

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6622
Name: JASON OIL COMPANY
Address: P.O. Box 701
City/State/Zip: Russell, KS 67665-0701
Purchaser: _____
Operator Contact Person: J.L. Schoenberger
Phone: (785) 483-4204
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/9/05 11/13/05 11/14/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23,322-00-00
County: Russell
80°N & 70°W
SE-NE-SE Sec. 32 Twp. 14 S. R. 14W East West
1730 feet from (S) (N) (circle one) Line of Section
400 feet from (E) (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Driscoll Well #: 1
Field Name: Gorham
Producing Formation: Arbuckle
Elevation: Ground: 1726 Kelly Bushing: 1734
Total Depth: 3222 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 495.45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to ATI-Dlg-1016/08 sx cmt.
(10sks In Mouse Hole) (15sks In Rat Hole)

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 160 bbls
Dewatering method used Hauled free fluids
Location of fluid disposal if hauled offsite: _____
Operator Name: J CARTER OIL
Lease Name: MUDD SWD License No.: 30876
Quarter NE Sec. 6 Twp. 15 S. R. 14W East West
County: Russell Docket No.: D-11735

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James T. Shenley
Title: Owner Date: 1-25-2006
Subscribed and sworn to before me this 25th day of January,
2006.

Notary Public: Fred Weigel, Jr.
Date Commission Expires: July 18, 2006
FRED WEIGEL, JR.
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-18-2006

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: JASON OIL COMPANY Lease Name: DRSICOLL Well #: 1
 Sec. 32 Twp. 14 S. R. 14W East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>730</td> <td>+1004</td> </tr> <tr> <td>" Base</td> <td>766</td> <td>+ 968</td> </tr> <tr> <td>Topeka</td> <td>2630</td> <td>- 896</td> </tr> <tr> <td>Heebner</td> <td>2856</td> <td>-1122</td> </tr> <tr> <td>Toronto</td> <td>2872</td> <td>-1138</td> </tr> <tr> <td>LKC</td> <td>2914</td> <td>-1180</td> </tr> <tr> <td>BKC</td> <td>3156</td> <td>-1422</td> </tr> <tr> <td>Arbuckle</td> <td>3166</td> <td>-1432</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	730	+1004	" Base	766	+ 968	Topeka	2630	- 896	Heebner	2856	-1122	Toronto	2872	-1138	LKC	2914	-1180	BKC	3156	-1422	Arbuckle	3166	-1432
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole, Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	495.45	Common	225	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3222	ASC	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	3154 - 3156'	15% NE Acid 500 gals. None	

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3219'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf	Water Bbls. <u>300</u>	Gas-Oil Ratio	Gravity <u>30</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Pert. Dually Comp. Commingled
(If vented, Submit ACO-1B.) Other (Specify)

Allied Cementing Co., Inc.
 P.O. Box 31
 Russell, KS 67665

 * INVOICE *

Invoice Number: 099433

Invoice Date: 11/18/05

Sold Jason Oil Company
 To: P. O. Box 701
 Russell, KS
 67665

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Cust I.D.....: Jason
 P.O. Number...: Driscoll #1
 P.O. Date.....: 11/18/05

Due Date.: 12/18/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	8.7000	1957.50	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	236.00	SKS	1.6000	377.60	E
Mileage min	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	195.00	PER	0.5500	107.25	E
Mileage pmp trk	8.00	MILE	5.0000	40.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 370.93
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3709.35
 Tax.....: 170.42
 Payments: 0.00
 Total....: 3879.77

Pal 11-22-05
 CK #
 5496
 3508.84

ALLIED CEMENTING CO., INC. 25796

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/9/05</u>	SEC. <u>32</u>	TWP. <u>14</u>	RANGE <u>14 W</u>	CALLED OUT <u>9:30 pm</u>	ON LOCATION <u>10:00 pm</u>	JOB START <u>11:45 pm</u>	JOB FINISH <u>12:15 am</u>
LEASE <u>Driscoll</u>		WELL # <u>1</u>		LOCATION <u>Casada 15 Winto</u>		COUNTY <u>Russell</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Rig #2 OWNER _____

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 495

CASING SIZE 8 3/8 23# DEPTH 495.45

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 30 1/2

EQUIPMENT

PUMP TRUCK CEMENTER Shane

366 HELPER Glenn

BULK TRUCK _____

362 DRIVER Gary

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 225 Com 39.00

29.60

COMMON _____ @ 8.70 _____ 1957.00

POZMIX _____ @ _____ _____

GEL _____ @ 14.00 _____ 56.00

CHLORIDE _____ @ 38.00 _____ 266.00

ASC _____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

HANDLING _____ @ 1.60 _____ 387.00

MILEAGE 69 KK/MILE _____ 100.00

TOTAL 2837.00

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REMARKS:

Cement did Circ!

SERVICE

DEPTH OF JOB 495

PUMP TRUCK CHARGE _____ 670.00

EXTRA FOOTAGE 195 @ 55 _____ 107.25

MILEAGE 8 miler @ 5.00 _____ 40.00

MANIFOLD _____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

TOTAL 817.25

CHARGE TO: Jason Oil Company

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____ _____

_____ @ _____ _____

_____ @ _____ _____

8 7/8 Wood Ply @ _____ 55.00

_____ @ _____ _____

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks.
Thomas Al

SIGNATURE

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Thomas Al

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 099446

Invoice Date: 11/18/05

Sold Jason Oil Company
To: P. O. Box 701
Russell, KS
67665

Cust I.D.....: Jason
P.O. Number...: Driscoll #1
P.O. Date.....: 11/18/05

Due Date.: 12/18/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	14.0000	28.00	T
ASC	100.00	SKS	10.7500	1075.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	102.00	SKS	1.6000	163.20	E
Mileage min	1.00	MILE	180.0000	180.00	E
Prod. String	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	8.00	MILE	5.0000	40.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
Latch Down	1.00	EACH	350.0000	350.00	T
Centralizers	2.00	EACH	50.0000	100.00	T
Basket	1.00	EACH	140.0000	140.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 405.62
ONLY if paid within 30 days from Invoice Date

Subtotal: 4056.20
Tax.....: 171.77
Payments: 0.00
Total...: 4227.97

3822.30

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pd
11-22-05
ck #
5495

ALLIED CEMENTING CO., INC. 25680

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: C

DATE <u>11-14-05</u>	SEC. <u>32</u>	TWP. <u>14</u>	RANGE <u>14</u>	CALLED OUT	ON LOCATION <u>6:30AM</u>	JOB START <u>11:00AM</u>	JOB FINISH <u>11:45AM</u>
LEASE <u>DRISCOLL</u> WELL # <u>1</u>		LOCATION <u>RUSSELL S.S. 34S</u>			COUNTY <u>RUSSELL</u>		STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR <u>DISCOVERY #2</u>
TYPE OF JOB <u>PRODUCTION STRING</u>
HOLE SIZE <u>7 7/8</u> T.D. <u>3222</u>
CASING SIZE <u>6 1/2</u> DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT <u>46"</u>
CEMENT LEFT IN CSG. <u>40"</u>
PERFS.
DISPLACEMENT <u>77 3/4 BBL</u>

OWNER
CEMENT
AMOUNT ORDERED <u>100 ASC 2% GEL</u>
<u>500 GAL WFR-2</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>MARK</u>
<u>398</u> HELPER <u>ADUL</u>
BULK TRUCK
<u>213</u> DRIVER <u>BILL</u>
BULK TRUCK
DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>2</u>	<u>14.00</u>
CHLORIDE	@		<u>28.00</u>
ASC	@	<u>100</u>	<u>1075.00</u>
WFR-2	@	<u>500</u>	<u>500.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>102</u>	<u>163.00</u>
MILEAGE	@	<u>67.5 SK/MILE</u>	<u>180.00</u>
TOTAL			<u>1946.00</u>

REMARKS:

15 SK @ 2H
10 SK @ M.H.

LAND AUG @ 1000'
LATCHED & HELD

CHARGE TO: JASON GIL

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>8 @ 5.00 = 40.00</u>
MANIFOLD	@	
	@	
	@	

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TOTAL 1360.00

KCC WICHITA PUMP & FLOAT EQUIPMENT

<u>5 1/2</u>	@	
<u>G. SHOE</u>	@	<u>160.00</u>
<u>LATCH DOWN</u>	@	<u>350.00</u>
<u>2 CENT</u>	@	<u>50.00</u>
<u>1 BASKET</u>	@	<u>140.00</u>
	@	

TOTAL 750.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE James L. Schuebele