

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32710
Name: Laymon Oil II, LLC
Address: 1998 Squirrel Road
City/State/Zip: Neosho Falls, KS 66758
Purchaser: Coffeyville Resources
Operator Contact Person: Kenneth Laymon
Phone: (620) 963-2495
Contractor: Name: Kelly Down Drilling Co., Inc
License: 5661

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/10/06</u>	<u>01/13/06</u>	<u>01/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26967 - 00-00
County: Woodson
SE SW SW NW Sec. 33 Twp. 23 S. R. 16 East West
2805 feet from S / N (circle one) Line of Section
4706 feet from E / W (circle one) Line of Section

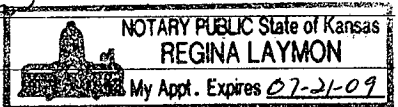
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fuller Well #: 29-05
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground: n/a Kelly Bushing: n/a
Total Depth: 1130 Plug Back Total Depth: 1125
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 10 _____ sx cmt.
Alt 2 - Dig - 10-16-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 02/07/06
Subscribed and sworn to before me this 7th day of Feb.
2007.
Notary Public: Regina Laymon
Date Commission Expires: 07-21-09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Laymon Oil II, LLC Lease Name: Fuller Well #: 29-05
 Sec. 33 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	40'	common	10	2%
Production	5 7/8"	2 7/8"	6.7#	1125'	portland	183	50/50 poz
Tubing		1"	1.8#	1067'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

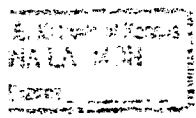
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1028 - 1038	75 gal 15% HCL Acid; 60 sks sand	1028-1088
2	1082 - 1088		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 01/30/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 1 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



Kelly Down Drilling Co., Inc
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Laymon Oil II, LLC
1998 Squirrel Road
Neosho Falls, KS 66758

Fuller # 29-05
API: 15-207-26967
Spud Date: 01/10/06
Comp Date: 01/13/06
33/23/16 WO CO

Formation	From	To
Soil	0	30
Lime	30	38
Lime & Shale	38	677
Lime	677	687
Big Shale	687	843
Lime & Shale	843	1014
Black Shale	1014	1017
Lime 5'	1017	1024
Mucky Shale	1024	1027
Upper Sand	1027	1037
Shale	1037	1069
Cap Rock 1st	1069	1070
Lower	1070	1074
Shale	1074	1079
Sand Bottom	1079	1085
Shale	1085	1130
Total Depth		1130

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Set 40' 8 5/8" surface w/10 sks cement.
Ran 1125' of 2 7/8" pipe, 8 rd.
Seating nipple @ 1067'.

Locally Owned and Operated

Phone 5-2201

Since 1903

"Courtesy" - "Quality" - "Service"

THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, _____

12/10, 20 05

P.O. No. _____

SOLD TO Layman Oil Billing Address _____

Delivered To _____ Loaded By _____ Hauled By _____

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
100	Sack P Cement	100		799 00
		tax		58 32
40	4x8 LUMBER YARD			857 32
10	4x10			
10	4x12			
10	4x14			

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NOTICE: ACCOUNTS ARE DUE BY THE 10th OF THE MONTH. PAST DUE ACCOUNTS ARE SUBJECT TO FINANCE CHARGE COMPUTED AT 1-1/2% PER MONTH ON THE BALANCE, ANNUAL PERCENTAGE RATE OF 18%.

No. 112457

X RECEIVED ABOVE IN GOOD ORDER



REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 202167

Invoice Date: 01/20/2006 Terms: 0/30,n/30

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LAYMON OIL % K. LAYMON
 1998 SQUIRREL ROAD
 NEOSHO FALLS KS 66758
 (620)963-2495

PULLER 29-05
 33-16-23
 5057
 01/13/06

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	2.00	44.9000	89.80
1118B	PREMIUM GEL / BENTONITE	11.00	7.0000	77.00
1124	50/50 POZ CEMENT MIX	183.00	7.9500	1454.85
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
	Description	Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	417.24	417.24
368	CEMENT PUMP	1.00	800.00	800.00
368	EQUIPMENT MILEAGE (ONE WAY)	50.00	3.15	157.50
368	CASING FOOTAGE	1132.00	.00	.00
434	80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00

11998
 1/24/06

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Parts:	1639.65	Freight:	.00	Tax:	103.30	AR	3342.69
Labor:	.00	Misc:	.00	Total:	3342.69		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, Ks
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269