

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5263  
Name: Midwestern Exploration Co.  
Address: 3500 S. Boulevard, Suite 2B  
City/State/Zip: Edmond, Oklahoma 73013  
Purchaser: Anadarko Energy Services Co.  
Operator Contact Person: Dale J. Lollar, President  
Phone: (405) 340-4300  
Contractor: Name: Beredco, Inc.  
License: 5147  
Wellsite Geologist: Tom Williams

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

2-18-07    3-1-07    4-9-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 175-22078-00-00  
County: Seward

SE SE NW NW Sec. 26 Twp. 34 S. R. 33  East  West  
1185 feet from S (N) (circle one) Line of Section  
1175 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW

Lease Name: Morrissey Well #: 1-26  
Field Name: Salley  
Producing Formation: Morrow

Elevation: Ground: 2815 Kelly Bushing: 2828  
Total Depth: 6673 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 1588 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AIT I NH 7-14-08  
(Data must be collected from the Reserve Pit)  
Chloride content 1200 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**ORIGINAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: July 12, 2007

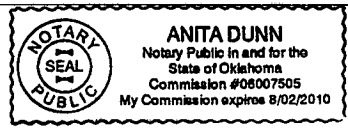
Subscribed and sworn to before me this 12<sup>th</sup> day of July, 2007.

Notary Public: Anita Dunn  
Date Commission Expires: 08-02-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION



**JUL 16 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Midwestern Exploration Co. Lease Name: Morrissey Well #: 1-26  
 Sec. 26 Twp. 34 S. R. 33  East  West County: Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction/SP/GR Compensated Neutron Density/GR/PE Microlog/GR	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Base Heebner</td><td>4366'</td><td>-1538'</td></tr> <tr><td>Toronto</td><td>4375'</td><td>-1547'</td></tr> <tr><td>Lansing</td><td>4508'</td><td>-1680'</td></tr> <tr><td>Marmaton</td><td>5222'</td><td>-2394'</td></tr> <tr><td>Cherokee</td><td>5583'</td><td>-2755'</td></tr> <tr><td>Morrow Shale</td><td>5876'</td><td>-3048'</td></tr> <tr><td>Mississippian</td><td>6132'</td><td>-3304'</td></tr> <tr><td>STE Genevieve</td><td>6458'</td><td>-3630'</td></tr> <tr><td>St. Louis</td><td>6541'</td><td>-3713'</td></tr> </tbody> </table>	Name	Top	Datum	Base Heebner	4366'	-1538'	Toronto	4375'	-1547'	Lansing	4508'	-1680'	Marmaton	5222'	-2394'	Cherokee	5583'	-2755'	Morrow Shale	5876'	-3048'	Mississippian	6132'	-3304'	STE Genevieve	6458'	-3630'	St. Louis	6541'	-3713'
Name	Top	Datum																													
Base Heebner	4366'	-1538'																													
Toronto	4375'	-1547'																													
Lansing	4508'	-1680'																													
Marmaton	5222'	-2394'																													
Cherokee	5583'	-2755'																													
Morrow Shale	5876'	-3048'																													
Mississippian	6132'	-3304'																													
STE Genevieve	6458'	-3630'																													
St. Louis	6541'	-3713'																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	--	20"		40'	4 yds 8 sk grout		
Surface	12 1/4	8 5/8"	23#	1586'	ACon Class A Com.	430 sx 150sx	3% CC 2% CC
Production	7 7/8	4 1/2"	10.5#	6490'	AA-2 Prem.	190 sx	10% salt 5# Glisonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6074-6082'	ACD/2500 gal 7 1/2% HCL	
		Frac/29484 gal 50% Q N <sup>2</sup> gel	
		80,000# SN	
		663,000 SCF N <sup>2</sup>	

TUBING RECORD	Size 2 3/8	Set At 6045'	Packer At --	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOPL		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 1000	Water Bbls. 0	Gas-Oil Ratio Gravity .66

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Subject to Correction

Date: <b>3-2-07</b>	Customer ID	Lease: <b>Morrissey</b>	Well #: <b>1-26</b>	Legal: <b>26-34S-33W</b>
CHARGE: <b>Midwestern Exploration</b>		County: <b>Seward</b>	State: <b>KS</b>	Station: <b>Liberal</b>
		Depth: <b>6493.00</b>	Formation	Shoe Joint: <b>42.13</b>
		Casing: <b>4 1/2"</b>	Casing Depth	Job Type: <b>4 1/2" Longstring (NW)</b>
		Customer Representative: <b>Billy Daugherty</b>	TD: <b>6673</b>	Treater: <b>Kirby Harper</b>
AFE Number		Materials Received by <b>X</b> <i>[Signature]</i>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D105	250 SK	AA-2	✓	
L	C243	47 lb	Defoamer	✓	
L	C244	59 lb	Cement Friction Reducer	✓	
L	C195	141 lb	FLA-322	✓	
L	C221	1349 lb	Salt (fine)	✓	
L	C311	1175 lb	Calset	✓	
L	C321	1175 lb	Gilsonite	✓	
L	F100	8 EA	Turbolizer, 4 1/2"	✓	
L	F120	2 EA	Basket, 4 1/2"	✓	
L	F171	1 EA	Latch down plug + Baffle	✓	
L	F210	1 EA	Auto fill float shoe	✓	
L	F800	1 EA	Threadlock Compound Kit	✓	
L	C302	500 Gal	Mudflush	✓	
L	C141	10 Gal	JSCC-1	✓	
L	E100	4 MI	Heavy Vehicle Mileage		
L	E107	250 SK	Cement Service Charge		
L	E104	59 TM	Bulk delivery		
L	R214	1 EA	Casing Cement Pumper		
L	R701	1 EA	Cement bleed Rental		
L	E101	4 MI	Pickup Mileage		
RECEIVED KANSAS CORPORATION COMMISSION JUL 16 2007 CONSERVATION DIVISION WICHITA, KS					
Discounted Total Plus Tax					12,055. <sup>41</sup>



# TREATMENT REPORT

Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>3-2-07</i>	
Lease <i>Morrissey</i>		Well # <i>1-26</i>			
Field Order # <i>15493</i>	Station <i>Liberal</i>	Casing <i>4 1/2" (NW)</i>	Depth <i>6493.00</i>	County <i>Seward</i>	State <i>KS</i>
Type Job <i>4 1/2" Longstring</i>			Formation	Legal Description <i>26-345-33W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	<i>190sk AA-2 (Premium)</i>	<i>-10%</i>	<i>Salt, 10% Calset, 5# Gilsonite,</i>	<i>5 Min.</i>	
Volume	Volume	From	To	Pre Pad	Max	<i>.6% FLA-321</i>	<i>.25% CER, .2% Deformer</i>	
Max Press	Max Press	From	To	Pad	Min	<i>15 PPG - 1.50 ft<sup>3</sup> - 6.48 Gal</i>	<i>10 Min.</i>	
Well Connection	Annulus Vol.	From	To	Frac	Avg	<i>60sk AA-2 for</i>	<i>Rat + Mouse</i>	
Plug Depth	Packer Depth	From	To	Flush	HHP Used		Annulus Pressure	
				<i>CC-1 Water</i>	Gas Volume		Total Load	

Customer Representative <i>Billy Daugherty</i>				Station Manager <i>Jerry Bennett</i>				Treater <i>Kirby Harper</i>			
Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>575</i>							
Driver Names	<i>K. Harper</i>	<i>A. Olvera</i>	<i>S. Boeck</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>On location - Spot + Rig up</i>
<i>16:30</i>					<i>Casing on bottom - Break Circulation</i>
<i>17:19</i>	<i>300</i>		<i>12</i>	<i>4</i>	<i>Pump 500Gal of mud flush</i>
<i>17:22</i>	<i>300</i>		<i>5</i>	<i>4</i>	<i>Pump 5 bbl water</i>
<i>17:23</i>	<i>300</i>		<i>51</i>	<i>4</i>	<i>Mix 190sk AA-2 (Prem) @ 15 PPG</i>
<i>17:42</i>					<i>Shut down - drop plug - clean lines</i>
<i>17:51</i>	<i>100</i>		<i>0</i>	<i>6</i>	<i>Displace with 103 bbl</i>
<i>18:19</i>	<i>300</i>		<i>82</i>	<i>5</i>	<i>Displacement Reaches Cement</i>
<i>18:21</i>	<i>500</i>		<i>93</i>	<i>2</i>	<i>Slow Rate</i>
<i>18:26</i>	<i>100-1400</i>		<i>103</i>		<i>Bump Plug</i>
<i>18:28</i>	<i>1400-0</i>				<i>Release Pressure - Floats held</i>
<i>18:35</i>					<i>Plug Ret + Mouse holes with 60sk AA-2</i>
					<i>Job Complete</i>
					<i>Turbolizers - 2,3,4,5,6,7,8,9</i>
					<i>Baskets on Jt # 244</i>

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 16 2007

Customer: <b>Midwestern Exploration</b>		Lease No.:		Date: <b>2-19-07</b>	
Well #: <b>1-26</b>		Well #: <b>1-26</b>			
Field Order #:	Station:	Casing:	Depth:	County:	State:
<b>14820</b>	<b>Liberal</b>	<b>8 5/8"</b>	<b>1586</b>	<b>Seward</b>	<b>Ks</b>
Type: <b>5 7/8" Surface (Nw)</b>			Formation:	Legal Description: <b>26-345-33w</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <b>8 5/8"</b>	Tubing Size:	Shots/Ft:		Agent: <b>500sks A-CON</b>	Rate: <b>11.4ppg</b>	Press: <b>3.0day</b>	ISP: <b>19.20 gal/sk</b>
Depth: <b>1586</b>	Depth:	From:	To:	Propan: <b>32 CC 14# CellPake</b>	Min:		5 Min.
Volume: <b>48.5</b>	Volume:	From:	To:	Prod: <b>150sks Class "A" @ 15ppg</b>	Min:		1.33 Min
Max Press:	Max Press:	From:	To:	Frac: <b>2070 CC 14# CellPake</b>	Min:		15 Min.
Well Connection: <b>P.C.</b>	Annulus Vol.:	From:	To:	Flush: <b>Freshwater</b>	HHP Used:		Annulus Pressure
Plug Depth:	Packer Depth:	From:	To:		Gas Volume:		Total Load

Customer Representative: <b>Billy Daugherty</b>	Station Manager: <b>Surry Bennett</b>	Treater: <b>Chad Hine</b>
Service Units: <b>125 340 402 344 502 336 575</b>		
Driver Names: <b>Chine J. Hokeif S. Boeck T. Quillian</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On loc spot trucks safety Mtg.
13:30					start Csg.
14:50					Break Circ.
15:15			0	3	Start mixing A-Con @ 11.4ppg
16:28			234	3	Finish mixing A-Con
16:30			234	3	Start mixing "A" @ 15ppg
16:42			269 1/2	3	Finish mixing "A"
16:43			0	0	Shut down wash up
16:46			0	3	Start Disp.
17:12			0-400-1300		Plug down Float
17:14			1300-0		Release Press.
					Didn't Circ Cement to pit.
19:10					Run linch in hole
20:06			0	1	Pump H2O thru linch
20:07			3	1	Start Cement "A" @ 13#
20:37			39	0	Shut down wash up

Job Complete  
Thank You  
*Chad Hine*

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 16 2007  
CONSERVATION DIVISION  
WICHITA, KS

Date <b>2-19-07</b>	Customer ID	Lease <b>Morrissey</b>	Well # <b>1-26</b>	Legal <b>26-34s-330</b>
<b>Midwestern Exploration</b>		County <b>Seward</b>	State <b>KS</b>	Station <b>Liberal</b>
C H A R G E	Depth <b>1588</b>	Formation		Shoe <b>39.78</b>
	Casing <b>1588</b>	Casing Depth	TD	Job Type <b>8 5/8" surface</b>
	Customer Representative <b>Billy Daugherty</b>		Treater <b>Chack H</b>	
AFE Number	PO Number	Materials Received by <b>X Billy Daugherty</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D100	150sk	Common		
L	D101	430sk	A-Con blend		
L	D100	170sk	Common		
L	C310	1497lb	Calcium Chloride		
L	C194	137lb	Cellflake		
L	F193	1ea	Guide Shoe 8 5/8"		
L	F233	1ea	Flapper type insert 8 5/8"		
L	F103	3ea	Centralizers 8 5/8"		
L	F123	1ea	Basket 8 5/8"		
L	F145	1ea	Top Rubber Plug 8 5/8"		
L	F400	1ea	Threadlock Kit		
L	E100	20 mi	Heavy Veh. Mileage 1-way		
L	E107	750 sk	Cement Sew. Chrg.		
L	E104	177 hrs	Bulk Delivery Chrg.		
L	E101	5mi	Pickup, mileage, Make		
L	R204	1ea	1501-2000 Csg Cement pump		
L	R701	1ea	Cement head partial		
Discounted Total					16,621.33

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 16 2007  
CONSERVATION DIVISION  
WICHITA KS