @ 600 390.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1345.00

PLUG & FLOAT EQUIPMENT

1 8 5/8 Dry Hole Plug 35.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 35.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC.

33222

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>12-08-06</u>	SEC. <u>34</u>	TWP. <u>10</u>	RANGE <u>22</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START	JOB FINISH <u>6:45 PM</u>
LEASE <u>Cumins Falkner</u>	WELL # <u>1-34</u>	LOCATION <u>Ogallah 10 1/2 N HW 2 N</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Discovery 1

TYPE OF JOB SURFACE

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE 8 3/8 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12.8 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Bill

409 HELPER Craig

BULK TRUCK

_____ DRIVER Brian

BULK TRUCK

_____ DRIVER _____

REMARKS:

RAN 5 lbs of 8 3/8 rate 217

Cent of 150 lb Cem

pump plus 42.8 bbls of water

Cent did Circ

CHARGE TO: American Workline

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT AMOUNT ORDERED 150 lb Cem 3-2

COMMON	<u>150</u>	@	<u>10.65</u>	<u>1597.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>94/SK/MILE</u>			<u>853.20</u>
TOTAL				<u>3033.85</u>

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 60 @ 6.00 360.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1175.00

PLUG & FLOAT EQUIPMENT

8 5/8 Wood Plug @ 60.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____