

JUL 17 2007

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: Eagwing Trading, LP  
Operator Contact Person: W.R. Horigan  
Phone: (316) 682-1537 X103  
Contractor: Name: C&G Drilling Company  
License: 32701  
Wellsite Geologist: Paul Ramondetta

API No. 15 - 173-20989-00-00  
County: Sedgwick  
95' N 100' W SE NE NW Sec. 12 Twp. 26 S. R. 01  East  West

1085' feet from S / (N) (circle one) Line of Section  
2210' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Corr A Well #: #4  
Field Name: Valley Center

Producing Formation: Viola

Elevation: Ground: 1342' Kelly Bushing: 1349'

Total Depth: 3340' Plug Back Total Depth: 3340'

Amount of Surface Pipe Set and Cemented at 263 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SLOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/12/07 3/18/07 6/6/07

Spud Date or 3/12/07 Date Reached TD 3/18/07 Completion Date or 6/6/07 Recompletion Date

Drilling Fluid Management Plan AHJNH 7-14-08  
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3900 bbls

Dewatering method used hailed from steel pit to haul off pit

Location of fluid disposal if hauled offsite:

Operator Name: Vess Oil Corporation

Lease Name: Shumway A License No.: 5030

Quarter NE Sec. 12 Twp. 26S S. R. 04  East  West

County: Butler Docket No.: Haul-off pit

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission; 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Boots

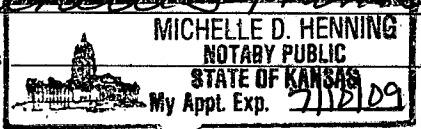
Title: Operations Engineer Date: 7/13/07

Subscribed and sworn to before me this 13<sup>th</sup> day of July

2007

Notary Public: Michelle D. Henning

Date Commission Expires \_\_\_\_\_



**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Corr A Well #: #4  
 Sec. 12 Twp. 26 S. R. 01  East  West County: Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Cased hole GR-Neutron-CCL Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTACHED  <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>JUL 17 2007</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
conductor	17-1/2	13-3/8	48	74'	Class A	75	
surface	12-1/4	8-5/8	23	263'	Class A	150	
production	7-7/8	5-1/2	14	3336'	thickset	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3337 - 3340	100 gal 15% FE acid	3336-40

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3304'	none		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/20/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	16	0	1700			

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

3336.5 - 3340

ATTACHMENT TO ACO-1

CORR A-4  
1085'FNL, 2210'FWL  
Sec. 12-26S-01W  
Sedgwick County, KS

SAMPLE T OPS

# 4

Kansas City 2538 -1189'SS  
B/KC 2715 -1366'  
Miss Chert Por 3010 -1661'  
Miss Chert Base Por 3062 -1713'  
Kinderhook Sh 3240' -1870'  
Viola Dolomite 3340' -1991'

DST #1 3220-3344 (Zone: 3340-3344) Zone: Viola  
Times: 33- 40-15-45  
1<sup>st</sup> open: BTM BKT IN 1 MIN  
2<sup>nd</sup> open WEAK BLOW, 2" TO DEAD BY 12 MIN  
Rec.: 172.4' GAS, 78.7' OIL, 853.4' WATER(27000 CL),  
565.5' MUD 1670' TOTAL

IHP: 1583            FHP: 1568  
IFP: 100-800        FFP: 803-950  
ISIP: 950            FSIP: 952

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KANSAS CORPORATION COMMISSION

JUL 17 2007

CONSERVATION DIVISION  
WICHITA, KS

**CONSOLIDATED OIL WELL SERVICE, LLC**  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER **17026**  
LOCATION El Dorado  
FOREMAN Jim Thomas

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-07	8311	Corr # 4	12	263	1W	Schick
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Vess Oil Corp. MAILING ADDRESS 1700 Waterfront Parkway CITY STATE ZIP CODE Wichita KS 67206			446	Jacob		
			442	Ron		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 273 Ft. CASING SIZE & WEIGHT 8 7/8" 230# New  
CASING DEPTH 273 Ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.5# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7-8 CEMENT LEFT in CASING 20 Ft.  
DISPLACEMENT 15.73 BBL DISPLACEMENT PSI 0 MIX PSI 0 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 7/8" casing. Drake circulation with DDJ. Fresh H<sub>2</sub>O. Mix & pump 150 sacks class A 2% gel 3% cc + displacement to 255 Ft. & shut in. Circulated cement in the cellar. Wash up & rig down.

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CONSERVATION DIVISION  
WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
		MILEAGE		
11045	150	Class A	12.20	1830.00
1118A	300#	2% Gel	.15	45.00
1102	400#	Calcium Chloride	.67	268.00
5407		min. Bulk Delivery Charge	285.00	285.00
		Sub. Total		3078.00
		SALES TAX		156.44
		ESTIMATED TOTAL		3234.44

**212410**

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

UNCONSOLIDATED OIL WELL SERVICE LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

NET NUMBER 17025  
 LOCATION El Dorado  
 FOREMAN Jim Thomas

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-12-07	8011	Corr #4	12	26S	1W	Sedwick
CUSTOMER Vess Oil Corp.			TRUCK #			
MAILING ADDRESS 1700 Waterfront Parkway			DRIVER		TRUCK #	
CITY Wichita			DRIVER		TRUCK #	
STATE Ks			DRIVER		TRUCK #	
ZIP CODE 67206			DRIVER		TRUCK #	

JOB TYPE Conductor/repair HOLE SIZE 16" HOLE DEPTH 70ft. CASING SIZE & WEIGHT 13 3/8" 45# New  
 CASING DEPTH 69ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 to 15.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk 7-8 CEMENT LEFT in CASING 20ft.  
 DISPLACEMENT 7.53 BBL DISPLACEMENT PSI 0 MIX PSI 0 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 13 3/8" casing. Break circulation with 10 DBL fresh H2O. Mix 75 SKS class A 4% CC & displacement to 48ft. & shut in. Circulated cement in the collar. Washup & rig down.

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JUL 17 2007

CONSERVATION DIVISION  
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	650.00	650.00
5406	26	MILEAGE	3.30	85.80
11045	75	Class A	12.00	915.00
1102	300#	CLASS 2	.67	201.00
5407	3.67 tons	X 26 X material	110	285.00
			Subtotal	2136.80
			7.390	SALES TAX
			ESTIMATED TOTAL	2144.19
				218.01

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

218409

RECEIVED  
KANSAS CORPORATION

UNITED OIL WELL SERVICES, INC.  
BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

JUL 17 2007

TICKET NUMBER **17029**  
LOCATION E/Donado Ks #80  
FOREMAN James Thomas

CONSERVATION DIVISION  
**TREATMENT REPORTS & FIELD TICKET**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-19-07	8511	Cart #4	12	26.5	1W	Sebastian
CUSTOMER <u>Vess Oil Corp</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>1700 Water Front Parkway</u>			<u>446</u>	<u>Jacob</u>		
CITY <u>Witchita</u>			<u>515</u>	<u>Calin</u>		
STATE <u>Ks</u>						
ZIP CODE <u>67206</u>						

JOB TYPE long string HOLE SIZE 7 1/8" HOLE DEPTH 3344ft. CASING SIZE & WEIGHT 5 1/2" 14.0# new  
 CASING DEPTH 3341ft. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_  
 SLURRY WEIGHT 14.5-15.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ OTHER \_\_\_\_\_  
 DISPLACEMENT 80.43BBL DISPLACEMENT PSI 700 ~~PSI 1400# Bump Plug~~ RATE \_\_\_\_\_

REMARKS: Safety meeting. Ran 5 1/2" casing to 3341ft. Circulate 30min. Drop Ball & set  
Packoff Shoe 5 1/2" 1200#. Circulate 30min. Rig up to 5 1/2" casing. Bake circulation.  
Start 500gal mud flush, mix & pump 135sks Thick set Cement. Shut down  
Wash up pump. Release 5 1/2" lock-set Plug to disp. cement. w/80.43BBL Fresh H<sub>2</sub>O  
Disp. PSI 700# Bump Plug at 1400#. Plug held. Pulled out Kelly. Ran 4 1/2"  
drill pipe mix & pumped 135sks Thick set cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	31	MILEAGE	840.00	840.00
			3.30	102.30
1126A	175 sks	Thick Set Cement	15.40	2695.00
1111A	50 #	Mudd flush	1.65	82.50
4853	1	5 1/2" Packoff Shoe	1500.00	1500.00
4454	1	5 1/2" Lock-set Plug & Insert	220.00	220.00
4104	4	5 1/2" Baskets, 1-4-7-16	200.00	800.00
4130	8	5 1/2" Centerizers 1-3-5-8-11-14-17-20	42.00	336.00
5401A <sup>10</sup>	9.6 ton	31 miles work truck	1.10	381.36
		Subtotal		6903.16
		1.39%		411.85
		SALES TAX		
		ESTIMATED TOTAL		1314.41

212558/212564

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_