

Operator Name: J & J Oil Company Lease Name: Teagarden Well #: H-2
 Sec. 3 Twp. 20 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Peru</td> <td>217</td> <td>239</td> </tr> <tr> <td>Peru</td> <td>267</td> <td>298</td> </tr> </tbody> </table>	Name	Top	Datum	Peru	217	239	Peru	267	298
Name	Top	Datum								
Peru	217	239								
Peru	267	298								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12"	8"	6Lbs	21'	One	6	None
Casing	7"	4"	6Lbs	300'	One	34	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	217' To 239	12 sacks of sand Water	239
2	267' To 298'	15 sacks of sand Water	298

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		25%		28

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

LEASE TEAGARDEN OPERATOR J&J OIL API NO-107-23834-00-00 CONTRACTOR CO. TOOLS
 DATE STARTED SEPT.26-05 DATE COMPLETED _____ TOTAL DEPT 304.
 WELL NO H-2 HOLE SIZE 12 SURFACE PIPE 21 SACKS OF CEMENT 5
 DEPT OF SEAT NIPPLE _____ RAG PACKER AT 300 LENGTH/SIZE OF CASING 4"
 LEGAL DESCRIPTON N/E-S/E-S/E SEC 3 TWP 20 RANGE 23 E COUNTY LINN

THICKNESS/DEPT	TYPE OF FORM	THICKNESS/DEPT	TYPE/FORM
		1ST. CORE TIME/MIN.	
0-2	TOP SOIL	218	
20-22	LIME	1-219	2
2-34	SHALE	2-220	2
19-53	LIME	3-221	3
3-56	SHALE	4-222	2
3-59	LIME	5-223	2
1-60	SHALE	6-224	2
1-61	LIME	7-225	2
3-64	SHALE	8-226	1
7-71	LIME	9-227	3
127-198	SHALE	10-228	1
5-203	RED BED	11-229	3
14-217	SHALE	12-230	2
22-239	OILSAND/SHALE	13-231	2
16-255	SHALE	14-232	1
6-24	LIME	15-233	2
6-267	SHALE/LIME	16-234	3
31-298	OILSAND	17-235	2
	SHALE	18-235	3
		19-236	2
T.D.304		20-237	4

OIL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 27 2006

CONSERVATION DIVISION
WICHITA, KS

(OVER)

NO 2

267	12:19	
1-268	12:20	1
2-269	12:23	2
3-270	12:24	1
4-271	12:26	2
5-272	12:28	2
6-273	12:29	1
7-274	12:31	2
8-275	12:32	1
9-276	12:33	1
10-277	12:35	2
11-278	12:37	2
12-279	12:39	2
13-280	12:40	1
14-281	12:41	1
15-282	12:42	1
16-283	12:45	3
17-284	12:47	2
18-285	12:49	2
19-286	12:51	2
20-287	12:55	4

NO 3

288	3:21	
1-289	3:23	2
2-290	3:26	3
3-291	3:29	3
4-292	3:32	3
5-293	3:33	1
6-294	3:35	2
7-295	3:38	3
8-296	3:40	2
9-297	3:43	3
10-298	3:47	4



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 FAX (620) 223-1505

411 MAIN STREET
 MOUND CITY, KANSAS 66056
 (913) 795-2210
 FAX (913) 795-2194

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CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
*9				NET	JT	9/7/05	4:37

SOLD TO

SHIP TO

**** CASH ****

F

TERMS565

DOCH J31756

* INVOICE *

SLSPR: 04 JEFF TINSLEY
 TAX : 031 KANSAS STATE TAX

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUGG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
180		BG	OPPC	PORTLAND CEMENT		180	7.59 /BG	1,366.20
6		CA	OPPP	OUTKRETE PALLETS		6	12.50 /EA	75.00
H-2								

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 KANSAS CORPORATION COMMISSION
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 CONSERVATION DIVISION
 WICHITA, KS

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** PAYMENT RECEIVED **
 ** PAID IN FULL **



1,532.00 TAXABLE 1441.20
 NON-TAXABLE 0.00
 SUBTOTAL 1441.20
 TAX AMOUNT 90.00
 TOTAL AMOUNT 1532.00

CHECK PAYMENT
 CHK 5382 ADAH

X

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