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FEB 08 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 60'

Operator: License # 5663
Name: Hess Oil Company
Address: P. O. Box 1009
City/State/Zip: McPherson, KS 67460
Purchaser:
Operator Contact Person: Bryan Hess
Phone: (620) 241-4640
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: James C. Hess

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

11-29-05 12-6-05 12-6-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-21895-00-00

County: Finney

S, E/2, NE, SE Sec. 1 Twp. 23 S. R. 31 East West

1920 feet from (S) / N (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Trekell Well #: 5-1

Field Name: Stewart

Producing Formation:

Elevation: Ground: 2864' Kelly Bushing: 2869'

Total Depth: 4832' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 314 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to sx cmt.

PA-Dig-10/16/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

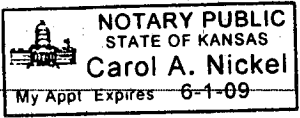
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bryan Hess
Title: President Date: 2-6-05

Subscribed and sworn to before me this 6th day of February

20 06
Notary Public: Carol A. Nickel
Date Commission Expires: 6-1-09



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Hess Oil Company Lease Name: Trekell Well #: 5-1
 Sec. 1 Twp. 23 S. R. 31 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	314'	common	210	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HESS OIL COMPANY

P.O. BOX 1009
McPHERSON, KANSAS 67460-1009
(620) 241-4640

ACO-1 Completion Form Attachment

Trekell #5-1
60' S, E/2 NE SE
1920' FSL, 330' FEL, Section 1-23-31W
Finney County, Kansas
API# 15-055-21895-00-00

ORIGINAL

Elevation: 2869' KB

<u>FORMATION</u>	<u>SAMPLE TOP</u>	<u>DATUM</u>
Heebner	3966'	(-1097')
Toronto	3986'	(-1117')
Lansing	4016'	(-1147')
Stark Shale	4370'	(-1501')
Base Kansas City	4460'	(-1591')
Pawnee	4560'	(-1691')
Cherokee Shale	4602'	(-1733')
Miss. St. Genevieve	4738'	(-1869')
Miss. St. Louis	4823'	(-1954')
RTD	4832'	(-1963')

DST #1: Depth: 4810' - 4832'

Times: 60-45-60-45

Blows: IF - 5" in 35 min., steady blow
 ISI - No blow back
 FF - 2" in 10 min., steady blow
 FSI - No blow back

Recoveries: 124' - 90% Water, 10% Mud
 217' - Skim Oil, 40% Water, 60% Mud

Pressures: IH 2373#, IF 27-139#, ISI 758#, FF 141-171#, FSI 725#, FH 2362#

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ALLIED CEMENTING CO., INC.

21783

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

15-185-21895-00-00

DATE <u>11-29-05</u>	SEC. <u>1</u>	TWP <u>23s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>10:10 PM</u>	JOB START <u>11:50 PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>The Key</u>	WELL # <u>5-1</u>	LOCATION <u>Garden City N 6 mile Rd 12E</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1 1/4 N W 1/4</u>			

CONTRACTOR Mallard Drlg
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 314'
 CASING SIZE 8 7/8 DEPTH 314'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 19 Bbls

OWNER Same
ORIGINAL
 CEMENT AMOUNT ORDERED 210 sks com 30 cc 22 gel

COMMON	<u>210 sks</u>	@ <u>10.00</u>	<u>2100.00</u>
POZMIX		@	
GEL	<u>4 sks</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>7 sks</u>	@ <u>38.00</u>	<u>266.00</u>
ASC		@	

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Lennie
 BULK TRUCK
 # _____ DRIVER _____

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HANDLING	<u>22 sks</u>	@ <u>1.60</u>	<u>353.60</u>
MILEAGE	<u>69 sk/mile</u>		<u>1166.88</u>
TOTAL			<u>3942.48</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Hess Oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>314'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>88 miles</u>	@ <u>5.00</u>	<u>440.00</u>
MANIFOLD		@	
TOTAL			<u>1110.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 7/8 surface Plug</u>	@	<u>55.00</u>
	@	

ALLIED CEMENTING CO., INC.

21796

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

15-185-21895-00-00

DATE <u>12-6-05</u>	SEC. <u>1</u>	TWP. <u>23s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>11:15 PM</u>
LEASE <u>TreKell</u>	WELL # <u>5-1</u>		LOCATION <u>Gardencity 13 E on Hwy 156</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1/2" w/s</u>				

CONTRACTOR Mallard Drlg

TYPE OF JOB P/A

HOLE SIZE 7 7/8 T.D. 4532'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH 2010'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT ORIGINAL

AMOUNT ORDERED 225 sks 60/40 62 6 gal 1/2" Flo Seal

COMMON	<u>135 sks</u>	@ <u>10.00</u>	<u>1350.00</u>
POZMIX	<u>90 sks</u>	@ <u>4.70</u>	<u>423.00</u>
GEL	<u>125 sks</u>	@ <u>14.00</u>	<u>1681.00</u>
CHLORIDE		@	
ASC		@	

Flo Seal 56# @ 1.70 95.20

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KCC WICHITA

HANDLING	<u>237 sks</u>	@ <u>1.60</u>	<u>379.20</u>
MILEAGE	<u>69 /sk/mile</u>		<u>1251.36</u>

TOTAL 3666.76

REMARKS:

1st Plug 2010' w 50 sks

2nd Plug 1330' w 80 sks

3rd Plug 340' w 50 sks

4th Plug 60' w 20 sks

10 sks in Mouse Hole

15 sks in Rat Hole

SERVICE

DEPTH OF JOB	<u>2010'</u>		
PUMP TRUCK CHARGE			<u>665.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>88 miles</u>	@ <u>5.00</u>	<u>440.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1105.00

CHARGE TO: Hess oil co

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____