

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 08149  
Name: Billy D. Burgoon B & I  
Address: 4208 Stafford Rd  
City/State/Zip: Wellsville Ks 66092  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Billy D. Burgoon  
Phone: (785) 883-2713  
Contractor: Name: Hughes Drilling Co.  
License: 5682  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9-25-06 9-26-06 10-26-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 05925136 000  
County: Franklin  
NW NE - NE 31 Sec. 15 Twp. 21 S.  East  West  
4840 feet from X / N (circle one) Line of Section  
1084 feet from X / W (circle one) Line of Section

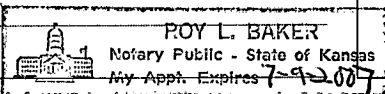
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: B & I Well # 6  
Field Name: Paola/Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 780 Plug Back Total Depth: 760.30  
Amount of Surface Pipe Set and Cemented at 20.3 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 760.30  
feet depth to surface w/ 107 sx cmt.

Drilling Fluid Management Plan Alt II NH6-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Billy D. Burgoon  
Title: \_\_\_\_\_ OWNER Date: 1-18-2007  
Subscribed and sworn to before me this 18<sup>th</sup> day of Jan  
2007  
Notary Public: Roy L. Baker  
Date Commission Expires: 7-9-2007



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 22 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Billy D. Burgoon Lease Name: B & I Well #: 6  
 Sec. 31 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes / <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Gamma Ray Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hertha</td> <td>419</td> <td>424</td> </tr> <tr> <td>Squirrel</td> <td>721</td> <td>726.5</td> </tr> </table>	Name	Top	Datum	Hertha	419	424	Squirrel	721	726.5
Name	Top	Datum								
Hertha	419	424								
Squirrel	721	726.5								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 5/8	7"	15	20.3	Port	8	
Production	5 5/8	2 7/8	7	760.3	50/50poz	107	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
3	25 perfs (716-724)	Fracture 9400 lbs sand	716-724 (716-724)

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-26-06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	Trace	2 lbs		23

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <input type="checkbox"/> Other (Specify)
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 22 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 320-431-9210 OR 800-467-8676

TICKET NUMBER 08838  
 LOCATION Ottawa  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-06	1492	Burgoon #6	31	15	21	Eu
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Billy Burgoon			389	Alamad		
MAILING ADDRESS			495	Casken		
4208 Stafford Ad			370	MarW:		
CITY	STATE	ZIP CODE	237	Alamad		
Wellsville	KS	66092				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
long string	5 7/8	770	2 7/8			

CASING DEPTH 760 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole.  
 Mixed & pumped 110sx 50/50 poz 200 gel, 1/4# flo-seal.  
 Circulated cement to surface. Flushed pump clean.  
 Pumped 2 1/2 plug to pin @ 760. Well held 800 PSI.  
 Closed valve.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401	1	PUMP CHARGE	495	800.00
3406	13	MILEAGE	495	47.25
3402	760'	Casing footage	495	N/C
3407	min	ton miles	237	275.00
3502C	2	80 vac	370	180.00
1107	28 #	Flo-seal		50.40
1118B	420 #	gel		58.80
1124	107.5 x	50/50 poz		946.95
1402	1	2 1/2 plug		20.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 22 2007 CONSERVATION DIVISION WICHITA, KS				2378.40 73.18 ESTIMATED TOTAL \$ 2451.58

AUTHORIZATION \_\_\_\_\_

TITLE Well # 209528 Alan Maden