Form ACO-1 September 1999 Form Must Be Typed

## **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

| Operator: License # 33365  | API No. 15 - 125-29977-00-01   |
|--|--|
| Name: Layne Energy Operating, LLC  | County: Montgomery   |
| Address: 1900 Shawnee Mission Parkway  | NW_NW_SE Sec. 9 Twp. 32 S. R. 16 7 East West   |
| City/State/Zip: Mission Woods, KS 66205  | 2310 feet from S/ N (circle one) Line of Section   |
| Purchaser:   | 2310 feet from (E) W (circle one) Line of Section  |
| Operator Contact Person: M. Brent Nattrass   | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: (913) 748-3960  | (circle one) NE SE NW SW   |
| Contractor: Name: McPherson Drilling   | Lease Name: Dodds Well #: 6  |
| License: 5675  | Field Name: Jefferson-Sycamore   |
| Wellsite Geologist:  | Producing Formation: Riverton  |
| Designate Type of Completion:  | Elevation: Ground: Unknown Kelly Bushing:  |
| New Well Re-Entry Workover   | Total Depth: 1123' Plug Back Total Depth: 1123'  |
| Oil SWD SIOWTemp. Abd.   | Amount of Surface Pipe Set and Cemented at 20.5  |
| ✓ Gas ENHR SIGW  | Multiple Stage Cementing Collar Used? ☐ Yes ☑ No   |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth setFeet   |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from 1123'   |
| Operator: Colt Energy, Inc.  | feet depth to Surface w/ 129 sx cmt.   |
| Well Name:   | ·  |
| Kansas 67202, within 120 days of the spud date, recompletion, worko<br>Information of side two of this form will be held confidential for a period of  | Drilling Fluid Management Plan WO NHT 7.14-08  (Data must be collected from the Reserve Pit)  Chloride content N/A ppm Fluid volume bbls  Dewatering method used N/A - Air Drilled  Location of fluid disposal if hauled offsite:  Operator Name:  Lease Name:  Lease Name:  Location Sec.  Twp.  S. R.  East West  County:  Docket No.:  th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, wer or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-18) and geologist well report shall be attached with this form. ALL CEMENTING |
| Signature:  Date: 7-24-05  Subscribed and sworn to before me this 27 day of July  Date: 4 Date | late the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY  |

| Operator Name: Layne Energy Operating, LLC  Sec. 9 Twp. 32 S. R. 16 V East West           |   |  | Lease Name: Dodds County: Montgomery |   | Well #: 6                                   |  |   |                 |  |  |
|---|---|--|--------------------------------------|---|---|--|---|-----------------|--|--|
| INSTRUCTIONS: Shested, time tool open temperature, fluid recent Electric Wireline Logs    | ow important tops a<br>and closed, flowin<br>overy, and flow rate | and base of<br>g and shut-<br>es if gas to s                             | in pressures,<br>surface test, a     | enetrated.<br>whether s<br>llong with   | . Detail al<br>shut-in pre                  | I cores. Report  | static level, hydro                     | static pressure | es, bottom hole  |  |
| (Attach Additional Sheets)  Samples Sent to Geological Survey  Cores Taken  Yes  Yes  Yes |   | s 🗌 No   |                                      | L                                       | Log Formation (Top), Depth and Datum Sample |  |   |                 |  |  |
|   |   | □ <b>y</b> e   | s 🗸 No                               |   | Nam   | Name   |   | Тор             |  |  |
|   |   | ✓ Ye   | s No                                 | See                                     |   | e original Drillers Log  |   |                 |  |  |
| List All E. Logs Run:   |   |  |                                      |   |   |  |   |                 |  |  |
|   |   |  |                                      |   |   |  |   |                 |  |  |
|   |   | Report   |                                      | RECORD                                  | √ Ne urface, inte                           | w Used   | tion, etc.                              |                 |  |  |
| Purpose of String   | Size Hole<br>Drilled  | Size   | Casing<br>(In O.D.)                  | We                                      | ight<br>/ Ft.                               | Setting<br>Depth   | Type of<br>Cement                       | # Sacjs<br>Used | Type and Percent Additives   |  |
| Surface   | 11"   | 8.625"   |                                      |   |   | 20.5'  | Portland A                              | 54              |  |  |
| Casing  | 6.75"   | 4.5"   |                                      |   |   | 1123'  | POZO50/50                               | 129             |  |  |
|   |   |  | ADDITIONAL                           | CEMENT                                  | NG / SOL                                    | EEZE RECORD  |   |                 |  |  |
| Purpose: Perforate  | Depth<br>Top Bottom   | Type of Cement   |                                      | #Sacks Used                             |   | Type and Percent Additives   |   |                 |  |  |
| Protect Casing Plug Back TD Plug Off Zone   |   |  |                                      |   |   |  | *************************************** | ,               |  |  |
| Shots Per Foot  |   | ON RECORD - Bridge Plugs Set/Type<br>Footage of Each Interval Perforated |                                      |   |   | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |   |                 |  |  |
|   | See Attached Pa   | age  |                                      | *************************************** |   |  |   | -               |  |  |
|   |   | <del></del>  |                                      |   |   | -  | ,                                       |                 |  |  |
|   |   |  |                                      |   |   |  |   |                 |  |  |
| TUBING RECORD 2 3/3   | Size  | Set At Packer At   |                                      |   | At  | Liner Run  Yes V No  |   |                 |  |  |
| Date of First, Resumerd I   |   |  | Producing Meth                       | _                                       | Flowing                                     | ✓ Pumpin   |   | ☐ Other         | r (Explain)  |  |
| Estimated Production<br>Per 24 Hours  | Oil   | Bbls.  | Gas 1                                | Vicf                                    | Water                                       |  | <del></del>                             | s-Oil Ratio     | Gravity  |  |
| Disposition of Gas  | METHOD OF C   |  |                                      |   |   | Production Interv  | /al                                     | KANG            | RECEIVED   |  |
| Vented Sold (If vented, Subm  | Used on Lease   | ,<br>[   | Open Hole Other (Specify             | Perf.                                   | . Dı  | ually Comp.  | Commingled                              |                 | RECEIVED COMPORATION COMPORTED SAS CORPORATION COMPORTED SAS SAN CONTRACTOR SAN C |  |

CONSERVATION DIVISION WICHITA, KS

|                        | Layne Energy Operating, LLC.                | <u> </u>                                    |               |  |  |  |
|------------------------|---|---|---------------|--|--|--|
| Lease Name:            | Dodds 6                                     |   |               |  |  |  |
|                        | Sec. 6 Twp. 32S Rng. 16E, Montgomery County |   |               |  |  |  |
| API:                   | 15-125-29977-00-01                          | l l   |               |  |  |  |
| Shots per Foot         | Perforation Record                          | Acid, Fracture, Shot, Cement Squeeze Record | Depth         |  |  |  |
|                        | Initial P                                   | erforations                                 |               |  |  |  |
| Riverton 1065' - 1070' |   | 14 sxs 12/20 sand                           |               |  |  |  |
|                        | Divorton 1065' 1070'                        | 600 bbls water                              | 1065' - 1070' |  |  |  |
|                        | Rivertori 1065 - 1070                       | 150 gals 15% HCl acid                       |               |  |  |  |
|                        |   | 375 gals 15% HCl acid                       |               |  |  |  |
|                        | New Pe                                      | erforations                                 |               |  |  |  |
| 4 1                    |   | 100 sxs 20/40 sand                          | T             |  |  |  |
|                        | Mulky 652' - 658'                           | 20 sxs 12/20 sand                           | 624' - 658'   |  |  |  |
|                        | Summit 624' - 630'                          | 200 bbis water                              |               |  |  |  |
|                        | i   | 200 gals 15% HCl acid                       |               |  |  |  |

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