

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5263  
Name: Midwestern Exploration Co.  
Address: 3500 S. Boulevard, Suite 2B  
City/State/Zip: Edmond, Oklahoma 73013  
Purchaser: Timberland  
Operator Contact Person: Dale J. Lollar  
Phone: (405) 340-4300  
Contractor: Name: Beredco, Inc.  
License: 5147  
Wellsite Geologist: Tom Williams  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW **ORIGINAL**  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3-7-07 4-19-07 6-4-07  
Spud Date or Date Reached TD Completion Date or Recompletion Date

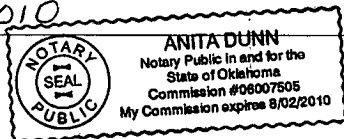
API No. 15 - 175-22079-00-00  
County: Seward  
C-NE-SW Sec. 11 Twp. 35 S. R. 33  East  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Proctor Well #: 1-11  
Field Name: SE Liberal  
Producing Formation: Upper Chester, Lower Morrow  
Elevation: Ground: 2797' Kelly Bushing: 2811'  
Total Depth: 6718' Plug Back Total Depth: 6460'  
Amount of Surface Pipe Set and Cemented at 1605 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NH 7-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: July 12<sup>th</sup> 2007  
Subscribed and sworn to before me this 12<sup>th</sup> day of July,  
2007  
Notary Public: Anita Dunn  
Date Commission Expires: 08-02-2010



**KCC Office Use ONLY**

Letter of Confidentially Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 16 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Midwestern Exploration Co. Lease Name: Proctor Well #: 1-11  
 Sec. 11 Twp. 35 S. R. 33  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/GR/SP Compensated Neutron-Density/GR Microlog/GR	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:30%">Name</td> <td style="width:30%">Top</td> <td style="width:40%">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4355'</td> <td>-1544'</td> </tr> <tr> <td>Toronto</td> <td>4368'</td> <td>-1557'</td> </tr> <tr> <td>Lansing</td> <td>4512'</td> <td>-1701'</td> </tr> <tr> <td>Marmaton</td> <td>5170'</td> <td>-2359'</td> </tr> <tr> <td>Cherokee</td> <td>5584'</td> <td>-2773'</td> </tr> <tr> <td>Morrow Shale</td> <td>5856'</td> <td>-3045'</td> </tr> <tr> <td>Mississippian</td> <td>6118'</td> <td>-3307'</td> </tr> <tr> <td>STE Genevieve</td> <td>6490'</td> <td>-3679'</td> </tr> <tr> <td>St. Louis</td> <td>6574'</td> <td>-3763'</td> </tr> </table>	Name	Top	Datum	Base Heebner	4355'	-1544'	Toronto	4368'	-1557'	Lansing	4512'	-1701'	Marmaton	5170'	-2359'	Cherokee	5584'	-2773'	Morrow Shale	5856'	-3045'	Mississippian	6118'	-3307'	STE Genevieve	6490'	-3679'	St. Louis	6574'	-3763'
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ORIGINAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	--	40'	--	8 yds	Grout
Surface	12 1/4	8 5/8"	24#	1605'	A-con Class A	450 sx 150 sx	3% CC 2% CC
Production	7 7/8	4 1/2"	10.5#	6516'	Class A	200 sx	A-Con Prem

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6148-64'; 6176-84'; 6202-48'	ACD/7000 gal 15% FE ACD	
		Frac/22,100 gal 65 Q N <sup>2</sup> + 71500# SN	
		+ 819,000 scf N <sup>2</sup>	
4	6102-14'; 6070-86'	ACD/4000 gal 15% FE ACD	

TUBING RECORD		Size 2 3/8"	Set At 6060'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/4/07			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 310	Water Bbls. 3	Gas-Oil Ratio --	Gravity .66

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval Upper Chester  
Lower Morrow

Subject to Correction

Date <b>3-9-07</b>	Customer ID	Lease <b>Procter</b>	Well # <b>1-11</b>	Legal <b>11-355-33W</b>
CHARGE <b>Midwestern Exploration</b>		County <b>Seward</b>	State <b>KS</b>	Station <b>Liberal</b>
		Depth <b>1605</b>	Formation	Shoe Joint <b>43</b>
		Casing <b>8 5/8</b>	Casing Depth	Job Type <b>8 5/8" Surface</b>
		Customer Representative <b>Billy Dougherty</b>	Treater <b>Kipby Harper</b>	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X Billy Dougherty**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150 Sk	Common	-	
L	D101	450 Sk	A Com Blend	-	
L	C310	1551 lb	Calcium Chloride	-	
L	C194	141 lb	Cellflake	-	
L	F193	1 EA	Guide Shoe - Reg, 8 5/8"	-	
L	F233	1 EA	Flapper Type Insert Float	-	
L	F103	3 EA	Centralizer	-	
L	F123	1 EA	Basket	-	
L	F145	1 EA	Top Rubber Cement Plug	-	
L	E100	6 MI	Heavy Vehicle Mileage		
L	E107	600 Sk	Cement Service Charge		
L	E104	56 TM	Bulk delivery		
L	E101	2 MI	Pickup Mileage		
L	R204	1 EA	Cement Pumper		
L	R701	1 EA	Cement Head Rental		
<b>Discounted Total</b>					<b>15,100.24</b>
<b>Plus Tax</b>					

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JUL 16 2007

CONSERVATION DIVISION  
WICHITA, KS



**TREATMENT REPORT**

Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>3-8-07</i>	
Lease <i>Procter</i>		Well # <i>1-11</i>			
Field Order # <i>15445</i>	Station <i>Liberal</i>	Casing <i>5 1/8"</i>	Depth <i>1605</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>8 3/4" Surface</i>	Formation <i>(NW)</i>		Legal Description <i>11-385-33W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
				<i>450sk A Con - 3% CC, 1/4" G.I. Plate</i>	<i>11.4 PPG</i>	<i>3.06 ft<sup>3</sup></i>	5 Min.
Depth	Depth	From	To	Pre Pad	Max		
				<i>150sk Class A</i>	<i>2.9 CC, 1/4" G.I. Plate</i>	<i>1.33 ft<sup>3</sup></i>	10 Min.
Volume	Volume	From	To	Pad	Min		
				<i>15 PPG - 1.33 ft<sup>3</sup></i>	<i>6.34 ft<sup>3</sup></i>		15 Min.
Max Press	Max Press	From	To	Frac	Avg		
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
				<i>Water</i>			

Customer Representative <i>Billy Dougherty</i>				Station Manager <i>Jerry Bennett</i>				Treater <i>Kirby Harper</i>			
Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>575</i>							
Driver Names	<i>K Harper</i>	<i>G Echevarria</i>	<i>T Quillin</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2330</i>					<i>On Location - Spot + Rig up</i>
<i>0100</i>					<i>Casing on bottom - Break Circ.</i>
<i>0237</i>	<i>200</i>		<i>245</i>	<i>5</i>	<i>Mix 450sk A Con @ 11.4 PPG</i>
<i>0311</i>	<i>200</i>		<i>36</i>	<i>2</i>	<i>Mix 150sk Class A @ 15 PPG</i>
<i>0334</i>					<i>Shut down - drop top plug</i>
<i>0341</i>	<i>100</i>		<i>0</i>	<i>5</i>	<i>Displace with 99 bbl</i>
<i>0357</i>	<i>500</i>		<i>89</i>	<i>2</i>	<i>Slow Rate</i>
<i>0402</i>	<i>600-1000</i>		<i>99</i>	<i>2</i>	<i>Bump Plug - <del>circulate</del></i>
<i>0404</i>	<i>1100</i>				<i>Release Pressure - Float Held</i>
					<i>Circulate Cement To the pt</i>
					<i>Job Complete</i>
<i>30</i>					

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CONSERVATION DIVISION  
WICHITA KS

Subject to Correction

Date **3-20-07**

Customer ID

Lease **Procter**

Well # **1-11**

Legal **11-355-33W**

County **Seward**

State **KS**

Station **Liberal**

CHARGE **Midwestern Exploration**

Depth **6519.93**

Formation

Shoe Joint **40.10 ft**

Casing **4 1/2**

Casing Depth

TD

Job Type **4 1/2" Long string**

Customer Representative **Billy Daugherty**

Treater **Kirby Hargis MA**

AFE Number

PO Number

Materials Received by **X Billy Daugherty**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	250 Sk	AA-2 (Premium)	/	4542.50
L	C243	49 lb	Defoamer	/	169.05
L	C244	59 lb	Cement Friction Reducer	/	354.00
L	C195	141 lb	FLA-322	/	1163.25
L	C221	1349 lb	Salt	/	337.25
L	C311	1175 lb	Cal Set	/	634.50
L	C321	1175 lb	Gilsonite	/	789.25
L	F100	10 EA	Turbolizer	/	670.00
L	F120	2 EA	Basket	/	440.00
L	F171	1 EA	Latch down Plug + Baffle	/	250.00
L	F210	1 EA	Auto fill float Shoe	/	269.00
L	C141	10 Gal	JSCC-1	/	440.00
L	E100	4 MI	Heavy Vehicle Mileage		20.00
L	E107	250 Sk	Cement Service Charge		375.00
L	E104	59 TM	Bulk delivery		200.00
L	R214	1 EA	Casing Cement Pump		2268.00
L	R701	1 EA	Cement Head Rental		250.00
L	E101	4 MI	Pickup Mileage		12.00
RECEIVED KANSAS CORPORATION COMMISSION					
JUL 16 2007					
CONSERVATION DIVISION WICHITA KS					
Discounted Total					12,077.10
Plus Tax					



# TREATMENT REPORT

Customer <i>Midwestern Exploration</i>	Lease No.	Date <i>3-20-07</i>
Lease <i>Procter</i>	Well # <i>1-11</i>	
Field Order # <i>15498</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2" Longstring</i>	Depth <i>6519.93</i>	County <i>Seward</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>11-355-33W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>200sk AA-2 (Prem) - 10% Salt, 10% Calset, 5% Gilsomite, 6% FLA-31</i>	Max		5 Min.	
Volume	Volume	From	To	<i>.25% CFR, 2% Deformers</i>	Min		10 Min.	
Max Press	Max Press	From	To	<i>20 Sk AA-2 - For Rat &amp; mouse holes</i>	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	<i>15 PPG - 1.5 ft<sup>3</sup>/sk - 6.48 Gall/sk</i>	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>CG-1 Water</i>	Gas Volume		Total Load	

Customer Representative <i>Billy Daugherty</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>19816</i>	<i>19806</i>	<i>19805</i>
Driver Names <i>K Harper</i>	<i>G Echeverria</i>	<i>A Ortiz</i>
	<i>19883</i>	<i>19891</i>
	<i>5 Hulsen</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0330</i>					<i>On Location - Spot &amp; Rig up</i>
<i>0730</i>					<i>Casing on bottom - Break Circ. AA-2</i>
<i>1000</i>					<i>Plug rat &amp; mouse holes 60 sk 60/40 PPG</i>
<i>0813</i>			<i>53</i>	<i>3</i>	<i>Mix 200 Sk AA-2 (Prem) @ 15 PPG</i>
<i>0852</i>					<i>Shot down - Clean Lines - drop plug</i>
<i>0859</i>			<i>0</i>	<i>3</i>	<i>Displace with 103 bbl of CGI Water</i>
<i>0859</i>	<i>300</i>		<i>73</i>	<i>3</i>	<i>Displacement Reaches Cement</i>
<i>0922</i>	<i>800</i>		<i>93</i>	<i>2</i>	<i>Slow Rate</i>
<i>0935</i>	<i>1100-1600</i>		<i>103</i>		<i>Bump Plug</i>
<i>0941</i>	<i>1600-0</i>				<i>Release Pressure - Float Held</i>
					<i>Job Complete</i>

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