

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

6/21/08

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

3-19-07	3-22-07	NA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31311-00-00  
County: Montgomery  
\_\_\_\_ C\_ NW\_ NW Sec. 27 Twp. 31 S. R. 14  East  West  
4620' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4620' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C&D Heape Well #: A1-27  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 860' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1510' Plug Back Total Depth: 1505'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALPH 7-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Eng'g Clerk Date: 6-21-07  
Subscribed and sworn to before me this 21 day of June

Notary Public: Brandy R. Allcock  
Date Commission Expires: 3-05-2011  
**BRANDY R. ALLCOCK**  
Notary Public - Michigan  
Jackson County  
My Commission Expires  
March 05, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**  
**JUN 25 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C&D Heape Well #: A1-27  
 Sec. 27 Twp. 31 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Attached
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1505'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not yet completed		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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**JUN 25 2007**

Rig Number: 3	S.27	T.31	R.14e
API No. 15- 125-31311-0000	County: MG		
Elev. 860	Location:		

Operator: Dart Cherokee Basin  
 Address: 211 W Myrtle  
 Independence, KS 67301  
 Well No: A1-27 Lease Name: C & D Heape  
 Footage Location: 4620 ft. from the South Line  
 4620 ft. from the East Line  
 Drilling Contractor: McPherson Drilling LLC  
 Spud date: 3/19/2007 Geologist:  
 Date Completed: 3/22/2007 Total Depth: 1510

Gas Tests:

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Comments:  
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	47	McPherson	Driller:	Nick Hilyard
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Oswego	979	998			
Clay	2	4	Summit	998	1009			
Lime	4	19	Lime	1009	1024			
Shale	19	21	Mulky	1024	1033			
Lime	21	92	Lime	1033	1038			
Shale	92	193	Shale	1038	1065			
Lime	193	219	Coal	1065	1066			
Sandy Shale	219	329	Shale	1066	1084			
Lime	329	431	Coal	1084	1085			
Shale	431	461	Shale	1085	1135			
Lime	461	498	Coal	1135	1136			
Shale	498	589	Shale	1136	1333			
Lime	589	648	Coal	1333	1334			
Shale	648	721	Shale	1334	1351			
Lime	721	738	Mississippi	1351	1510			
Shale	738	754						
Lime	754	798						
Shale	798	821						
Sand	821	838						
Shale	838	888						
Coal	888	889						
Shale	889	893						
Pink	893	926						
Shale	926	979						

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CONSOLIDATED OIL WELL SERVICES, *LLC*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 17098

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-07	2368	<i>CTD</i> Heape A1-27				ME
CUSTOMER		MAILING ADDRESS		TRUCK #		
DART Cherokee BASIN		211 W. Myrtle		445		DRIVER
CITY		STATE	ZIP CODE	439		JUN 21 2007
Independence		Ks	67301	434		JIM
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1510'</u>	CACING SIZE & WEIGHT <u>4 1/2 9.5" New</u>		
CACING DEPTH <u>1504'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.2"</u>		SLURRY VOL <u>48 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CACING <u>0'</u>		
DISPLACEMENT <u>24.7 BBL</u>		DISPLACEMENT PSI <u>700</u>	MAX PSI <u>1200 Bump Plug</u>	RATE		

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL fresh water. Pump 6 SKS Gel flush w/ Hulls, 10 BBL foamer, 10 BBL water spacer. Mixed 155 SKS Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2" per/gal, yield 1.73. Wash out Pump & Lines. shut down. Release Plug. Displace w/ 24.7 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 5 minutes. Release Pressure. float Held. shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE.		
5406	0	MILEAGE <u>2nd well of 2</u>	840.00	840.00
1126 A	155 SKS	Thick Set Cement	15.40	2387.00
1110 A	1240 *	Kol-Seal 8" per/sk	.38 *	471.20
1118 A	300 *	Gel flush	.15 *	45.00
1105	50 *	Hulls	.36 *	18.00
5407	8.52 TONS	Ton Mileage BULK TRUCK	MIC	285.00
5502 C	4 HRS	80 BBL UAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80/1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	35.45	35.45
1205	2 GAL	B1-Cide	26.65	53.30
Sub Total				4573.35
SALES TAX			5.3%	158.98
ESTIMATED KANSAS CORPORATION COMMISSION				4752.33

AUTHORIZATION

*[Signature]*

TITLE

THANK YOU  
 17098

DATE JUN 25 2007

CONSERVATION DIVISION  
 WICHITA, KS

# DART OIL & GAS CORPORATION

*a Dart Energy Company*

6/21/08

P.O. BOX 177, 600 DART ROAD  
MASON, MICHIGAN 48854-0177  
TELEPHONE (517) 676-2900  
FAX (517) 676-5887  
E-MAIL [contact@dartoilandgas.com](mailto:contact@dartoilandgas.com)  
WEB SITE [www.dartenergy.com/oilandgas](http://www.dartenergy.com/oilandgas)

June 21, 2007

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Mr. David Williams  
Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S Market Rm 2078  
Wichita KS 67202

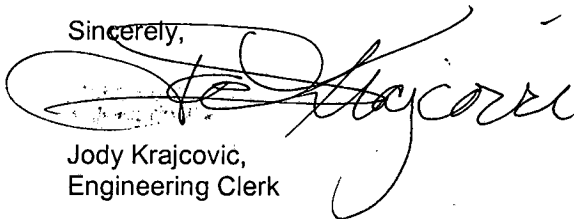
Re: C&D Heape A1-27  
15-125-31311-00-00  
C NW NW Sec 27 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,  
Engineering Clerk

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JUN 25 2007

CONSERVATION DIVISION  
WICHITA, KS