

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6622
Name: Jason Oil Company, LLC
Address: P.O. Box 701
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Jim Schoenberger
Phone: (785) 483-4204
Contractor Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Randy Kilian

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FEB 09 2006

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/29/05</u>	<u>1/6/06</u>	<u>1/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23320-0000
County: Russell
20' E 100' S. N/2-SE NW Sec. 22 Twp. 14 S. R. 13 East West
3530' feet from 61 N (circle one) Line of Section
3280' feet from 61 W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Strachan Well #: 1
Field Name: Hall-Gurney
Producing Formation: _____
Elevation: Ground: 1726' Kelly Bushing: 1731'
Total Depth: 3178' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 494 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 58000 ppm Fluid volume 400 bbls
Dewatering method used Fluids are to be hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jason Oil Company
Lease Name: Schwieh License No. 6622
Quarter NW Sec. 30 Twp. 14 S. R. 14 East West
County: Russell Docket No.: 19417

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schwanke
Title: Owner Date: 2-6-2006
Subscribed and sworn to before me this 6th day of February
2006
Notary Public: Fred Weigel, Jr.
Date Commission Expires: July 18, 2006

FRED WEIGEL, JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-2006

KCC Office Use ONLY
No Letter of Confidentiality Received
If Denied, -Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Jason Oil Company Lease Name: Strachan Well #: 1
 Sec. 22 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Radiation Guard Log
 Micro Log

XX Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite	669	+1062
Lansing KC	2877	-1146
Base KC	3147	-1418
Gorham Sand	3174	-1444

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 7/8ths	23#	494	Common 3-2	250	3-2
Production	7 7/8"	5 1/2"	14#	3173	ASC	225	2% Gel, 500 gals WFR2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3178	0	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Jan. 25, 2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45		0		28

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 (If vented, Submit ACO-18.)

ALLIED CEMENTING CO., INC. 25771

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-107-23320-00-00

SERVICE POINT:

ORIGINAL

Russell

DATE <i>12-30-05</i>	SEC <i>27</i>	TYP <i>14</i>	RANGE <i>12</i>	CALLED OUT <i>1:00 PM</i>	ON LOCATION <i>3:30 PM</i>	JOB START	JOB FINISH <i>5:30 PM</i>
LEASE <i>St Rch</i>		WELL # <i>2</i>	LOCATION <i>Piedmont Rd 2 S 2 F</i>			COUNTY <i>Russell</i>	STATE <i>Ka</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Vonfeld*

TYPE OF JOB *SURFACE*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *8 1/2* DEPTH *494*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS *15'*

DISPLACEMENT *305 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

398 HELPER *Shane*

BULK TRUCK

396 DRIVER *Brian*

BULK TRUCK

DRIVER

REMARKS:

Surface 494

Cent w/ 250 lb 3-2

Pump plug w/ bbls & water

Cent lid cap

CHARGE TO: *Jason Oil*

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Wally Bueh*

OWNER

CEMENT

AMOUNT ORDERED *250 lb Cem 3-2*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED

FEB 19 2006

KCC WICHITA

HANDLING @

MILEAGE @

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD *1-85400* @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME *Doug Budis*

ALLIED CEMENTING CO., INC. 23682

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-167-23320-00-00

SERVICE POINT: Russell

ORIGINAL

DATE <u>1/5/06</u>	SEC <u>22</u>	TWP <u>14</u>	RANGE <u>13</u>	CALLED OUT <u>9:00 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>2:50 am</u>	JOB FINISH <u>4:00 am</u>
LEASE <u>Strachan</u>		WELL # <u>1</u>	LOCATION <u>Pioneer School 1 E</u>	COUNTY <u>Russell</u>	STATE <u>Ks.</u>		
OLD OR NEW (Circle one)			<u>1 N 1/2 E Sinto</u>				

CONTRACTOR Vanfeldt Drilling, Inc.

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 3178

CASING SIZE 5 1/2 14" DEPTH 3173.76

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1700 psi MINIMUM _____

MEAS. LINE _____ SHOE JOINT 4275

CEMENT LEFT IN CSG. 42.75

PERFS. _____

DISPLACEMENT 76 1/4

OWNER _____

CEMENT AMOUNT ORDERED 225 ASC 29.60

500 Gal WFR-2

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	<u>5</u>	<u>14.00</u>
CHLORIDE	@	_____	_____
ASC	@	<u>225</u>	<u>10.75</u>
WFR-2	@	<u>500 Gal</u>	<u>500.00</u>
HANDLING	@	<u>200</u>	<u>1.00</u>
MILEAGE	@	<u>102.5/mi.</u>	<u>180.00</u>
TOTAL			<u>2537.00</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Shane HELPER Fred

BULK TRUCK # 345 DRIVER Brian

BULK TRUCK # _____ DRIVER _____

RECEIVED
FEB 19 2006

KCC WICHITA

REMARKS:

Mouse Hole 10 sk
Rot Hole 15 sk

Landed Plug @ 1700 psi
Float Held!

CHARGE TO: Jason Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 1320.00

EXTRA FOOTAGE @ _____

MILEAGE 10 @ _____ 50.00

MANIFOLD @ _____

TOTAL 1320.00

PLUG & FLOAT EQUIPMENT

5 1/2 Packer Shoe @ _____ 1325.00

Catchdown Assembly @ _____ 350.00

4 Parts @ _____ 200.00

TOTAL 1875.00

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
[Signature]

SIGNATURE _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

