

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5285
Name: The Dane G. Hansen Trust
Address: P. O. Box 187
City/State/Zip: Logan, Kansas 67646
Purchaser: _____
Operator Contact Person: Richard L. Wallgren, Sr.
Phone: (785) 689-4816
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: The Dane G. Hansen Trust
Well Name: Roderick #6

Original Comp. Date: 12/15/96 Original Total Depth: 4050
____ Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back 3989 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-28,497
11/10/05 11/15/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-2149400001
County: Gove
E/2-W/2 SE/4 Sec. 28 Twp. 15 S. R. 27 East West
1320 feet from N (circle one) Line of Section
1650 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Roderick Well #: 6

Field Name: Rosa NW
Producing Formation: _____

Elevation: Ground: 2480 Kelly Bushing: 2485
Total Depth: 4050 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 372' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1919 Feet
If Alternate II completion, cement circulated from 1919
feet depth to surface w/ 400 sx cmt.
Dln-10-16-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbis
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____
RECEIVED
KANSAS CORPORATION COMMISSION
License No. **FEB 01 2006**
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol L. Bales
Title: Trustee Date: January 30, 2006
Subscribed and sworn to before me this 30 day of January,
2006.
Notary Public: Betty Jane Dittel
Date Commission Expires: July 17, 2008
My Appt. Exp. July 17, 2008

KCC Office Use ONLY
ALB Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
2-20-00 UIC Distribution Jan

Operator Name: The Dane G. Hansen Trust Lease Name: Roderick Well #: 6
 Sec. 28 Twp. 15 S. R. 27 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		372'	60/40 Poz	220	2 cc
Production	7 7/8	5 1/2"		4049'	60/40 Poz	200	10% Salt
					60/40 Poz	400	5%sx Gilsonite
							5% Gel
							1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHMENT		
	Perforations and Acid reported	on Previous ACO-1.	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 3/8"	Sealtite @ 3827.	5 1/2" Lockset @	3827	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

The Dane G. Hansen Trust -
Roderick #6 - E/2 W/2 SE/4, 28-15-27

<u>Shots Per Foot</u>	<u>Perforation Record</u>	<u>Acid, Cement Squeeze Record</u>
4	3952-56	250 Gal. 15% Mud Acid
4	3912-17	250 Gal. 15% Mud Acid
4	3887-90 & 3874-78	250 Gal. 15% Mud Acid
4	3836-42 & 3706-10	250 Gal. 15% Mud Acid - Squeeze w/200 sx., 2CC
4	3952-56	2000 Gal. 15% NE Acid
4	3912-17	2000 Gal. 15% NE Acid
4	3887-90 & 3874-78	2000 Gal. 15% NE Acid
4	3950-56	250 Gal. 15% Mud Acid
4	3912-17	250 Gal. 15% Mud Acid
4	3887-90	250 Gal. 15% Mud Acid

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