

FEB 07 2006

CONSERVATION DIVISION  
WICHITA, KS

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5004  
 Name: Vincent Oil Corporation  
 Address: 125 N. Market, Suite 1075  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: none - dry hole  
 Operator Contact Person: Rick Hiebsch  
 Phone: (316) 262-3573  
 Contractor: Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: Mike Engelbrecht  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

1-12-06	1-20-06	1-20-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

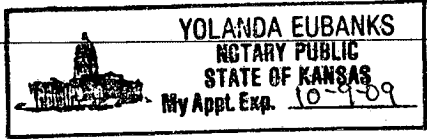
API No. 15 - 09721584000 0  
 County: Kiowa  
 SW SE NW \_\_\_\_\_ Sec. 5 Twp. 28 S. R. 16  East  West  
2970 feet from  S / N (circle one) Line of Section  
1650 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Binford Well #: 1-5  
 Field Name: wildcat  
 Producing Formation: none  
 Elevation: Ground: 2142 Kelly Bushing: 2147  
 Total Depth: 4780 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 430 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
DG-10-110-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 17,000 ppm Fluid volume 0 bbls  
 Dewatering method used no free fluid to remove, evaporation now  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch  
 Title: President Date: February 5, 2006  
 Subscribed and sworn to before me this 5th day of February,  
2006  
 Notary Public: Yolanda Eubanks  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

No Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Binford Well #: 1-5  
 Sec. 5 Twp. 28 S. R. 16  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Compensated Neutron/Density, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See attached sheets.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24	430 ft.	60/40 poz	300	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

**BINFORD #1-5**  
**DRILLING INFORMATION**

SW SE NW  
Sec. 5-28S-16W  
Kiowa County, KS

Vincent Oil Corporation  
Haviland North Prospect

OPERATOR: Vincent Oil Corporation

**MUD PROPERTIES**

Vis. Wt. W.L. Cost  
50 9.1 9.8 \$8414

CONTRACTOR: Mallard JV, Inc.

ELEVATION: 2142 ft. G.L.- 2147 K.B.

**STRAIGHT HOLE SURVEY**

Degree	Depth
¾	430'
¼	4675'

GEOLOGIST: Mike Engelbrecht

REFERENCE WELL: Texas Oil and Gas  
Binford A #1  
NE NW NE Sec. 5-28S-16W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Wabaunsee	3212	(-1065) +4	3210 (-1063)	+6
Stotler	3351	(-1204) +10	3352 (-1205)	+9
Bern	3495	(-1348) +6	3490 (-1343)	+11
Heebner	3986	(-1839) -4	3984 (-1837)	-2
Brown Lime	4143	(-1996) -1	4144 (-1997)	-2
LKC	4163	(-2016) -1	4164 (-2017)	-2
Stark Shale	4394	(-2247) -7	4393 (-2246)	-6
Cherokee Shale	4648	(-2501) -7	4648 (-2501)	-7
Mississippian	4683	(-2536) -20	4684 (-2537)	-21
Kinderhook Shale	4695	(-2548) -20	4708 (-2561)	-33
Kinderhook Sand	4708	(-2561) -31	4710 (-2563)	-33
Viola	4756	(-2609) -7	4746 (-2599)	+3
RTD/LTD	4780	(-2633)	4780 (-2633)	

1-12-06 Moved in drilling rig and rigged up. Will spud this afternoon.

1-13-06 Ran 10 jts. of new 8 5/8" 23# surface casing and set at 430ft. KB. Cemented with 300 sx of 60-40 poz, 2% gel, 2% CC, 1% Ammonia. Plug down at 11:00 PM (1-12-06). Allied Ticket # 22935. Drill Plug 20' @ 7:00 am

1-14-06 Drilling at 2001ft.

1-15-06 Drilling at 2812 ft.

1-16-06 Drilling at 3444 ft.

1-17-06 Drilling at 4168 ft.

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WICHITA, KS

**BINFORD #1-5**  
**DRILLING INFORMATION**

Page 2 of 2

- 1-18-06      Drilled to 4675 ft. DST #1 4626 to 4675 ft. (Cherokee Lime)  
30", 45", 15", 60"  
1<sup>st</sup> open: weak ½ in. blow  
2<sup>nd</sup> open: no blow, flushed tool then surged and died  
Rec'd: 40 ft. of slightly gas cut mud with specks of oil  
IFP: 72 - 66#      FFP: 59 - 67#  
ISIP: 68#      FSIP: 81#  
BHT = 119 degrees  
**(Non-commercial)**
- 1-19-06      Drilled to 4718 ft. DST #2 4692 to 4718 ft. (Kinderhook Sand)  
45", 75", 20", 60"  
1<sup>st</sup> open: weak 2 in. blow  
2<sup>nd</sup> open: no blow, flushed tool then surged and died  
Rec'd: 50 ft. of slightly gas cut mud  
IFP: 70 - 56# FFP: 66 - 74#  
ISIP: 121#      FSIP: 127#  
BHT = 122 degrees  
**(Non-commercial)**
- Drilled to 4728 ft. DST #3 4714 to 4728 ft. (Kinderhook Sand)  
30", 45", 10", 30"  
1<sup>st</sup> open: weak blow  
2<sup>nd</sup> open: no blow, flushed tool, no help  
Rec'd: 30 ft. of slightly gas cut mud  
IFP: 68 - 56# FFP: 66 - 68#  
ISIP: 82#      FSIP: 79#  
BHT = 118 degrees  
**(Non-commercial)**
- 1-20-06      Drilled to RTD of 4780 ft. Ran electric log. No zones of potential. **Dry hole.** Plugged as follows: 1<sup>st</sup> plug @ 1200' with 50 sacks, 2<sup>nd</sup> plug @ 450' with 50 sacks, 3<sup>rd</sup> plug @ 60' with 20 sacks, 15 sacks in rat hole and 10 sacks in mouse hole. Plug down at 12:00 am. Allied Cementing. Released rig.

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**CONSERVATION DIVISION**  
**WICHITA, KS**

# ALLIED CEMENTING CO., INC.

22935

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MEDICINE LODGE

DATE <u>1-12-06</u>	SEC. <u>05</u>	TWP. <u>28S</u>	RANGE' <u>16W</u>	CALLED OUT <u>5:30 pm</u>	ON LOCATION <u>8:30 pm</u>	JOB START <u>10:15 pm</u>	JOB FINISH <u>11:00 pm</u>
LEASE <u>SINFORD</u>	WELL # <u>1-5</u>	LOCATION <u>HAVILAND, 12/32, E/S</u>			COUNTY <u>KLAWA</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MALLARD JV  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 430'  
 CASING SIZE 8 5/8" DEPTH 433'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 26 1/2 bbl. FRESH WATER

OWNER VINCENT OIL CORP.  
 CEMENT  
 AMOUNT ORDERED 300 sx 60!40!2 + 270cc + 1% AC.

COMMON	<u>180</u>	A	@	<u>8.70</u>	<u>1566.00</u>
POZMIX	<u>120</u>		@	<u>4.70</u>	<u>564.00</u>
GEL	<u>5</u>		@	<u>14.00</u>	<u>70.00</u>
CHLORIDE	<u>7</u>		@	<u>38.00</u>	<u>266.00</u>
ASC			@		
Ammonium Chloride	<u>5</u>		@	<u>33.00</u>	<u>165.00</u>
<b>RECEIVED</b>					
KANSAS CORPORATION COMMISSION					
<b>FEB 07 2006</b>					
CONSERVATION DIVISION					
WICHITA, KS					
HANDLING	<u>317</u>		@	<u>1.60</u>	<u>507.20</u>
MILEAGE	<u>30 x 317 x .06</u>				<u>570.60</u>
					TOTAL <u>3708.8</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER BILL M.  
 # 360 HELPER DWAYNE W.  
 BULK TRUCK  
 # 356 DRIVER GREG K.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

PIPE ON BOTTOM, BREAK CIRCULATION,  
PUMP PRE-FLUSH, PUMP 300 SX 60!40!2 +  
2% CC + 1% AC, STOP PUMPS, RELEASE  
PLUG, START DISPLACEMENT, DISPLACE  
26 1/2 bbl. FRESH WATER, STOP PUMP,  
SHUT-IN,

**SERVICE**

DEPTH OF JOB	<u>433'</u>				
PUMP TRUCK CHARGE 0-300'					<u>670.00</u>
EXTRA FOOTAGE	<u>133'</u>	@	<u>.55</u>		<u>73.15</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>		<u>150.00</u>
MANIFOLD HEAD RENT		@	<u>75.00</u>		<u>75.00</u>
					TOTAL <u>968.15</u>

CHARGE TO: VINCENT OIL CORP.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>55.00</u>		<u>55.00</u>
					TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~\_\_\_\_\_~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE LAVON R URBAN

LAVON R URBAN  
 PRINTED NAME

# ALLIED CEMENTING CO., INC.

22753

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
med. lodge, ks.

DATE <u>1-20-06</u>	SEC. <u>5</u>	TWP. <u>28</u>	RANGE <u>16W</u>	CALLED OUT <u>5:00P.m.</u>	ON LOCATION <u>8:30P.m.</u>	JOB START <u>10:00P.m.</u>	JOB FINISH <u>12:00A.m.</u>
LEASE <u>Binford</u>		WELL # <u>#1-5</u>	LOCATION <u>Haviland, 1/4n-E+S</u>		COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			Into				

CONTRACTOR Mallard Drllg.  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D.  
 CASING SIZE 8 5/8 DEPTH 433'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x hole DEPTH 1200'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT mud-H2O

OWNER Vincent Oil  
 CEMENT AMOUNT ORDERED 145sx 60:40:6%Gel

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling  
 # 343 HELPER Mark Brungardt  
 BULK TRUCK  
 # 364 DRIVER Denny Snyder  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>87</u>	<u>A</u>	@	<u>8.70</u>	<u>756.90</u>
POZMIX	<u>58</u>		@	<u>4.70</u>	<u>272.60</u>
GEL	<u>8</u>		@	<u>14.00</u>	<u>112.00</u>
CHLORIDE			@		
ASC			@		
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<b>KANSAS CORPORATION COMMISSION</b>					
<b>FEB 07 2006</b>					
<b>CONSERVATION DIVISION</b>					
<b>WICHITA, KS</b>					
HANDLING	<u>153</u>		@	<u>1.60</u>	<u>244.80</u>
MILEAGE	<u>30</u>	<u>X 153</u>	<u>X</u>	<u>0.06</u>	<u>275.40</u>
					TOTAL <u>1661.70</u>

REMARKS:

1200' - 50sx  
450' - 50sx  
60' - 20sx  
RH - 15sx  
MH - 10sx  
Cemented w/ 145sx 60:40:6% Gel.

SERVICE

DEPTH OF JOB	<u>1200'</u>		
PUMP TRUCK CHARGE			<u>665.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>5.00</u> <u>150.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Vincent Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 815.00

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

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**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

TAX \_\_\_\_\_  
 TOTAL CHARGE [scribble]  
 DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE X Kirk Urban

X Kirk Urban  
 PRINTED NAME