

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31930
Name: BlueRidge Petroleum Corporation
Address: P.O. Box 1913
City/State/Zip: Enid, OK 73702-1913
Purchaser: NCRA
Operator Contact Person: Jonathan Allen
Phone: (580) 242-3732
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: James C. Musgrove

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

01/30/2007	02/15/2007	02/16/2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 135-24601-0000
County: Ness
 NW NE SW Sec. 3 Twp. 19 S. R. 26 ☐ East ☒ West
2476 feet from S (circle one) Line of Section
1498 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Thunder Gulch Well #: 1-3
Field Name: Wildcat
Producing Formation: Mississippi
Elevation: Ground: 2560' Kelly Bushing: 2570'
Total Depth: 4606' Plug Back Total Depth: 4546'
Amount of Surface Pipe Set and Cemented at 242 Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1873 Feet
If Alternate II completion, cement circulated from 1873
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NH 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content 38,000 ppm Fluid volume 975 bbls
Dewatering method used Allow liquid contents to evaporate, then backfill
Location of fluid disposal if hauled offsite:

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/28/2007
Subscribed and sworn to before me this 28th day of May
20 07
Notary Public: [Signature]
Date Commission Expires: 6-20-07

KCC Office Use ONLY

N Letter of Confidentiality Received
☒ If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name: BlueRidge Petroleum Corporation Lease Name: Thunder Gulch Well #: 1-3
 Sec. 3 Twp. 19 S. R. 26 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CDN, DIL, Micro & Sonic

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1846	+724
Heebner	3850	-1280
Lansing	3894	-1324
BKC	4243	-1673
Fort Scott	4407	-1833
Cherokee Shale	4430	-1860
Mississippi Chert	4495	-1925
Mississippi Dolomite	4520	-1950

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	J-55	Common	180	2% gel, 3% CC
Production	7-7/8"	5-1/2"	15.5#	J-55	EA2	150	CFR2, Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4496-4500; 4504-15	250 gal 15% MCA	

TUBING RECORD	Size 2-7/8"	Set At 4524'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	----------------	-----------------	-----------	----------------------------------------------------------------------------------

Date of First, Resumerd Production, SWD or Enhr. 04/17/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
----------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls. 22	Gas Mcf 0	Water Bbls. 100	Gas-Oil Ratio	Gravity 36
-----------------------------------	-----------------	--------------	--------------------	---------------	---------------

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
 WICHITA, KS

BlueRidge Petroleum Corporation
Thunder Gulch #1-3
NW NE SW Sec. 3-T19S-R26W
Ness County, Kansas

<u>DST #1</u>	Fort Scott	4,398' - 4,451' 30-45-60-60 Recovered 992' gas, 145' oil speckled mud IFP: 12-47; ISIP: 1089; FFP: 40-71; FSIP: 1049.
<u>DST #2</u>	Cherokee Sand	4,456' - 4,505' 30-30-30-45 Recovered 5' drilling mud IFP: 15-17; ISIP: 22; FFP: 16-17; FSIP: 22.
<u>DST #3</u>	Mississippi Chert	4,456' - 4,528' 30-30-30-45 Recovered 10' mud w/ show of oil IFP: 15-20; ISIP: 239; FFP: 18-21; FSIP: 473.
<u>DST #4</u>	Mississippi Dolo.	4,457' - 4,541' 30-45-60-60 Recovered 45' clean oil, 248' oil cut mud (10% oil, 90% mud), 744' muddy water IFP: 36-220; ISIP: 1163; FFP: 229-426; FSIP: 1153.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26380

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend

DATE <u>1-31-07</u>	SEC <u>3</u>	TWP. <u>19</u>	RANGE <u>26</u>	CALLED OUT	ON LOCATION <u>5:30 AM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Thunder Gulch</u>	WELL # <u>1-3</u>	LOCATION <u>Beelec, 1 1/2, E/Intro</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Warren #8
TYPE OF JOB Surface
HOLE SIZE 18 1/4" T.D. 245'
CASING SIZE 8 3/4" DEPTH 243'
TUBING SIZE DEPTH
DRILL PIPE 4 1/2" DEPTH 245'
TOOL DEPTH
PRES. MAX 200# PSI MINIMUM
MEAS. LINE SHOE JOINT 15'
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 14 1/4 BBLs of freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
181 HELPER Brandon R.
BULK TRUCK
357 DRIVER Don D.
BULK TRUCK
DRIVER

REMARKS:

pipe on bottom broke circulation mixed
180 sx Common 3% CC, 2% Gel Shut down
Released plug displace w/14 1/4 BBLs of fresh
water and shut in. Cement did Circulate

CHARGE TO: Blue Ridge Petroleum
STREET
CITY STATE ZIP

OWNER Blue Ridge Petroleum

CEMENT
AMOUNT ORDERED 180 sx Common 3% CC, 2% Gel

COMMON	<u>180#</u>	@	<u>10.65</u>	<u>1917.00</u>
POZMIX		@		
GEL	<u>4#</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6#</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		

HANDLING	<u>190#</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>190#</u>	@	<u>1.60</u>	<u>307.80</u>

TOTAL 2932.00

SERVICE

DEPTH OF JOB	<u>243'</u>		
PUMP TRUCK CHARGE			<u>85.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>18</u>	@	<u>6.00</u> <u>108.00</u>
MANIFOLD		@	
<u>HEAD RENT</u>		@	<u>100.00</u> <u>100.00</u>
		@	

TOTAL 1023.00

PLUG & FLOAT EQUIPMENT

1- wooden plug	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	

TOTAL 60.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Nora Davidson

SIGNATURE Nora Davidson

PRINTED NAME RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS



CHARGE TO:	BLUERIDGE PETROLEUM
ADDRESS	
CITY, STATE, ZIP CODE	

TICKET

Nº 11779

PAGE	OF
1	2

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-3</u>	LEASE <u>THUNDER GULCH</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>2-16-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>WARREN DRILLING #8</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>5 1/2" LONGSTAKE</u>	WELL PERMIT NO.	WELL LOCATION <u>BEECHER, KS - 25, E 2ND</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #104	25		MC		4.00	100	00
578		1			PUMP SERVICE	1		JOB	4604	FR	1250	00
221		1			LIQUID KCL (PREFLUSH - DISPLACEMENT)	10		GAL		26.00	260	00
281		1			MUDFLUSH	500		GAL		.75	375	00
402		1			CENTRALIZERS	4		EA	5 1/2"	80.00	320	00
403		1			CMT BASKETS	2		EA		280.00	560	00
404		1			PORT COLLAR TOP JT #63	1		EA	1873	FT	2300	00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		235.00	235	00
407		1			INSERT FLOAT SHOE W/ AUTO FAL	1		EA		310.00	310	00
419		1			ROTATING HEAD RENTAL	1		JOB		250.00	250	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Lucy Lopp
DATE SIGNED 2-16-07 TIME SIGNED 0830 ☒ A.M. ☐ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5960.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				#2	2809.24
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Sub total	8769.24
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TAX	374.10
				Net 5.3%	
TOTAL					9143.34

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAYNE WATSON APPROVAL

Thank You!

[illegible]

JOB LOG

SWIFT Services, Inc.

DATE 2-16-07 PAGE NO. 7

CUSTOMER
BLUERIDGE PETROLEUMWELL NO.
1-3LEASE
THUNDER GULCHJOB TYPE
5 1/2" LONGSTRENGTHTICKET NO.
11779

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1100							START 5 1/2" CASING IN WELL
								TD- 4604 SET= 4602
								TP- 4604 5 1/2" /R 14
								SJ- 43.58
								CENTRALISERS - 4 TOTAL
								CMT BKTS - 2 TOTAL
								PORT-COULDS - 1873 TOP JOINT # 63
	1500							DROP BALL - CORQUATE ROTATE
	1550	6	12		✓		550	PUMP 500 GAL MUDFLUSH "
	1552	6	20		✓		550	PUMP 20 BBL KCL-FLUSH "
	1558		4/2					PLUG RH-MH
	1600	6	36		✓		450	MAX CEMENT 150 SLS EA-2 W/ADDONS "
	1608							WASH OUT PUMP. LEJES
	1609							RELEASE LAUNCH DOWN PLUG
	1610	7	0		✓			DISPLACE PLUG - KCL H ₂ O
		6 1/2	101				850	SHOT OFF ROTATING
	1627	6	111.3				1500	PLUG DOWN - PSE UP LAUNCH IN PLUG
	1630						OK	RELEASE PSE - HELD
								WASH TRUCK
	1730							JOB COMPLETE

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

THANK YOU

WAYNE, DUSTY, REAN

DATE	3-5-07	PAGE NO.	1
------	--------	----------	---

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1200							ON LOCATION
								TVB- 2 7/8
								CASING- 5 1/2
								PORT COLLAR = 1873
	1240				✓		1000	PSE TEST CASING- HELD
	1250	3 1/2	2	✓		500		OPEN PORT COLLAR - LOST RATE
	1255	4	80	✓		400		MIX CMWT 145 SLS STD 1/4" FLOCCULE P/LK
	1315	3 1/2	10	✓		500		DISPLACE CMWT
	1325			✓		1000		CLOSE PORT COLLAR - PSE TEST HELD
								CIRCULATED 15 SLS CMWT TO PT
	1340	3 1/2	25		✓		450	RUN 4 JTS - CEMENT CLEAN
								WASH TRUCK
								PULL TOOL
	1430							JOB COMPLETE
								THANK YOU WAYNE, DUSTY, SEAN
								RECEIVED KANSAS CORPORATION COMMISSION
								JUL 02 2007
								CONSERVATION DIVISION WICHITA, KS

WAKE, DUSTY, SEAN

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS