

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Colorado 8013
Purchaser: Plains Marketing, LP
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Jeffrey R. Zoller
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-5-2005 10-16-2005 10-24-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

ORIGINAL

API No. 15 - 185-23329-0000
County: Stafford
~~NE~~ ~~SW~~ ~~NE~~ NW/4 Sec. 36 Twp. 21 S. R. 12 East West
710' feet from S / N (circle one) Line of Section
1920' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hullman Trust Well #: 1
Field Name: Sand Hills
Producing Formation: Arbuckle
Elevation: Ground: 1798' Kelly Bushing: 1807'
Total Depth: 3660' Plug Back Total Depth: 3630'
Amount of Surface Pipe Set and Cemented at 580' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 580'
feet depth to surface w/ 285 sx cmt.
ATI + Da - 10-16-09
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 400 bbls
Dewatering method used Transferred waste to reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: Wichita

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 1-31-2006
Subscribed and sworn to before me this 31 day of January,
2006.
Notary Public: [Signature]
Date Commission Expires: 9/3/09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
STEVEN THOMASON
My Appt. Expires: 9/30/09

Operator Name: Shelby Resources, LLC Lease Name: Hullman Trust Well #: 1
 Sec. 36 Twp. 21 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Borehole Compensated Sonic, Dual Compensated Porosity, and Micro logs	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2769</td> <td>-964</td> </tr> <tr> <td>Heebner</td> <td>3060</td> <td>-1256</td> </tr> <tr> <td>Brown Lime</td> <td>3190</td> <td>-1385</td> </tr> <tr> <td>Lansing</td> <td>3212</td> <td>-1407</td> </tr> <tr> <td>Viola</td> <td>3468</td> <td>-1663</td> </tr> <tr> <td>Arbuckle</td> <td>3539</td> <td>-1734</td> </tr> </table>	Name	Top	Datum	Topeka	2769	-964	Heebner	3060	-1256	Brown Lime	3190	-1385	Lansing	3212	-1407	Viola	3468	-1663	Arbuckle	3539	-1734
Name	Top	Datum																				
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Viola	3468	-1663																				
Arbuckle	3539	-1734																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23#	580'	60/40 Poz	285	2% gel, 3% CC
Production String	7-7/8"	5-1/2"	14#	3659'	50/50 Poz	200	4% gel, 2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3549-52'	25 gal. acetic	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	3621'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11-03-2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	72		20		26

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

SHELBY RESOURCES, LLC
5893 Saddle Creek Trail
Parker, Colorado 80134

ORIGINAL

HULLMAN TRUST #1
710' FNL & 1920' FWL of 36-21S-12W
Stafford County, Kansas
API: 15-185-23329-0000

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DST #1: 3268-3296' ("E & F")
15-60-90-120
Gas to surface in 10 minutes.
Rec: 40' HOCCM (40% oil, 60% mud),
780' SM&WOGO (87% oil, 3% mud, 10% water),
80' HOCCM (17% oil, 83% mud),
20' O&HWCCM (5% oil, 35% mud, 60% water).
IFP: 131-260# FFP: 124-266# BHT: 101
SIP: 875-687# HP: 1573-1570#

DST #2: 3338-3398' ("H, I, & J")
30-60-60-90
Rec: 1960' GIP,
210' SW&HGMCO (30% gas, 36% oil, 8% water, 26% mud),
270' SW.
IFP: 32-127# FFP: 112-213# BHT: 105
SIP: 926-919# HP: 1644-1653#

DST #3: 3482-3542' (Arbuckle)
30-60-60-120
Rec: 2990' Clean Gassy Oil (37 gravity).
IFP: 449-796# FFP: 830-1041# BHT: 108
SIP: 1090-1089# HP: 1701-1674#

DST #4: 3542-3552' (Arbuckle)
30-60-60-120
Gas to surface in 20 minutes.
Rec: 3000' Clean Gassy Oil (37 gravity).
IFP: 369-774# FFP: 812-1041# BHT: 110
SIP: 1098-1110# HP: 1811-1717#

DST #5: 3556-3568' (Arbuckle)
30-60-60-120
Rec: 1070' Clean Oil (36 gravity),
250' SW,
60' HWCCM (35% mud, 65% water).
IFP: 112-218# FFP: 209-469# BHT: 109
SIP: 1184-1194# HP: 1815-1688#

15-185-23329-0000

ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer <i>STREBY RESOURCES LLC</i>	<i>10-6-05</i>
Lease <i>HULLMAN TRUST</i>	Lease No.
	Well #

Field Order # <i>11674</i>	Station <i>PRATT</i>	Casing	Depth	County <i>STAFFORD</i>	State <i>KS</i>
Type Job <i>SURFACE 8 5/8 N.W</i>	Formation	Legal Description <i>36-215-12W</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
<i>8 5/8</i>		<i>2.56</i>	<i>12.00</i>	<i>160SKS A-CON</i>				5 Min.
Depth	Depth	From	To	Pre Pad <i>3% CC 2% OIL CASCT 2% MERTON 7 C</i>	Max			10 Min.
Volume	Volume	From	To	Pad <i>.25 #/SK CELL PAK L</i>	Min			15 Min.
Max Press	Max Press	From <i>1.25</i>	To <i>14.72</i>	Frac <i>125 SKS 60/40 P02 2% BENCE L</i>	Avg			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>3% CC .25 #/SK CELL PAK L</i>	HHP Used			Total Load
Plug Depth <i>360</i>	Packer Depth	From	To		Gas Volume			

Customer Representative <i>DAVE</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M M GORE</i>
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Service Units	<i>118</i>	<i>226</i>	<i>305</i>	<i>572</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0130</i>					<i>ON LOCATION / STREBY M76</i>
<i>0310</i>					<i>RUN USED 8 5/8 23# CASING</i>
<i>0325</i>					<i>CASING IN HOOD UP TO RIG</i>
<i>0325</i>	<i>150</i>			<i>4.5</i>	<i>& CIRCULATE HOLE</i>
<i>0341</i>	<i>150</i>		<i>73</i>	<i>4.5</i>	<i>HOOK UP TO PUMP TRUCK</i>
<i>0350</i>	<i>150</i>		<i>101</i>	<i>4.5</i>	<i>START MIXING HEAD CEMENT</i>
<i>0353</i>					<i>160SKS A-CON BLEND 54.256 @ 12"</i>
<i>0400</i>	<i>200</i>		<i>35.75</i>	<i>4.5</i>	<i>START MIXING TAIL CEMENT</i>
					<i>125 SKS 60/40 P02 54.125 @ 14.75"</i>
					<i>SHUT DOWN</i>
					<i>RELEASE PLUG</i>
					<i>START PLSPAKS MORT</i>
					<i>SHUT DOWN</i>

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15-185-28329-00-20

TREATMENT REPORT ORIGINAL



Customer ID	Date
Customer Shelby Resources, LLC	10-16-05
Lease Hullman Trust	Lease No. Well #

Field Order # 11446	Station Pratt	Casing 5 1/2	Depth 703660'	County Stafford	State KS
Type Job 5 1/2 Long string	Formation New well	Legal Description 36-225-12w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft	50 SKS	Acid 60/40 Poz. 3% Friction Reducer	RATE	PRESS	ISIP 11#/gal
Depth set 3659' GA	Depth	From	To 150 SKS	Pre Pad 50/50 Poz. 4% JEL 2% ACC, 5.95% CAL set 3% Friction Reducer	Max		5 Min.
Volume 89.5 BBL	Volume	From	To	Pad 8% FLA-322, 1/4#	Min		10 Min.
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To	Flush Disp w/ 2% KCL	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 bbl salt flush - 24 BBL super flush	Gas Volume		Total Load

Customer Representative Jeff Zeller	Station Manager ARVE SCOTT	Treater Allen F Werth
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Service Units	125	226	305	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1621					South wind #2 on loc w/ Equip set up + PLAN Job
1720					Rig Pulling Kelly. Rig up to Run csg. Start 5 1/2 csg 14# pipe
					Shoe It 20.07 - Float shoe - + Baffle
					cent-1-3-5-7-9-11-13-15-17 collar
1840					Pipe on Bottom "TAG" & Pickup to 3659'
1851					CIR w/ Rig.
					Hook up + 8 cent well
1920	200#		20	4.5	Start Pump 20 BBL salt flush
	200#		3	4.5	Pump 3 BBLs H ² O spacer "Rotate Pipe"
	200#		24	4.5	Pump 24 BBLs super flush "Good CIR"
	200#		3	4.5	Pump 3 BBLs H ² O spacer
2002	200#		18	5	mix 35SKS scavenger @ 11# gal
	200#		41.5	5	mix 150SKS 50/50 Poz @ 13.6# gal
	0#				Fin mix wash out P.L. Release Plug.
2015	100#			5.7	Start Disp. - Rotate Pipe
	400#		65		65 BBLs pump start Lift P.S.F
					80 BBLs pumped "Kick out Rotation"
2045	1500#		90		90 BBLs Pumped Plug down
			8		Release - Dry- Plug Rat Hole w/ 15SK
2115					wash up - Rackup Job complete