

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5044
Name: WHITE PINE PETROLEUM CORP
Address: 110 S MAIN, STE 500
City/State/Zip: WICHITA, KS 67202
Purchaser: N/A
Operator Contact Person: WILBUR C BRADLEY
Phone: (316) 262-5429
Contractor: Name: WARREN DRILLING LLC
License: 33724
Wellsite Geologist: PAT DEENIHAN

API No. 15 - 185-23443-00-00
County: STAFFORD
SN SE NE NE Sec. 31 Twp. 23 S. R. 13 East West
4030 feet from S / N (circle one) Line of Section
630 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CORNWELL Well #: B-2
Field Name: MERLE

Producing Formation: N/A
Elevation: Ground: 1894 Kelly Bushing: 1902
Total Depth: 4025 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 308 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT I NH 7-14-08
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 480 bbls
Dewatering method used HAUL OFF ONSITE

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5-23-07 5-30-07 5-31-07
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: PRESIDENT Date: 7-3-07
Subscribed and sworn to before me this 3 day of JULY
2007
Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 8/14/2008

RICHARD A. PAPE, JR.
Notary Public - State of Kansas
My Appt. Expires 8/14/08

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 06 2007

Operator Name: WHITE PINE PETROLEUM CORP. Lease Name: CORNWELL Well #: B-2
 Sec. 31 Twp. 23 S. R. 13 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>793</td> <td>+1109</td> </tr> <tr> <td>HEEBNER</td> <td>3380</td> <td>-1478</td> </tr> <tr> <td>LANSING</td> <td>3545</td> <td>-1643</td> </tr> <tr> <td>BKC</td> <td>3804</td> <td>-1902</td> </tr> <tr> <td>MISSISSIPPI</td> <td>3908</td> <td>-2006</td> </tr> <tr> <td>SIMPSON SD</td> <td>4006</td> <td>-2104</td> </tr> <tr> <td>RTD</td> <td>4025</td> <td>-2123</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	793	+1109	HEEBNER	3380	-1478	LANSING	3545	-1643	BKC	3804	-1902	MISSISSIPPI	3908	-2006	SIMPSON SD	4006	-2104	RTD	4025	-2123
Name	Top	Datum																							
ANHYDRITE	793	+1109																							
HEEBNER	3380	-1478																							
LANSING	3545	-1643																							
BKC	3804	-1902																							
MISSISSIPPI	3908	-2006																							
SIMPSON SD	4006	-2104																							
RTD	4025	-2123																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23	308	60/40 POZ	225	2% GEL
							3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	DRY HOLE				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____

Customer WHITE PINE PET CORP	Lease No. CORNWELL	Well # B-2	Date 5-23-07
Field Order # 16250	Station PRATT, KS	Casing 8 5/8	Depth 308
Type Job CNW - SURFACE	Formation	County STAFFORD	State KS
Legal Description 31-23-13			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 308	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative KANDY	Station Manager SCOTT	Treater GEORDEY
---	---------------------------------	---------------------------

Service Units	19907	1984	1980	19918
Driver Names	KEVIN MASON PAT			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					ON LOCATION
					RUN 298' 8 5/8 CSG - 7 JTS.
					BREAK CIRC.
					W/EX CEMENT
0300			50	5	275 SK 60/40 P02
					2% GEL, 3% CC, 1/4" CELL FUNK
					STOP - RELEASE PLUG
0			0	5	START DISP
					RECEIVED KANSAS CORPORATION COMMISSION
					JUL 06 2007
0330			18 1/2	5	PLUG DOWN
					CONSERVATION DIVISION WICHITA, KS
					CARE 1 bbl CEMENT TO PET
0400					JOB COMPLETE
					THANKS - KANDY

Customer <i>White Pine Pet. Co.</i>	Lease No. <i>CORNWELL</i>	Lease No. <i>B-2</i>	Date <i>5-31-07</i>
Field Order # <i>13188</i>	Station <i>PRATT, KS.</i>	Casing	Depth
Type Job <i>CNW-PTA</i>	Formation <i>TD-4026</i>	Legal Description <i>31-23-13</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	<i>125 SK 6940 P62</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>6% GEL</i>	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>RANDY</i>	Station Manager <i>SCOTT</i>	Treater <i>COLEMAN</i>
---	---------------------------------	---------------------------

Service Units <i>19907 19841 19831 19862</i>				
Driver Names <i>MR. NELSON L. HENNING</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>ON LOCATION</i>
<i>0200</i>			<i>10</i>	<i>5</i>	<i>① 50 SK CEMENT AT 1230'</i>
			<i>14</i>	<i>5</i>	<i>Pump 10 bbl H₂O</i>
			<i>3</i>	<i>5</i>	<i>Pump 50 SK CEMENT</i>
			<i>10</i>	<i>5</i>	<i>Pump 3 bbl H₂O</i>
					<i>Pump 10 bbl MUD</i>
<i>0300</i>			<i>5</i>	<i>5</i>	<i>② 50 SK CEMENT AT 320'</i>
			<i>14</i>	<i>5</i>	<i>Pump 5 bbl H₂O</i>
			<i>1</i>	<i>5</i>	<i>Pump 50 SK CEMENT</i>
					<i>Pump 1 bbl H₂O</i>
<i>0330</i>			<i>3</i>	<i>2</i>	<i>③ 10 SK CEMENT AT 40'</i>
					<i>Pump 10 SK CEMENT</i>
					<i>CEPC CEMENT</i>
<i>0400</i>			<i>5</i>	<i>2</i>	<i>④ 15 SK CEMENT ON RAT HOLE</i>

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 06 2007

JOB COMPLETE - TH... CONSERVATION DIVISION