

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157  
Name: J & J Oil Company  
Address: 15518E 850TH Road  
City/State/Zip: Mound City Kansas 66056  
Purchaser: Plains Marketing  
Operator Contact Person: Paul Jackson  
Phone: (913) 795 2586  
Contractor: Name: J & J oil Company  
License: 6157

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KANSAS CORPORATION COMMISSION

JAN 27 2006

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temporary  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

CONSERVATION DIVISION  
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9-20-05 9-23-05 1-23-06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 107-23832-00-00  
County: Linn  
S/E- N/E S/E Sec. 3 Twp. 20 S. R. 23  East  West  
825 feet from (S) N (circle one) Line of Section  
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Teagarden Well #: F-2  
Field Name: Lacygne Cadmus

Producing Formation: Peru  
Elevation: Ground: 915 Kelly Bushing: \_\_\_\_\_  
Total Depth: 304 Plug Back Total Depth: NO  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 299  
feet depth to 210 w/ 8 3/4 sx cmt.  
Alt 2 - Dig - 10/10/08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content None ppm Fluid volume 30 bbls  
Dewatering method used Pumped into truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: J & J Oil Company  
Lease Name: Teagarden License No.: 6157  
Quarter S/E Sec. 3 Twp 20 S. R. 23  East  West  
County: Linn Docket No.: E-12-025

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson  
Title: Partner Date: 1-23-06  
Subscribed and sworn to before me this 23 day of January  
2006  
Notary Public: Janet R Kerr  
Date Commission Expires: 12-28-07

JANET R. KERR  
State of Kansas  
My Appt. Exp.

KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: J & J Oil Company Lease Name: Teagarden Well #: F-2  
 Sec. 3 Twp. 20 S. R. 23  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Peru</td> <td>219'</td> <td>240'</td> </tr> <tr> <td>Peru</td> <td>269'</td> <td>299'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Peru	219'	240'	Peru	269'	299'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Peru	219'	240'											
Peru	269'	299'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	8"	6 Lbs	21'	One	6	None
Caseing	7"	4"	6 Lbs	298.69	One	34	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
2	219' to 240'	6 sack of sand 30 Bbls W	240
2	269' to 299'	12 Sacks sand 60 Bbls W	299'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		24%		28

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

**Do-it-center**  
 1005 CLARK STREET  
 FORT SCOTT, KANSAS 66701  
 (620) 223-5279  
 FAX (620) 223-1505

411 MAIN STREET  
 MOUND CITY, KANSAS 66056  
 (913) 795-2210  
 FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
 WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	JT	9/7/05	4:37

SOLD TO

SHIP TO

\*\*\*\* CASH \*\*\*\*

F

TERM#565

DOCN J31756

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

SLSPR: 04 JEFF TINSLEY  
 TAX : 031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
180		BG	CPPC	PORTLAND CEMENT		180	7.59 /BG	1,366.20
6		EA	CMOP	OUTKRETE PALLETS		6	12.50 /EA	75.00
F 2								

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**CREDIT DISCLOSURE:** ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

\*\* PAYMENT RECEIVED \*\*  
 \*\* PAID IN FULL \*\*

1,532.00	TAXABLE	1441.20
	NON-TAXABLE	0.00
	SUBTOTAL	1441.20
	TAX AMOUNT	90.00
	TOTAL AMOUNT	1532.00

We accept the following credit cards

CHECK PAYMENT  
 CN# 5302 ADAH

X

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 DELIVERY COPY

LEASE TEAGARDEN OPERATOR J&J OIL API NO 107-23832-00-00 CONTRACTOR CO. TOOLS  
 DATE STARTED SEPT 20-05 DATE COMPLETED \_\_\_\_\_ TOTAL DEPT 304.  
 WELL NO F-2 HOLE SIZE 12" SURFACE PIPE 8" 21' SACKS OF CEMENT 5  
 DEPT OF SEAT NIPPLE \_\_\_\_\_ RAG PACKER AT 298. LENGTH AND SIZE CASING 4"  
 SACKS OF CEMENT 34 sacks  
 LEGAL DESCRIPTON S/E N/E S/E S/E SEC 3 TWP 20 RANGE 23 E COUNTY LINN

THICKNESS/DEPT	TYPE OF FORM	THICKNESS/DEPT	TYPE OF FORM
0-2	TOPSOIL	1st. core	TIME
23-25	LIME	220	9:37
12-37	SHALE/BLACK	1-221	9:39
13-50	LIME	2-222	9:42
4-54	SHALE	3-223	9:45
2-56	LIME	4-224	9:46
11-67	SHALE	5-225	9:58
7-74	LIME	6-226	9:59
127-201	SHALE	7-227	10:00
8-20 <sub>5</sub>	REDBED	8-228	10:01
2-216	SHALE	9-229	10:03
1-217	REDBED	10-230	10:04
2-219	SHALE	11-231	10:13
22-240	OIL SAND	12-232	10:17
18-258	SHALE	13-234	10:18
7-265	LIME	14-235	10:21
4-269	SHALE	15-236	10:23
30-299	OILSAND	16-237	10:25
304	SHALE	17-238	10:27
		18-239	10:29
		19-240	10:31
		20-241	10:35
304	T. D.		

OIL

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**KANSAS CORPORATION COMMISSION**  
**JAN 27 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

(OVER)

CONT.

269	2:51	
1-270	2:53	1
2-271	2:55	2
3-272	2:57	2
4-273	3:00	3
5-274	3:02	2
6-275	3:04	2
7-276	3:06	2
276.5	3:07	1
8-277.5	3:21-3:22	1
9-278	3:24	2
10-279	3:25	1
11-280	3:27	2
12-281	3:29	2
13-282	3:32	3
14-283	3:34	2
15-284	3:37	3
16-285	3:40	3
17-286	3:42	2
18-287	3:45	3

OIL