Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	UNTUINAL
Operator: License # 6157	API No. 15 - 107-23834-00-00
Name: J & J Oil Company	County: Linn
Address: 15518E 850TH Road	N/E-S/E S/ESec. 3 Twp. 20 S. R. 23 ▼ East West
City/State/Zip: Mound City Kansas 66056	feet from S / N · (circle one) Line of Section
Purchaser: Plains Marketing	165 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Paul Jackson	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 795 2586	(circle one) NE SE NW SW
Contractor: Name: J & J Oil Company	Lease Name; Teagarden Well #: H-2
License: 6157	Field Name: Lacygne Cadmus
Wellsite Geologist: None	Producing Formation: Peru
Designate Type of Completion:	Elevation: Ground: 915 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 304 Plug Back Total Depth: NO
X OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes XNo
Dry Other (Core, WSW, Expl., OREGE NED	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as ISHNISAS CORPORATION COMMISSION	If Alternate II completion, cement circulated from 8 300
Operator:	feet depth to 21! w/ 8 34 sx cmt. A + 2 - D 2 - 0 - 6 08
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Security KS	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content None ppm Fluid volume 30 bbls
Plug BackPlug Back Total Depth	Dewatering method used_Pumped_into_truck
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: J & J Oil Company
9-26-05 9-28-05 / 22-66	Lease Name: Teagarden License No.: 6157
9-26-05 Spud Date or Recompletion Date 9-28-05 Date Reached TD Completion Date Recompletion Date	Quarter S/E Sec. 3 Twp. 20 S. R. 23 X East West County: Linn Docket No.: E-12-025
Recompletion Date Procompletion Date	County: Datitit Docker No., D 12 020
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover	he Kansas Corporation Commission, 130 S. Market - Hoom 2078, Wichita, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply
Information of side two of this form will be held confidential for a period of 12	months if requested in writing and submitted with the form (see rule 82-3-
107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Taul Jackson	KCC Office Use ONLY
1-23-0/2	Letter of Confidentiality Attached
Tille. 1 Wasan Survey	If Denied, Yes Date:
Subscribed and sworn to before me this 23 day of	Windling Lon Secretord
10 2006	NET R. KERR Wireline Log Received Geologist Report Received
Notary Public: Janut K Kepk (1986)	WETR. KERN Geologist Report Received Geologist Report Received UIC Distribution
Date Commission Expires: 12-28-07	
Date Commission Expires:	

Operator Name: J & J Oil Company			Lease Nar	_{me:} <u>Teagard</u>	_ Well #: H-	/ell #: H-2		
Sec. 3 Twp. 2			County:	Linn		<u>.</u>		
ested, time tool open emperature, fluid reco	and closed, flowing overy, and flow rates	nd base of formations and shut-in pressures if gas to surface test, nal geological well site	, whether shut-in along with final	n pressure reached	static level, hydro	istatic pressur	es, pollom noie	
(Attach Additional Sheets) Samples Sent to Geological Survey		Yes X No	Yes ⊠No ½ Lo		og Formation (Top), Depth and Datum			
		Yes X No		Name		Тор	Datum	
		x Yes ☐ No		Peru	2	17	239	
lectric Log Run (Submit Copy)		Yes X No		Peru ,			298	
st All E. Logs Run:					y	'n.`		
				New Used e, intermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives	
Surfice	12	8"	6Lbs	21.	One	6	None	
Caseing	7"	4"	6Lbs	300'	One	34	None	
		ADDITIONA	AL CEMENTING	SQUEEZE RECOR	D			
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Use		Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot	ugs Set/Type erforated	Acid, Fr	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)					
2	217' To			12 sac	12 sacks of sand Water			
2	267' To	2298'		15 sac	ks of san	d Water	298	
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes 🛣 No)		
Date of First, Resumerd	Production, SWD or Er	hhr. Producing M		lowing & Pum	ping Gas L	ift Ott	ner <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water 25%	Bbls.	Gas-Oil Ratio	Gravity 28	
Disposition of Gas	METHOD OF CO			Production Int	erval			
Vented Sold	∑ Used on Lease nit ACO-18.)	Open Holi	Perf.	Dually Comp.	Commingled			

LEASE TEAGARDEN. OPER			<u>23834-0</u> 0-00C0	NTRACTO)R <u>CO. TOO</u> I	<u>LS</u>
DATE STARTED SEPT. 26	5-05 DATE COMPLET	red	TOTAL D	EPT3	304	
WELL NO H-2 HOLI	E SIZE 12 SURFA	ACE PIPE_	21 SACKS	OF CEME	ENT_5	
DEPT OF SEAT NIPPLE	RAG PACKER	RAT $30\overline{0}$	LENGTH/SI	ZE OF C	CASING 4"	
LEGAL DESCRIPTON N/	E-S/E-S/E SEC 3	TWP 20	RANGE 23 E C	OUNTY I	LINN	
 _					<u></u>	
THICKNESS/DEPT	TYPE OF FORM		THICKNESS/DEP	т ту	YPE/FORM	
	4	1ST. CO	RE TIME/MIN.			
	· *					
0-2 TOP SOIL	and T	218	3:11			
20-22 LIME		1-219	3:13	2		
2-34 SHALE		2-220	3:15	2		
19-53 LIME		3-221	3:18	3		
3-56 SHALE		4-222	3:20	2		
3-59 LIME		5-223	3:22	2		
1-60 SHALE		6-224	3:24	2		
1-61 LIME 3-64 SHALE		7-225 8-226	3:26 3:27	3 2 2 2 2		
7-71 LIME		9-227	3:30	3		
127-198 SHALE		10-228	3:31	1	OIL	
5-203 RED BED		11-229	3:34	3	·	
14-217 SHALE		12-230	3:36	2		
22-239 OILSAND/SHALE	C	13-231	3:38	2		
16-255 SHALE		14-232	3:39	1		
6-24 LIME		15-233	3:41	2		
6-267 SHALE/LIME		16-234	3:44	3		
31-298 OILSAND	The same of the same and the same of the s	17-235	3:47	2		
SHALE		18-235	3:49	3		
		19-236	3:51	2		
T.D.304		20-237	3:55	4		

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KANSAS CORPORATION COMMISSION
JAN 2 7 2006

CONSERVATION DIVISION WICHITA, KS

(OVER)

NO 3

267	12:19		288	3:21
1-268	12:20	1	1-289	3:23
2-269	12:23	2	2-290	3:26
3-270	12:24	1	3-291	3:29
4-271	12:26	2	4-292	3:32
5-272	12:28	2	5-293	3:33
6-273	12:29	1	6-294	3:35
7 2 7 7 4	12:31	2	7-295	3:38
8-275	12:32	1	8-296	3:40
9-276	12:33	1	9-297	3:43
10-277	12:35	2	10-298	3:47
11-278	12:37	2		
12-279	12:39	2		*
13-280	12:40	1		
14-281	12:41	1		
15-282	12:42	1		
16-283	12:45	3		
17-284	12:47	2		
18-285	12:49	2		
19-286	12:51	2		
20-287	12:55	4		

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<u>X</u>

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∞ ∞ TWO LOCATIONS ∞ ∞

Dott center

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BIG SUGAR LUMBER-MOUND CITY WORKING HARD TO SERVE YOU BETTER!

411 MAIN STREET MOUND CITY, KANSAS 66056 (913) 795-2210 FAX (913) 795-2194

TALLONG YAT

TOTAL AMOUNT

DISCOVER AMERICAN EXPRESS

90.30

1532.00

CUSTOMER N	O. JOB NO	, PUR	CHASE ORDER NO.	REFERENCES		TERIMS		OLLIII	DATE MILE
¥9					NET		J1	9/	7/05 4:37
	SOLD TO			SHIP TO		•	· ·		
KKKK.	CASH XX	**		F .		SLSPR:	84 JEFF TI 031 KANSAS		DOCH J31756 ************ * INVOICE * ***********
QUAN	NTITY ORDERED	U/M	ITEM NUMBER	DESCRIPTION		5006	NUMBER O UNITS	PRICE	EXTENSION
180 5 H-2		BG CA	CPPC CPUP	PORTLAND CEMENT OUTLAND CEMENT			180	7.59 /B6 12.50 /EA	1,366.20 75.00
				CONSERVATI	ITA, KS	F g	4 2 3 3 3 3	TAVAGE	1441, 20
CURRENT PAYMEN KANSAS LIEN RIGH SERVICE CHARGE	ITS AND/OR CRE	EDITS API ON MATE	IN FULL IN 30 DAYS A RGE COMPUTED BEFOR PEARING ON MONTHLY RIAL PURCHASED FOR RETURNS MUST BE ACC STOCK RETURN ITEMS	STATEMENT (FILL) IN FULL #8 YOUR HOME. OMPANIED BY	Cr	Ve accept the following the redit cards	lowing	TAXABLE NON-TAXABLE SUBTOTAL	0.50 1441.20

CHECK PAYMENT

CKH 5382 ADAH