

KCC  
JUN 20 2007  
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ORIGINAL

8/20/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: NA  
Operator Contact Person: Kenny Andrews  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
05/12/2007 05/20/2007 05/21/2007  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21803-00-00  
County: Morton  
NW - SE - SW - NW Sec 18 Twp 33S S. R. 43W  
2135 feet from S /  (circle one) Line of Section  
880 feet from E /  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Bookstore B Well #: 1  
Field Name: Turmorrow  
Producing Formation: NA  
Elevation: Ground: 3666 Kelly Bushing: 3677  
Total Depth: 5084 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1432 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAH+I NH 7-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content 500 mg/l ppm Fluid volume 1550 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Lead Date 06/20/2007  
Subscribed and sworn to before me this 20<sup>th</sup> day of June  
07  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution  
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KANSAS CORPORATION COMMISSION  
JUN 22 2007

CONSERVATION DIVISION  
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Bookstore B Well #: 1  
 Sec. 18 Twp. 33 S. R. 43W  East  West County: Morton

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Microlog                 Array Sonic Spectral Density Dual Spaced Neutron Array Compensated Resistivity	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Wabausee</td> <td>2727</td> <td>950</td> </tr> <tr> <td>Topeka</td> <td>2951</td> <td>726</td> </tr> <tr> <td>Heebner</td> <td>3277</td> <td>400</td> </tr> <tr> <td>Lansing</td> <td>3357</td> <td>320</td> </tr> <tr> <td>Marmaton</td> <td>3917</td> <td>-240</td> </tr> <tr> <td>Cherokee</td> <td>4160</td> <td>-483</td> </tr> <tr> <td>Atoka</td> <td>4239</td> <td>-562</td> </tr> </table> (See Side Three)	Name	Top	Datum	Wabausee	2727	950	Topeka	2951	726	Heebner	3277	400	Lansing	3357	320	Marmaton	3917	-240	Cherokee	4160	-483	Atoka	4239	-562
Name	Top	Datum																							
Wabausee	2727	950																							
Topeka	2951	726																							
Heebner	3277	400																							
Lansing	3357	320																							
Marmaton	3917	-240																							
Cherokee	4160	-483																							
Atoka	4239	-562																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1432	C	300	Class A + 3% CC, 1/2 # Cellflake
					C	200	Class A + 3% CC, 1/4 # Cellflake
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	50 sxs @ 1460'		
	40 sxs @ 600'		
	20 sxs @ 60'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) P&A		
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio    Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) _____ P&A	_____

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Side Three

Operator Name: OXY USA Inc. Lease Name: Bookstore B Well #: 1

Sec. 18 Twp. 33 S. R. 43W  East  West County: Morton

Name	Top	Datum
Morrow	4565	-888
S1	4597	-920
L1	4646	-969
L2	4739	-1062
L3	4777	-1100
L4	4804	-1127
Indian Belly	4929	-1252
S2	4982	-1305
Keyes	5028	-1351
Mississippian	5092	-1451
TD	5084	

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WICHITA, KS

Customer <i>Oxy USA</i>	Lease No.	Date
Lease <i>Bookstore</i>	Well # <i>B-1</i>	<i>5-14-07</i>
Field Order #	Station <i>Liberal</i>	Casing <i>5/8</i>
Type Job <i>8 7/8 Surface</i>	Formation <i>(CROW)</i>	Depth <i>1434</i>
		County <i>Morton</i>
		State <i>KS</i>
		Legal Description <i>18-335-43W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS.	ISIP
				<i>200 SK A Con</i>	<i>- 390cc</i>	<i>1/2" Cell 114" hole</i>	
Depth	Depth	From	To	Pre Pad	Max		5 Min.
				<i>12.2 PPG - 2.29</i>	<i>2 1/2 - 13</i>	<i>52 Gal/sk</i>	
Volume	Volume	From	To	Pad	Min		10 Min.
				<i>100 SK A Con</i>	<i>3% CC</i>	<i>1/4" Cell 114" hole</i>	
Max Press	Max Press	From	To	Frac	Avg		15 Min.
				<i>200 SK Class A</i>	<i>2% CC</i>	<i>1/4" Cell 114" hole</i>	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
				<i>14.8 PPG - 1.37</i>	<i>4.6</i>	<i>296.1/sk</i>	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<i>Water</i>			

Customer Representative \_\_\_\_\_ Station Manager *Serry Bennett* Treater *Kirby Harper*

Service Units	<i>19816</i>	<del>19817</del>	<i>19819</i>	<i>19808</i>	<i>19805</i>	<i>19883</i>			
Driver Names	<i>K. Harper</i>	<i>J. Houder</i>	<i>T. Quillie</i>	<i>P. Cano</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0230</i>					<i>On loc - Spot + Rig up</i>
<i>0400</i>					<i>Safety Meeting - Pressure Test</i>
<i>0412</i>		<i>200</i>	<i>80</i>	<i>4.5</i>	<i>Mix 200 SK A Con @ 12.2 PPG 2.29</i>
<i>0431</i>		<i>200</i>	<i>40</i>	<i>4</i>	<i>Mix 100 SK A Con @ 12.2 PPG</i>
<i>0441</i>		<i>200</i>	<i>48</i>	<i>2</i>	<i>Mix 200 SK Class A @ 14.8 PPG 1.37</i>
<i>0511</i>					<i>Shutdown - drop top plug</i>
<i>0518</i>		<i>200</i>	<i>0</i>	<i>5</i>	<i>Displace with 88.5 bbl</i>
<i>0537</i>		<i>600</i>	<i>72</i>	<i>2</i>	<i>Slow Rate</i>
<i>0542</i>		<i>500-1000</i>	<i>88.5</i>		<i>Bump Plug</i>
<i>0544</i>	<i>1100 - 0</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate Cement to pit</i>
					<i>Job Complete</i>

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 WICHITA, KS

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TREATMENT REPORT

Customer <i>Oxy USA</i>	Lease No.	Date <i>5-20-07</i>
Lease <i>Hookstone</i>	Well # <i>B-1</i>	
Field Order # <i>15519</i>	Station <i>Liberal</i>	County <i>Morton</i>
Type Job <i>PTA</i>	Formation <i>(C.Nw)</i>	State <i>KS</i>
	Casing <i>4 1/2 DP</i>	Depth <i>1460</i>
		Legal Description <i>18-335-43W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>135 SK 60/40 Per - 6.8%</i>	DATE	PRESS	ISIP	
Depth	Depth	From <i>50 SK</i>	To <i>1460'</i>	Pro Pad <i>13.8 PPG - 1.45%</i>	Max <i>7.00 Gals</i>		5 Min.	
Volume	Volume	From <i>40 SK</i>	To <i>600'</i>	Pad	Min		10 Min.	
Max Press	Max Press	From <i>20 SK</i>	To <i>60'</i>	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From <i>25 SK</i>	To <i>R+M</i>		HMP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Scotty Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>19816</i>	<i>19806</i>	<i>19818</i>	<i>19682</i>					
Driver Names	<i>Hopper</i>	<i>Hop</i>	<i>Quill</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2115</i>					<i>On Location - Spot &amp; Rig up</i>
<i>1115</i>					<i>Pipe @ 1460</i>
<i>1123</i>		<i>100</i>	<i>10</i>	<i>2</i>	<i>Pump 10 bbl water</i>
<i>1127</i>		<i>100</i>	<i>13</i>	<i>3</i>	<i>Mix 50 SK 60/40 Per @ 13.8</i>
<i>1131</i>		<i>100</i>	<i>2</i>	<i>3</i>	<i>Pump 2 bbl water</i>
<i>1136</i>		<i>100</i>	<i>13</i>	<i>4</i>	<i>Pump 13 bbl mud</i>
<i>1138</i>					<i>Pull to 600 ft</i>
<i>0007</i>		<i>100</i>	<i>25</i>	<i>4</i>	<i>Pump 25 bbl water</i>
<i>0018</i>		<i>100</i>	<i>10</i>	<i>4</i>	<i>Mix 40 SK 60/40 Per @ 13.8</i>
<i>0022</i>		<i>106</i>	<i>4</i>	<i>3</i>	<i>Pump 4 bbl water</i>
<i>0024</i>					<i>Pull to 60 ft</i>
<i>0050</i>			<i>5</i>		<i>Mix 20 SK 60/40 Per</i>
			<i>6</i>		<i>Plug Rat &amp; Mouse holes</i>
					<i>Job Complete</i>

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CONSERVATION DIVISION WICHITA, KS

6/20/08



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

June 20, 2007

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**JUN 20 2007**  
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Kansas State Corporation Commission  
Conservation Division, Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

RE: BOOKSTORE B-1  
NW/4 S-18 R-33S T-43W  
Morton County, Kansas  
API NO: 15-129-21803-00-00

Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently drilled and has been temporarily abandoned.

- 1. KANSAS STATE FORM ACO-1 + 2 copies
- 2. CEMENT REPORTS
- 3. GEOLOGICAL REPORT
- 4. A SET OF ELECTRIC LOGS
- 5. WELL PLUGGING REPORT FORM CP-4

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4200.

Sincerely, 

Kenny Andrews  
Production

Enclosures

Cc: OXY - Houston  
OXY - Well File

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