

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 03194  
Name: Tri United, Inc.  
Address: 950 270th Ave  
City/State/Zip: Hays, Ks 67601  
Purchaser: Plains  
Operator Contact Person: Eugene Leiker  
Phone: (785) 628-3670  
Contractor: Name: WW Drilling, LLC.  
License: 33575  
Wellsite Geologist: Eugene Leiker

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9-18-06</u>	<u>9-27-06</u>	<u>11-10-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25573 -0000  
County: Ellis  
S2S2 N2 NE Sec. 26 Twp. 11 S. R. 19  East  West  
4190' feet from (S) N (circle one) Line of Section  
1320' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Vine-Sook Well #: 1  
Field Name: Solomon Southeast  
Producing Formation: Arbuckle  
Elevation: Ground: 2075 Kelly Bushing: 2080  
Total Depth: 3615' Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at 217' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1410  
feet depth to Surface w/ 365 sks \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A1+I1 N4 6-18-08  
(Data must be collected from the Reserve Pit)  
Chloride content 27,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Eugene E. Leiker  
Title: President Date: 1-15-07  
Subscribed and sworn to before me this 15th day of Jan.  
20 07  
Notary Public: Roberta Angell  
Date Commission Expires: 10-24-08

ROBERTA ANGELL  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp 10-24-08

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **RECEIVED**  
 Geologist Report Received **KANSAS CORPORATION COMMISSION**  
**JAN 18 2007**  
UIC Distribution  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Tri United, Inc. Lease Name: Vine-Sook Well #: 1  
 Sec. 26 Twp. 11 S. R. 19  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Radiation Guard log  
 Time Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	KB Datum
ANH	1410	670
Heebner	3290	1210
Lansing	3329	1249
B/ LKC	3541	1461
Arbuckle	3610	1530

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	217'	Common	150	2%gel, 3%cc
Production	7 7/8	4 1/2	10.5	3613'	ASC	200	2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surface 1410'	60/40 poz.	365sks	6%gel & 3%cc & 1/2 floseal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole 3613' to 3615'	200 Gal 15 % NE Acid	3615

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3610'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
11-16-06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	15 Bbls	-0-	40 Bbls	

Disposition of Gas METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)

RECEIVED  
 KANSAS CORPORATION COMMISSION

JAN 18 2007

CONSERVATION DIVISION  
 WICHITA, KS

# ALLIED CEMENTING CO., INC.

27974

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <i>9/18/06</i>	SEC <i>26</i>	TWP. <i>11</i>	RANGE <i>19</i>	CALLED OUT <i>5:00 pm</i>	ON LOCATION <i>8:15 pm</i>	JOB START	JOB FINISH <i>9:00 pm</i>
LEASE <i>U in Snow</i>	WELL# <i>11</i>	LOCATION <i>HAY &amp; BUCKER RD 2427 4N</i>			COUNTY <i>Ellis</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *W & W #6*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/2* T.D. *221*

CASING SIZE *8 F* DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *13 bbls*

OWNER

CEMENT

AMOUNT ORDERED *150 lb Con 3-2*

COMMON	<i>150</i>	@	<i>10.95</i>	<i>1597.50</i>
POZMIX		@		
GEL	<i>3</i>	@	<i>16.65</i>	<i>49.95</i>
CHLORIDE	<i>5</i>	@	<i>46.00</i>	<i>233.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>158</i>	@	<i>1.90</i>	<i>300.20</i>
MILEAGE	<i>9 1/4</i>	MILE		<i>568.00</i>
TOTAL				<i>2749.45</i>

REMARKS:

*Ran 5 ft of 8 F at c 221*

*Cemt w/ 150 lb 3-2*

*pump plus w/ 13 bbls*

*Cemt did Circ*

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>6.00</i>	<i>240.00</i>
MANIFOLD		@		
		@		
		@		
TOTAL				<i>1055.00</i>

CHARGE TO: *Tri United*

STREET *950 270<sup>th</sup> Ave*

CITY *HAYS* STATE *Ks* ZIP *67601*

PLUG & FLOAT EQUIPMENT

<i>1-8 F wool</i>	@		<i>60.00</i>	
	@			
	@			
	@			
	@			
TOTAL				

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

*Thanks.*

SIGNATURE *Todd L. [Signature]*

PRINTED NAME **RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 18 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

28068

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-23-06</u>	SEC. <u>26</u>	TWP. <u>11 S</u>	RANGE <u>19 W</u>	CALLED OUT <u>7:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>VINE SNOOK</u>	WELL # <u>1</u>	LOCATION <u>HAYS N - Buckey Rd. 4 W</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR <u>(NEW)</u> (Circle one)				<u>5 N 1/4 W + N INTO</u>			

CONTRACTOR W-W DRLG. Rig #6

TYPE OF JOB PRODUCTION STAGING

HOLE SIZE 7 7/8 T.D. 3615'

CASING SIZE 4 1/2 DEPTH 3613'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL AFU INSERT DEPTH @ 3595'

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 18'

CEMENT LEFT IN CSG 18'

PERFS. \_\_\_\_\_

DISPLACEMENT 56 1/2 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 SK ASC 29.6 cL

500 GAL

COMMON	@		
POZMIX	@		
GEL	@	<u>16.65</u>	<u>66.40</u>
CHLORIDE	@		
ASC	@	<u>13.15</u>	<u>26.20</u>
	@		
<u>WDR-2</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>20A</u>	@	<u>1.95</u>	<u>387.60</u>
MILEAGE <u>45 Ton Mile</u>	@		<u>826.20</u>
			<u>4400.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

# 398 HELPER GARY

BULK TRUCK

# 410 DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Hand Plug @ 1000# - Pressure Dropped to "0"

15 SK @ Rathole

THANK'S

CHARGE TO: TRI-UNITED INC.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_ 1616.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 45 @ 6.00 270.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1886.00

PLUG & FLOAT EQUIPMENT

5 - Centralizers 50.00 250.00

1 - AFU INSERT @ 250.00

1 - BASKET @ 150.00

(OWN - Guide Shoe) @ \_\_\_\_\_

WELD - ON @ \_\_\_\_\_

1 - 4 1/2 Solid Rubber Plug @ 55.00

TOTAL 705.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Eugene E. Leiker

Eugene Leiker

PRINTED NAME **RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 18 2007

CONSERVATION DIVISION  
WICHITA, KS

