

RECEIVED
FEB 06 2006
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33513
Name: Five Star Energy Inc.
Address: 215 E. 14th
City/State/Zip: Harper, KS. 67058
Purchaser: NONE
Operator Contact Person: Howard Short President
Phone: (620) 896-2710
Contractor: Name: Pickrell Drilling Co. Inc.
License: 5123
Wellsite Geologist: Arden Ratzlaff
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1/17/06 1/24/06 1/25/06
Spud Date or 24 Completion Date or
Recompletion Date 1/25/06 Recompletion Date

API No. 15 - 135-24449-00-00
County: NESS
C 2 S 2 Sec. 5 Twp. 19 S. R. 21 East West
1430 feet from (S) / N (circle one) Line of Section
2605 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: OLSON Well #: 1-5
Field Name: MARGHEIM NO.
Producing Formation: NONE
Elevation: Ground: 2165 Kelly Bushing: _____
Total Depth: 4270 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 364' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 364KB w/ 220sxcom, 2%gel, 3%cc sx cmt.
PA - Dlg - 10/16/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: _____ Date: _____
Subscribed and sworn to before me this 3 day of Feb
2006
Notary Public: Rockelle Hodges
Date Commission Expires: 10-30-07
My Appt. Exp. 10/30/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Five Star Energy Inc. Lease Name: OLSON Well #: 1-5
 Sec. 5 Twp. 19 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3673</td> <td>1461</td> </tr> <tr> <td>LANSING</td> <td>3678</td> <td>1506</td> </tr> <tr> <td>PAWNEE</td> <td>4090</td> <td>1918</td> </tr> <tr> <td>CHEROKEE</td> <td>4180</td> <td>2008</td> </tr> <tr> <td>Mississippian</td> <td>4259</td> <td>2087</td> </tr> </table>	Name	Top	Datum	HEEBNER	3673	1461	LANSING	3678	1506	PAWNEE	4090	1918	CHEROKEE	4180	2008	Mississippian	4259	2087
Name	Top	Datum																	
HEEBNER	3673	1461																	
LANSING	3678	1506																	
PAWNEE	4090	1918																	
CHEROKEE	4180	2008																	
Mississippian	4259	2087																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surf		8.625		364		220	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
FEB 06 2006
KCC WICHITA

TUBING RECORD		Size	Set At	Packer At	Liner Run			
						<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) D&A	_____

ALLIED CEMENTING CO., INC. 22473

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Near City

DATE <u>1-24-06</u>	SEC. <u>5</u>	TWP. <u>19</u>	RANGE <u>21</u>	CALLED OUT <u>6:30am</u>	ON LOCATION <u>11:00am</u>	JOB START <u>11:30am</u>	JOB FINISH <u>1:00pm</u>
EASE <u>Olson</u>		WELL# <u>1-5</u>		LOCATION <u>Bagme 2515 1/2 N 1/2 E 1/4 S</u>		COUNTY <u>Near</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Picknell Daly #10

TYPE OF JOB Rotary Plug

BOLE SIZE 7 7/8 T.D. 4270

casing SIZE 8 7/8 DEPTH 3644

UBING SIZE DEPTH

DRILL PIPE DEPTH

COL DEPTH

RES. MAX MINIMUM

MEAS. LINE SHOE JOINT

EMENT LEFT IN CSG.

ERFS.

ISPLACEMENT

OWNER _____

CEMENT AMOUNT ORDERED

215 6940 69 Seal

1/4" Flo Seal per sq

COMMON	<u>129.44</u>	@	<u>8.70</u>	<u>1122.30</u>
POZMIX	<u>80.44</u>	@	<u>4.70</u>	<u>404.20</u>
GEL	<u>11.44</u>	@	<u>14.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
<u>Flo Seal 54"</u>		@	<u>1.70</u>	<u>918.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>22.94</u>	@	<u>1.60</u>	<u>364.80</u>
MILEAGE	<u>228.406</u>	@	<u>15</u>	<u>205.20</u>
TOTAL				<u>2342.30</u>

EQUIPMENT

PUMP TRUCK CEMENTER 1 Whigham

224 HELPER

BULK TRUCK DRIVER Terry

341 DRIVER Rick

REMARKS:

1400' @ 50x

700 80

375 50

60 20

15 RH

Thanks

CHARGE TO: Five Star Energy Inc.

STREET 215 E 14th

CITY Harper STATE KS ZIP 67058

SERVICE

DEPTH OF JOB 1400

PUMP TRUCK CHARGE 665.00

EXTRA FOOTAGE @ _____

MILEAGE 15 @ 5.00 75.00

MANIFOLD @ _____

TOTAL 740.00

PLUG & FLOAT EQUIPMENT

RECEIVED

FEB 06 2006

KCC WICHITA

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME Kern

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

