

Operator Name: Jason Oil Company Lease Name: Rein A Well #: 1
 Sec. 22 Twp. 14 S. R. 13 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface, test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron Log Sonic Log Dual Induction Log Micro Log Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%; text-align: center;">Top</td> <td style="width:20%; text-align: center;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td style="text-align: center;">678</td> <td style="text-align: center;">712 +1068</td> </tr> <tr> <td>Lanksing</td> <td style="text-align: center;">2980</td> <td style="text-align: center;">-1138</td> </tr> <tr> <td>Base KC</td> <td style="text-align: center;">3155</td> <td style="text-align: center;">-1410</td> </tr> <tr> <td>Arbuckle</td> <td style="text-align: center;">3176</td> <td style="text-align: center;">-1432</td> </tr> </table>	Name	Top	Datum	Anhydrite	678	712 +1068	Lanksing	2980	-1138	Base KC	3155	-1410	Arbuckle	3176	-1432
Name	Top	Datum														
Anhydrite	678	712 +1068														
Lanksing	2980	-1138														
Base KC	3155	-1410														
Arbuckle	3176	-1432														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8ths	23#	534'	Common	155	3%CC, 2% Gel
Production	7 7/8ths	5 1/2"	14#	3180'	ASC	225	2%Gel, 500 gals WFR/2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	None		

TUBING RECORD	Size 2 7/8"	Set At 3176	Packer At -	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1-16-2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 45	Gas Mcf	Water Bbls. - 0 -	Gas-Oil Ratio 31

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Submit ACO-18.)

COOPY

DRILLERS WELL LOG

RECEIVED
FEB 09 2006

Date Commenced: December 20, 2005
Date Completed: December 29, 2005

Jason Oil Company
Rein A #1
60°W 50°N S/2 N/2 SE
Sec. 22-14S-13W
Russell County, Kansas

KCC WICHITA

Elevation 1735' G.L.
1740' K.B.

0 - 678' Sand & Shale
678 - 712' Anhydrite
712 - 2408' Sand & Shale
2408 - 2945' Lime & Shale
2945 - 3038' Shale
3038 - 3179' Lime & Shale
3179 - 3184' Lime
3184' R.T.D.

FORMATION DATA

Anhydrite 678'
Base Anhydrite 712'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 534' with 155 sacks Common, 3% CC, 2% Gel.

Production Pipe: Set 14#, new, 5 1/2" casing @ 3180' with 225 sacks ASC, 2% Gel., 500 gallons WFR/2.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 7th day of January, 2006.

My Commission Expires:
8/25/07

Chelsea Wagner
Chelsea Wagner, Notary Public

ALLIED CEMENTING CO., INC. 24740

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Great Bend

DATE <i>12-21-05</i>	SEC. <i>22</i>	TWP. <i>11</i>	RANGE <i>130</i>	CALLED OUT	ON LOCATION	JOB START <i>6:00 AM</i>	JOB FINISH <i>7:00 AM</i>
LEASE <i>Plain A</i> WELL # <i>#1</i>		LOCATION <i>1/2 mile N of town of Russell</i>			COUNTY <i>Russell</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)				<i>about 3/4 mile N of town of Russell</i>			

CONTRACTOR *Con S. H. Oil*

TYPE OF JOB *Swab*

HOLE SIZE *1 3/4* T.D. *521'*

CASING SIZE *8 5/8* DEPTH *521'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *approx 10'*

PERFS.

DISPLACEMENT *3 3/4 PPLs*

OWNER *Jason Oil*

CEMENT

AMOUNT ORDERED *155 in Common*

37.0 / 42.0 gal

EQUIPMENT

PUMP TRUCK CEMENTER *Jade*

HELPER *Tom*

BULK TRUCK DRIVER *Terry*

DRIVER

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED

FEB 09 2006

KCC WICHITA

@

@

@

@

@

HANDLING @

MILEAGE @

REMARKS:

*Ran 12 1/2 @ 8 5/8 casing - clear with
and 15 3/4 @ cement with 155 in
cement. Displ. plug with 3 3/4 PPLs
on fresh well. Cement 4' Drill Casing.*

CHARGE TO *Jason Oil Co.*

STREET

CITY STATE ZIP

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

1-8 5/8 Double cup @

@

@

@

@

TOTAL

SIGNATURE *[Signature]*

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Michael Haynes

PRINTED NAME

ALLIED CEMENTING CO., INC. 23594

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>12-28-05</u>	SEC. <u>22</u>	TWP. <u>14</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 AM</u>
LEASE <u>Rein</u>	WELL # <u>A-1</u>	LOCATION <u>Hwy 40 & Pioneer Rd Ste</u>			COUNTY <u>Russell</u>	STATE <u>Kansas</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				40 acres Rd 13E 2nd			

CONTRACTOR Vanfeldt Drilling

TYPE OF JOB Production Stringer

HOLE SIZE 7 7/8" T.D. 3182'

CASING SIZE 5 1/2" DEPTH 3180'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 41'

CEMENT LEFT IN CSG. 41'

PERFS. _____

DISPLACEMENT 76 1/2 Bbl

OWNER _____

CEMENT AMOUNT ORDERED 225 yds ASC 280yd

500 Gal WFR-2

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Craig

BULK TRUCK # 282 DRIVER Brian

BULK TRUCK # _____ DRIVER _____

COMMON @ _____

POZMIX RECEIVED

GEL @ _____

CHLORIDE FEB 09 @ 2006

ASC @ _____

KCC WICHITA

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING @ _____

MILEAGE @ _____

REMARKS:

15 yds Prod Hole 2 yds Misc Hole

Plug cement @ 12:00 am 170 PSI

Float added

Thank You

CHARGE TO: Jason Oil Co

STREET _____

CITY _____ STATE _____ ZIP _____

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SIGNATURE Doug Buelig

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

MANIFOLD @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

1 1/2" Pack Slur @ _____

1 1/2" Talk Down Assy @ _____

3 1/2" Contractors @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Doug Buelig