

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6157
Name: J & J Oil Company
Address: 15518E 850TH Road
City/State/Zip: Mound City Kansas 66056
Purchaser: Plains Marketing
Operator Contact Person: Paul Jackson
Phone: (913) 7952586
Contractor: Name: Paul Jackson
License: 6157
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-30-05</u>	<u>10-4-05</u>	<u>1-22-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23833-00-00
County: Linn
S/E N/W S/W Sec. 2 Twp. 20 S. R. 23 East West
825 feet from N (circle one) Line of Section
4785 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Teagarden Well #: F-14
Field Name: Lacygne Cadmus
Producing Formation: Peru
Elevation: Ground: 900 Kelly Bushing: _____
Total Depth: 303 Plug Back Total Depth: No
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion cement circulated from Ø 2 1/8
feet depth to 21' 0" w/ 8 3/4 sx cmt.
Att 2 - Dig - 10/16/06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content None ppm Fluid volume 30 bbls
Dewatering method used Pumped into truck
Location of fluid disposal if hauled offsite: _____
Operator Name: J & J Oil Company
Lease Name: Teagarden License No.: 6157
Quarter S/E Sec. 3 Twp. 20 S. R. 23 East West
County: Linn Docket No.: E-12'025

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 27 2006
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Jackson
Title: Partner Date: 1-23-06
Subscribed and sworn to before me this 23 day of January,
2006
Notary Public: Janet R Kerr
Date Commission Expires: 12-28-07

JANET R. KERR
State of Kansas
My Appt. Exp. _____

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name: J & J Oil Company Lease Name: Teagarden Well #: F-14
 Sec. 2 Twp. 20S R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru	243' 273'
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12"	8"	6Lbs	21'	One	6	None
Casing	7"	4"	6 Lbs	298	One	34	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	243' To 273'	15 Sacks sand Water	273

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>none</u>	Water Bbls. <u>25%</u>	Gas-Oil Ratio	Gravity <u>28</u>
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

LEASE-Teagarden-OPERATOR-J&J Oil Co.-API NO-107-23833-00-00
 DATE STARTED-9-30-05 DATE COMPLETED _____ TOTAL DEPTH 303
 WELL NO F-14 HOLE SIZE 12 SURFACE PIPE 21 SACKS CEMENT ~~600~~ sacks
 DEPT. OF SEAT NIPPLE _____ RAG PACKER AT 298 LENGTH AND SIZE OF
 CASING 4" *Cemented with 34 sacks*
 LEGAL DESCRIPTOR SE-NW-SW-SW SEC 2 TWP 20 RANGE 23 E COUNTY LINN

THICKNESS/DEPT	TYPE OF FORM	THICKNESS/DEPT	TYPE OF FORM
0-5 TOP SOIL	1-243	TIME 9:50	MIN. 2
	1-244	9:52	2
18-23 LIME	2-245	9:55	3
4-34 SHALE	3-246	9:57	2
4-46 LIME	4-247	9:59	2
3-49 SHALE BLACK	5-248	10:02	3
2-51 LIME	6-249	10:05	3
147-198 SHALE	7-250	10:07	3
6-205 OILSAND, SHALE, LIME	8-251	10:11	4
27-232 SHALE	9-252	10:11	5
6-238 LIME	10-253	10:17	1
5-243 SHALE	11-254	10:18	1
30-273 OILSAND	12-255	10:19	1
15-288 SHALE	13-256	10:20	1
5-292 LIME	14-257	10:21	1
4-303 SHALE	15-258	10:22	1
	16-259	10:24	2
T.D. 303	17-260	10:26	2
	18-261	10:29	3
	19-261.5	10:30	1

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 27 2006
 CONSERVATION DIVISION
 WICHITA, KS



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

Do-it center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	JT	9/7/05	4:37

SOLD TO

SHIP TO

**** CASH ****

F

TERMS 565

DOCH J31756

* INVOICE *

SLSPR: 04 JEFF TINSLEY
TAX : 031 KANSAS STATE TAX

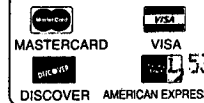
QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
180		BG	CPPC	PORTLAND CEMENT		180	7.59 /BG	1,366.20
6		EA	CPDP	QUIKRETE PALLETS		6	12.50 /EA	75.00
F 141								
<p>RECEIVED KANSAS CORPORATION COMMISSION JAN 27 2006 CONSERVATION DIVISION WICHITA, KS</p>								

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

* PAYMENT RECEIVED **
* PAID IN FULL **

1,532.00 TAXABLE 1441.20
NON-TAXABLE 0.00
SUBTOTAL 1441.20

We accept the following credit cards



CHECK PAYMENT
CHK 5382 AAAH

532.00

TAX AMOUNT 98.00
TOTAL AMOUNT 1532.00

X

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DELIVERY COPY