## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #5214	API No. 15 - 171-20649
Name:Lario Oil & Gas Company	County: Scott
Address: 301 S. Market	<u>-E2SENESec18Twp17SR31</u>
City/State/Zip: Wichita, KS 67202	1980 feet from S / N (circle one) Line of Section
Purchaser:	330 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _ 265-5611	(circle one) (NE) SE NW SW
Contractor: Name: VAL Energy, Inc.	Lease Name: Rodenberg A Well #: 1-18
License: 5822	Field Name: Brookover
Wellsite Geologist:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2956' Kelly Bushing: 2964'
New Well Re-Entry Workover	Total Depth: 396' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Vell Name:	DA AIN THE ON
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PA NHT-14-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD -	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls  Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
3-22-07 3-23-07 3-23-07	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING . Submit CP-111 form with all temporarily abandoned wells.
all requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
signature: Jay Schwellert	KCC Office Use ONLY
itle: Jay G. Schweikert, Operations Engineer Date: 7/0/	2 Letter of Confidentiality Received
Subscribed and sworn to before me this FOR day of July	If Denied, Yes Date:
Subscribed and sworn to before me this Notary Public - State of Kansas	Wireline Log Received RECEIVED
My Appt. Expires	Geologist Report ReckANBAS CORPORATION COMMISSION
10-22-10	JUL 1 2 2007
Date Commission Expires:	COLORD COLOR

Operator Name:	Lario Oil & Gas Company			Lease Name: Rodenberg A			Well #:1-18		
Sec. <u>18</u> Twp. <u>17</u>	S. R. 31	☐ East			cott				
NSTRUCTIONS: Shown ested, time tool open a emperature, fluid recovered to the control of the con	and closed, flowing very, and flow rates	and shut-in pressur if gas to surface te	res, whether : st, along with	shut-in pre	ssure reached s	static level, hydro	static pressure	es, bottom hole	
Orill Stem Tests Taken (Attach Additional Sh	eets)	☐ Yes 🗸 No	0		og Formatic	on (Top), Depth a	ind Datum	Sample	
Samples Sent to Geological Survey		☐ Yes 🗸 No	0	Nam	ne		Тор	Datum	
Cores Taken		Yes No	o	Rig sla	anting after drilling	surface hole.			
ectric Log Run Yes V No (Submit Copy)			o	Plug & skid rig to 1-18A.					
ist All E. Logs Run:									
·									
			ING RECORD		w Used	ion. etc.			
Purpose of String Size Hole Drilled		Size Casing Set (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIO	NIAL CEMENT	TING / SOI	IEEZE BECORD		<u> </u>		
Purpose:				MENTING / SQUEEZE RECORD  #Sacks Used Type and Percent Additives					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of German	node.			1,500 a.i.o.			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth					
TUBING RECORD	Size	Set At	Packe	r At	Liner Run	Yes No			
Date of First, Resumerd F	Production, SWD or E	nhr. Producing	Method	Flowin	g Pumpir	ng 🔲 Gas Li	ft Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF (	COMPLETION		I	Production Inter	val			
Vented Sold	Used on Lease	Open l		erf. 🔲 [	Dually Comp.	Commingled _			