

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 06926  
Name: Advantage Resources Inc.  
Address: 1775 Sherman, Suite 1700  
City/State/Zip: Denver, CO  
Purchaser: \_\_\_\_\_

Operator Contact Person: Louis C Bortz  
Phone: (303) 831-1912

Contractor: Name: Pickrell Drilling  
License: 5123

Wellsite Geologist: Jon Christensen  
Designate Type of Completion:

- \_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
 Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- \_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>6/25/2007</u>	<u>7/01/2007</u>	<u>7/01/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21612-0000

County: Kiowa  
W/2 - W/2 - \_\_\_\_\_ Sec. 25 Twp. 18 S. R. 18  East  West  
2640' feet from S / (N) (circle one) Line of Section  
500' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Keller Well #: C-1

Field Name: Hardy

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2221 Kelly Bushing: 2226

Total Depth: 4900 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 322 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITINH 7-14-08  
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Christensen

Title: Vice President Date: 7/19/07

Subscribed and sworn to before me this 19<sup>th</sup> day of July

20 07

Notary Public: Christine K. Pitterger

Date Commission Expires: 9/13/10

**KCC Office Use ONLY**

N Letter of Confidentially Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

\_\_\_\_ UIC Distribution

Operator Name: Advantage Resources Inc. Lease Name: Keller Well #: C-1  
 Sec. 25 Twp. 18 S. R. 18  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density - Neutron 4000 - 4878</b> <b>DIL 329 - 4900</b>	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4264</td> <td>-2038</td> </tr> <tr> <td>Pawnee</td> <td>4748</td> <td>-2522</td> </tr> <tr> <td>Miss. Cht.</td> <td>4830</td> <td>-2604</td> </tr> </table>	Name	Top	Datum	Lansing	4264	-2038	Pawnee	4748	-2522	Miss. Cht.	4830	-2604
Name	Top	Datum											
Lansing	4264	-2038											
Pawnee	4748	-2522											
Miss. Cht.	4830	-2604											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	329	60-40	400	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot-Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION  <b>JUL 23 2007</b>  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

10350

ADVANTAGE RESOURCES

Invoice Number: 108961  
Invoice Date: Jun 28, 2007  
Page: 1

Voice: (785) 483-3887  
Fax: (785) 483-5566

JUL - 2 2007

**Bill To:**

Advantage Resources  
1775 Sherman St. Suite #1700  
Denver, CO 80203-4316

RECEIVED  
KANSAS CORPORATION COMMISSION  
Federal Tax I.D.#: 20-5975804

JUL 23 2007

CONSERVATION DIVISION  
WICHITA, KS

Customer ID	Well Name # or Customer P.O.	Payment Terms	
AdvRes	Keller #C-1 22503-01	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jun 28, 2007	7/28/07

Quantity	Item	Description	Unit Price	Amount
240.00	MAT	Common	11.10	2,664.00
160.00	MAT	Pozmix	6.20	992.00
7.00	MAT	Gel	16.65	116.55
13.00	MAT	Chloride	46.60	605.80
7.00	MAT	Ammonium Chloride	40.30	282.10
427.00	SER	Handling	1.90	811.30
24.00	SER	Mileage 427 sx @ .09 per sx per mi	38.43	922.32
1.00	SER	Surface	815.00	815.00
34.00	SER	Extra Footage	0.65	22.10
24.00	SER	Mileage Pump Truck	6.00	144.00
1.00	SER	Head Rental	100.00	100.00
1.00	EQP	Top Rubber Plug	100.00	100.00

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 7,875.08

ONLY IF PAID ON OR BEFORE

Jul 28, 2007

Subtotal	7,575.17
Sales Tax	299.91
Total Invoice Amount	7,875.08
Payment/Credit Applied	
<b>TOTAL</b>	<b>7,875.08</b>

7117.54

JUL 12 2007

# ALLIED CEMENTING CO., INC.

32509

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>6-24-07</u>	SEC. <u>25</u>	TWP. <u>28 S</u>	RANGE <u>18 W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:45 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Keller</u>	WELL # <u>C-1</u>	LOCATION <u>HAVILAND, KS, 7W, 1 1/2 S</u>			COUNTY <u>KIOWA</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 W, 1/2 S, E IN TO</u>				

CONTRACTOR Pickrell #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 335'

CASING SIZE 8 5/8" DEPTH 334'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 335'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 20' (By Request)

PERFS. \_\_\_\_\_

DISPLACEMENT Bbl Fresh Water

OWNER ADVANTAGE RESOURCES

CEMENT

AMOUNT ORDERED 400 SK 60:40:2 + 3% CC + 1% AM. Chloride

COMMON	<u>240 A</u>	@	<u>11.10</u>	<u>2664.00</u>
POZMIX	<u>160</u>	@	<u>6.20</u>	<u>992.00</u>
GEL	<u>7</u>	@	<u>16.65</u>	<u>116.55</u>
CHLORIDE	<u>13</u>	@	<u>46.60</u>	<u>605.80</u>
ASC		@	<u>*</u>	
Ammonium Chloride	<u>7</u>	@	<u>40.30</u>	<u>282.10</u>
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUL 23 2007				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<u>427</u>	@	<u>1.90</u>	<u>811.30</u>
MILEAGE	<u>24 x 427 x .09</u>			<u>922.32</u>
				TOTAL <u>6394.07</u>

EQUIPMENT

PUMP TRUCK CEMENTER Thomas D.

# 414 HELPER GREG G.

BULK TRUCK

# 381 DRIVER LARRY F.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Pipe on bottom, Break circulation,  
Pump 400sk 60:40:2 + 3% CC + 1% AM,  
Chloride, stop pumps, Release Plug,  
Displace 20 Bbl Freshwater, stop  
pumps, shut IN, circulate cement

SERVICE

DEPTH OF JOB	<u>334'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>815.00</u>
EXTRA FOOTAGE	<u>34'</u>	@	<u>.65</u> <u>22.10</u>
MILEAGE	<u>24</u>	@	<u>6.00</u> <u>144.00</u>
MANIFOLD		@	
HEAD Rent	<u>1</u>	@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1081.10</u>			

CHARGE TO: ADVANTAGE RESOURCES

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 5/8" PLUG & FLOAT EQUIPMENT

Top Rubber Plug	<u>1</u>	@	<u>100.00</u>	<u>100.00</u>
ANY APPLICABLE TAX				
WILL BE CHARGED				
UPON INVOICING				
				TOTAL <u>100.00</u>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~6394.07~~

DISCOUNT  IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern  
PRINTED NAME



24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

10350

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 109056  
Invoice Date: Jul 6, 2007  
Page: 1

**Bill To:**  
Advantage Resources  
1775 Sherman St. Suite #1700  
Denver, CO 80203-4316

Federal Tax I.D.#: 20-5975804

Customer ID	Well Name # or Customer P.O.	Payment Terms	
AdvRes	Keller #C-1 22503-01	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Medicine Lodge	Jul 6, 2007	8/5/07

Quantity	Item	Description	Unit Price	Amount
87.00	MAT	Common	11.10	965.70
58.00	MAT	Pozmix	6.20	359.60
8.00	MAT	Gel	16.65	133.20
153.00	SER	Handling	1.90	290.70
24.00	SER	Mileage 153 sx @.09 per sk per mi	13.77	330.48
1.00	SER	Rotary Plug	815.00	815.00
24.00	SER	Mileage Pump Truck	6.00	144.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
  
JUL 23 2007  
  
CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 3,230.12

ONLY IF PAID ON OR BEFORE

Aug 5, 2007

Subtotal	3,038.68
Sales Tax	191.44
Total Invoice Amount	3,230.12
Payment/Credit Applied	
<b>TOTAL</b>	<b>3,230.12</b>

ADVANTAGE RESOURCES

JUL - 9 2007

2926.25

JUL 12 2007

