

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6194
 Name: ESP Development, Inc.
 Address: 1749 250th. Avenue 20
 City/State/Zip: Hays, Ks. 67601
 Purchaser: NCRA
 Operator Contact Person: Bud Eulert
 Phone: (785) 625-6394
 Contractor: Name: Vonfeldt Drilling, Inc.
 License: 9431
 Wellsite Geologist: Randall Kilian
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: 11/04/05 Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| 11/04/05 | 11/11/05 | 11/11/05 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

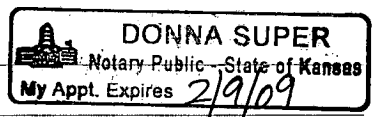
API No. 15 - 167-23312-00-00
 County: Russell
 Section: 21 Twp. 11 S. R. 15 East West
2290 feet from (S) N (circle one) Line of Section
2110 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Eulert Ranch G Well #: 2
 Field Name: Hagaman North
 Producing Formation: Arbuckle-topeka
 Elevation: Ground: 1861 Kelly Bushing: 1866
 Total Depth: 3500 Plug Back Total Depth: 3370
 Amount of Surface Pipe Set and Cemented at 201 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3370
 feet depth to surface w/ 500 sx. cmt.
Alt-2 Dg - 10-16-08
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 55000 ppm Fluid volume 400 bbls
 Dewatering method used Allow to dry and backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1405 Main Street, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lewis Eulert
 Title: President Date: 1-23-06
 Subscribed and sworn to before me this 24 day of January
 2006
 Notary Public: Donna Super
 Date Commission Expires: 2/9/09



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ESP Development, Inc. Lease Name: Eulert Ranch G Well #: 2
 Sec. 21 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|-------|-----|-------|-----------|------|-------|------|------|-------|--------|------|-------|----------|-------|-------|---------|-------|-------|---------|-------|-------|----------|-------|-------|----------|-------|-------|-----|-------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction Log</u> <u>Micro Log</u> <u>Compensated Density/Neutron Log</u> | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>939'</td> <td>+ 927</td> </tr> <tr> <td>Base</td> <td>974'</td> <td>+ 892</td> </tr> <tr> <td>Topeka</td> <td>2702</td> <td>- 836</td> </tr> <tr> <td>Heeb Sh.</td> <td>2956'</td> <td>-1090</td> </tr> <tr> <td>Toronto</td> <td>2975'</td> <td>-1109</td> </tr> <tr> <td>Lansing</td> <td>3006'</td> <td>-1140</td> </tr> <tr> <td>Base Kc.</td> <td>3261'</td> <td>-1395</td> </tr> <tr> <td>Arbuckle</td> <td>3325'</td> <td>-1456</td> </tr> <tr> <td>TD.</td> <td>3504'</td> <td>-1470</td> </tr> </table> Pipe strap 2.27' short | Name | Top | Datum | Anhydrite | 939' | + 927 | Base | 974' | + 892 | Topeka | 2702 | - 836 | Heeb Sh. | 2956' | -1090 | Toronto | 2975' | -1109 | Lansing | 3006' | -1140 | Base Kc. | 3261' | -1395 | Arbuckle | 3325' | -1456 | TD. | 3504' | -1470 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Anhydrite | 939' | + 927 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base | 974' | + 892 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 2702 | - 836 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heeb Sh. | 2956' | -1090 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 2975' | -1109 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3006' | -1140 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Base Kc. | 3261' | -1395 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Arbuckle | 3325' | -1456 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TD. | 3504' | -1470 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 $\frac{1}{4}$ | 8 5/8 | 20# | 201' | common | 160 | 3%cc |
| Production | 7.7/8 | 5 $\frac{1}{2}$ | 14# | 3370' | ALHD | 500 | 500 gal. WFR/2. |

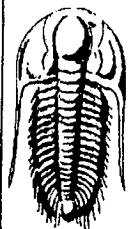
| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 2 SPF | perf Arb-3324-34 | 300 gal 15% MA retreat 1500 gal 28% NE FE | 3324-34' |
| 4 SPF | perf Topeka-2736-40' | 1500 gal. 15% NE w/clay stay and DMO | 2736-40' |

| | | | | | |
|--|------------------------|----------------------|--|---------------|---|
| TUBING RECORD | | Size <u>2 7/8</u> | Set At <u>3373</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>12-1-05</u> | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>12</u> | Gas Mcf <u>0</u> | Water Bbls. <u>45 bpd</u> | Gas-Oil Ratio | Gravity <u>28.8</u> |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

ESP Development, Inc.

1749 250 th. Av.
Hays Ks. 67601

ATTN: Bud Eulert

Eulert Ranch "G" # 2

21-11s-15w

Job Ticket: 23482

DST#: 1

Test Start: 2005.11.10 @ 08:41:17

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:28:47

Time Test Ended: 15:57:17

Test Type: Conventional Bottom Hole

Tester: john Schmidt

Unit No: 31

Interval: 3314.00 ft (KB) To 3340.00 ft (KB) (TVD)

Total Depth: 3340.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1866.00 ft (KB)

1861.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8018

Inside

Press@RunDepth: 22.90 psig @ 3317.00 ft (KB)

Start Date: 2005.11.10

End Date:

2005.11.10

Start Time: 08:41:22

End Time:

15:57:16

Capacity: 7000.00 psig

Last Calib.: 2005.11.10

Time On Btm: 2005.11.10 @ 10:27:47

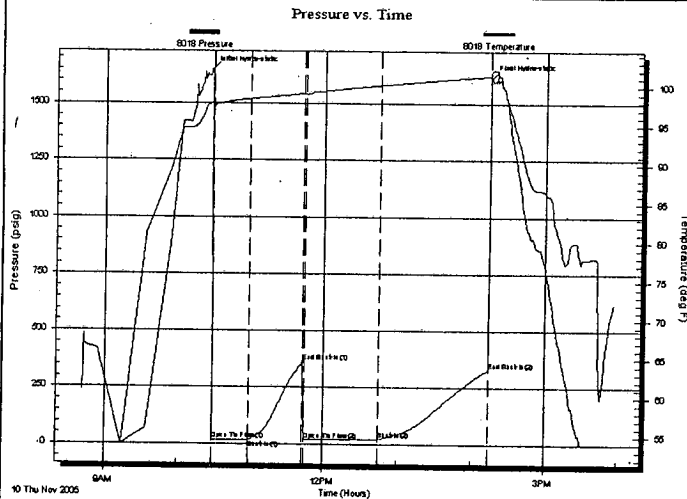
Time Off Btm: 2005.11.10 @ 14:14:47

TEST COMMENT: IF-Weak built to 2" in.

ISI-Dead

FF-Weak surf. built to 1/4" in.

FSI-Dead



PRESSURE SUMMARY

| Time (Min.) | Pressure (psig) | Temp (deg F) | Annotation |
|-------------|-----------------|--------------|----------------------|
| 0 | 1642.53 | 98.03 | Initial Hydro-static |
| 1 | 16.34 | 97.59 | Open To Flow (1) |
| 32 | 18.51 | 98.41 | Shut-In(1) |
| 76 | 361.54 | 99.12 | End Shut-In(1) |
| 77 | 19.39 | 99.03 | Open To Flow (2) |
| 137 | 22.90 | 100.13 | Shut-In(2) |
| 226 | 331.03 | 101.34 | End Shut-In(2) |
| 227 | 1610.37 | 101.99 | Final Hydro-static |

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Recovery

| Length (ft) | Description | Volume (bbl) |
|-------------|-------------------|--------------|
| 15.00 | OCM-25%oil-75%mud | 0.21 |
| 15.00 | Clean oil | 0.21 |
| | | |
| | | |
| | | |

Gas Rates

| | Choke (inches) | Pressure (psig) | Gas Rate (Mc/d) |
|--|----------------|-----------------|-----------------|
| | | | |

DRILLERS WELL LOG

Date Commenced: November 4, 2005
Date Completed: November 11, 2005

ESP Development, Inc.
Eulert Ranch "G" #2
20'S & 130'W N/2 NW SE
Sec. 21-11S-15W
Russell County, Kansas

Elevation 1861' G.L.
1866' K.B.

0 - 941' Sand & Shale
941 - 973' Anhydrite
973 - 2167' Sand & Shale
2167 - 3500' Lime & Shale
3500' R.T.D.

FORMATION DATA

Anhydrite 941'
Base Anhydrite 973'

Surface Pipe: Set 20#, new, 8 5/8"
casing @ 201' with 160 sacks
Common, 3% CC, 2% Gel.

Production Pipe: Set 14#, new,
5 1/2" casing @ 3370' with 375 sacks
Lite, 125 sacks ALHD, 500 gallons
WFR/2.

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AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

KCC WICHITA

Alan Vonfeldt of lawful age, does swear and state that the facts and statements
herein are true and correct to the best of his knowledge.

Alan Vonfeldt

Alan Vonfeldt

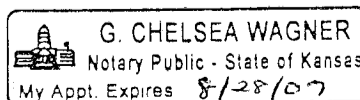
Subscribed and sworn to before me this 21st day of November, 2005.

My Commission Expires:

8/28/07

Chelsea Wagner

Chelsea Wagner, Notary Public



ALLIED CEMENTING CO., INC. 25716

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

| | | | | | | | |
|--------------------------------|----------------|-----------------|-------------------------------------|------------------------------|-------------------------------|----------------------------|----------------------------|
| DATE <u>11-8-05</u> | SEC. <u>21</u> | TWP. <u>11</u> | RANGE <u>15</u> | CALLED OUT <u>10:40PM</u> | ON LOCATION <u>11:30PM</u> | JOB START <u>6:15am</u> | JOB FINISH <u>6:30a</u> |
| Eckert Ranch LEASE <u>6</u> | | WELL # <u>2</u> | LOCATION <u>Grigham 1E 9N 1E 3N</u> | | COUNTY <u>Russell</u> | STATE <u>Kansas</u> | |
| OLD OR NEW (Circle one) | | | <u>F into</u> | | | | |

CONTRACTOR Vonfelts Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/2" T.D. 212'
 CASING SIZE 8 5/8" 2016 DEPTH 201'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 120 B61
EQUIPMENT
 PUMP TRUCK CEMENTER Steve
 # 345 HELPER Glenn
 BULK TRUCK _____
 # 222 DRIVER Gary **+**
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER _____
 CEMENT AMOUNT ORDERED 160 sks Cem 3% CC
2% bed

| | |
|----------|---|
| COMMON | @ |
| POZMIX | @ |
| GEL | @ |
| CHLORIDE | @ |
| ASC | @ |
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@ KCC WICHITA

REMARKS:
Cement did Circulate

Thank You

CHARGE TO: ESP Development
 STREET _____
 CITY _____ STATE _____ ZIP _____

HANDLING MILEAGE _____
 TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE @ _____
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

1 8 1/2" Wooder Plug @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAY

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Budig PRINTED NAME Doug Budig

ALLIED CEMENTING CO., INC. 25719

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665.

SERVICE POINT: Russell

| | | | | | | | |
|--|-------------------|-------------------------------------|-----------------|-----------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>11-11-98</u> | SEC. <u>22</u> | TWP. <u>H</u> | RANGE <u>13</u> | CALLED OUT | ON LOCATION <u>4:00pm</u> | JOB START <u>6:00pm</u> | JOB FINISH <u>7:00pm</u> |
| LEASE <u>Eubank Ranch</u> | WELL # <u>6-2</u> | LOCATION <u>Beckham IE 9W 1F 32</u> | | COUNTY <u>Russell</u> | | STATE <u>KS</u> | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR Vanfekt Drilling

TYPE OF JOB Production String

HOLE SIZE 7 7/8" T.D. 3500'

CASING SIZE 5 1/2" 1415 DEPTH 3370

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 18'

CEMENT LEFT IN CSG. 18'

PERFS.

DISPLACEMENT 813 Bl

OWNER

CEMENT

AMOUNT ORDERED 375 lbs Lite

125 ALHD 500 lbs WFR2

EQUIPMENT

PUMP TRUCK CEMENTER Paul Stamp

345 HELPER Craig

BULK TRUCK

396 DRIVER Doug

BULK TRUCK

378 DRIVER Brian

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

RECEIVED

JAN 25 2006

KCC WICHITA

HANDLING @

MILEAGE @

TOTAL

REMARKS:

15 Skts Rat Hole 10 Skts Muso Hole

Cement in Cells

Dug hand 1400ps @ 7:00pm

Flat held

Thank You

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

CHARGE TO: FSP

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1 5/8" Traylor Shear @

1" 1/2" Dan Assj @

7" Centrifizers @

3" Baskets @

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Am. W. Smith

PRINTED NAME