

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32325  
Name: POPP OPERATING, INC.  
Address: PO BOX 187  
City/State/Zip: HOISINGTON, KS 67544  
Purchaser: SEMCRUDE  
Operator Contact Person: RICKEY POPP  
Phone: (620) 786-5514  
Contractor: Name: DISCOVERY DRILLING, INC.  
License: 31548  
Wellsite Geologist: BOB STOLZLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

11-03-05 11-07-05 12-07-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 167-23,318-00-00  
County: RUSSELL  
110° N 150° E 9/2 9/2 SW Sec. 19 Twp. 15 S. R. 13  East  West  
440 feet from (S) / N (circle one) Line of Section  
1470 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: BOOMHOWER Well #: 12  
Field Name: TRAPP

Producing Formation: ARBUCKLE  
Elevation: Ground: 1869' Kelly Bushing: 1877'  
Total Depth: 3400' Plug Back Total Depth: 3339'  
Amount of Surface Pipe Set and Cemented at 859 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to plug rathole/mousehole w/ 15/10 \_\_\_\_\_ sx cmt.  
API - Dlg - 10-16-08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATE

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No: JAN 25 2006  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. KCC WICHITA

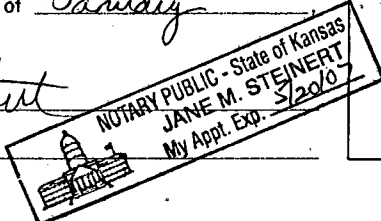
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp  
Title: PRESIDENT Date: 1-22-06

Subscribed and sworn to before me this 22nd day of January  
20 06 :

Notary Public: Jane M. Steinhert  
Date Commission Expires: 5/20/07



**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: POPP OPERATING, INC. Lease Name: BOOMHOWER Well #: 12  
 Sec. 19 Twp. 15 S. R. 13  East  West County: RUSSELL

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>COMPENSATED DENSITY/NEUTRON, DUAL                  INDUCTION, MICRO &amp; CEMENT BOND LOGS</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>854'</td> <td>+1022'</td> </tr> <tr> <td>HOWARD LS</td> <td>2686'</td> <td>-809'</td> </tr> <tr> <td>TOPEKA FM</td> <td>2756'</td> <td>-879'</td> </tr> <tr> <td>HEEBNER SH</td> <td>2986'</td> <td>-1109'</td> </tr> <tr> <td>LANSING GP</td> <td>3054'</td> <td>-1177'</td> </tr> <tr> <td>LKC "G" PROS</td> <td>3150'</td> <td>-1273'</td> </tr> <tr> <td>BASE KC GP</td> <td>3261'</td> <td>-1384'</td> </tr> <tr> <td>ARBUCKLE FM</td> <td>3308'</td> <td>-1431'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	ANHYDRITE	854'	+1022'	HOWARD LS	2686'	-809'	TOPEKA FM	2756'	-879'	HEEBNER SH	2986'	-1109'	LANSING GP	3054'	-1177'	LKC "G" PROS	3150'	-1273'	BASE KC GP	3261'	-1384'	ARBUCKLE FM	3308'	-1431'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE CSG	12-1/4"	8-5/8"	23	859'	A-CON 60/40	325	3%CC/1/4#CF
PRODUCTION CSG	7-7/8"	5-1/2"	14	3383'	ECONOBOND	150	3%CC/5#SX GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3307-08'	250 GAL 7-1/2% NE/FE/CS/DMO	3304'
	CIBP @ 3304'		
4	3278-81'	500 GAL 15% NE/FE/CS/DMO	
4	3158-62', 3150-54', 3128-32'	1500 GAL 15% NE/FE/CS/DMO W/ 500# SALT	
4	3081-83', 3070-74', 2948-52'	1500 GAL 15% NE/FE/CS/DMO & 500# SALT 1000 GAL 28% NE/FE/CS/DMO	

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-7/8" 3297'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-07-05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	8		80	10%
				Gravity 38

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



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JAN 25 2006

TREATMENT REPORT



KCC WICHITA

Customer ID	Date	
Customer <i>POPP OPERATING</i>	<i>11-08-05</i>	
Lease <i>Room Howl</i>	Lease No.	Well # <i>12</i>
Field Order # <i>11696</i>	Station <i>PRATT</i>	Casing <i>5 1/2</i>
Type Job <i>LONG STRING 5 1/2 14" New well</i>	Depth	County <i>Russell</i>
	Formation	State <i>KS</i>
		Legal Description <i>19-155-134</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft <i>1.51</i>	<i>6.79</i>	Acid <i>125 SK - Econobond</i>	RATE <i>2 1/2 GPM</i>	PRESS <i>1100 PSI</i>	ISIP	
Depth <i>3384</i>	Depth	From <i>138</i>	To	Pre Pad <i>4 1/2 GAL 6.6L 5.15% CASIT</i>	Max <i>25%</i>	<i>FRAC TUB RND</i>	5 Min.	
Volume	Volume	From	To	Pad <i>1.25% DIFORMOL 3% TAA 327</i>	Min <i>5 1/2 SK 6.12 mil</i>	10 Min.		
Max Press	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth <i>3345</i>	Packer Depth	From	To	Flush <i>H2O</i>	Gas Volume	Total Load		

Customer Representative *RICK POPP* Station Manager *DAVE SCOTT* Treater *M M COVRE*

Service Units	<i>118</i>	<i>380</i>	<i>457</i>	<i>346</i>	<i>501</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0745</i>					<i>START RUNNING 80 JATS 5 1/2" 14" NEW CASING</i>
					<i>TURBO PUMPS #1 &amp; 2 1.5, 6.7, 10</i>
					<i>AUTO FILL FLICAT STOP TO LAST UNDER PUMP + OFF</i>
<i>0930</i>					<i>CALIBRATED BOTTOM CASING SWIVEL + PLUG GAIT</i>
<i>0945</i>					<i>HOOK UP TO CEMENT W RIL</i>
<i>1045</i>					<i>HOOK UP TO PUMP TRUCK</i>
<i>1045</i>					<i>START H2O AHEAD</i>
<i>1047</i>	<i>200</i>		<i>5</i>	<i>5.5</i>	<i>MUD FLUSH</i>
<i>1050</i>	<i>200</i>		<i>17</i>	<i>5.5</i>	<i>H2O SPUR</i>
	<i>200</i>		<i>22</i>	<i>5.5</i>	<i>MIX 125 SK Econobond 0.15%</i>
	<i>250</i>		<i>34</i>	<i>5.5</i>	<i>SHUT DOWN / CHM PUMP LINE</i>
					<i>REPLACE PLUG</i>
<i>1058</i>				<i>6.5</i>	<i>DISPACEMENT</i>
<i>1110</i>	<i>500</i>		<i>69.5</i>	<i>6.5</i>	<i>LIFT PRESSURE</i>
<i>1113</i>	<i>1500</i>		<i>81.5</i>	<i>4.5</i>	<i>PLUG DOWN / HEAD</i>
			<i>6</i>		<i>255Ks RM HOLE</i>
					<i>JOB COMPLETE</i>
					<i>THANKS</i>
					<i>M.M.C.</i>



INVOICE NO.  
Date 11-8-02  
Customer ID

Subject to Correction  
Lease Boomtown  
County RUSSELL

**FIELD ORDER 11696**  
Well # 12  
Legal 19-15S-13W  
State KS  
Station PRATT

CHARGE POP OPERATING  
Depth Formation Shoe Joint 3982  
Casing 5/2 Casing Depth 3384 TD 3400 Job Type HONGSKING 5/2 NW  
Customer Representative RKK POPP Treater M. M'GURE

AFE Number PO Number Materials Received by X *Lucy Papp*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	125SK	ECONO BOND				
P203	25SK	60/40 P07				
C195	33 lb	F1A 322				
C243	27 lb	DISFOAMER				
C244	27 lb	CEMENT FRICTION REDUCER				
C141	2 gal	CC-1				
C302	500 gal	MUD FLUSH				
F101	8	TURBOLIZERS 5/2				
F171	1	J.R. LATCH DOWN PAUL TANK 5/2				
F211	1	AUTO FILL FLOAT SPORE 5/2				
E100	160 MI	HEAVY VEHICLE MILEAGE				
E101	80 MI	PICKUP MILEAGE				
E104	516 TM	PROPPANT-1 BULK DELIVERY				
E107	150SK	CEMENT SERVICE CHARGE				
R207	1	CASING CEMENT PUMPER	30013500			
R701	1	CEMENT HEAD RENTAL				
R702	1	CASING SWIVEL RENTAL				
		DISCOUNTED PRICE		\$ 6315 <sup>35</sup>		
		+ TAX'S				

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JAN 25 2006

KCC WICHITA

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32325  
 Name: POPP OPERATING, INC.  
 Address: PO BOX 187  
 City/State/Zip: HOISINGTON, KS 67544  
 Purchaser: SEMCRUDE  
 Operator Contact Person: RICKEY POPP  
 Phone: ( 620 ) 786-5514  
 Contractor: Name: DISCOVERY DRILLING, INC.  
 License: 31548  
 Wellsite Geologist: BOB STOLZLE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10-06-05</u>	<u>10-10-05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23,308-00-00  
 County: RUSSELL  
C W/2 NW SW Sec. 19 Twp. 15 S. R. 13  East  West  
1980 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: BOOMHOWER Well #: 11  
 Field Name: TRAPP  
 Producing Formation: NONE  
 Elevation: Ground: 1870' Kelly Bushing: 1878'  
 Total Depth: 3400' Plug Back Total Depth: 3400'  
 Amount of Surface Pipe Set and Cemented at 864 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to plug rathole/mousehole w/ 15/10 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 14,000 ppm Fluid volume 300 bbls  
 Dewatering method used EVAPORATE  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: PRESIDENT Date: 1-22-06  
 Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_,  
 20\_\_\_\_\_.  
 Notary Public: \_\_\_\_\_  
 Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



INVOICE NO.
Date 11-4-05
Customer ID

Subject to Correction

**FIELD ORDER**

11659

CHARGE

*Popp operating*

Lessee <i>Boomerhauer</i>	Well # <i>12</i>	Legal <i>19-15s-13w</i>
County <i>Russell</i>	State <i>Ks</i>	Station <i>Pratt Ks</i>
Depth	Formation <i>New well</i>	Shoe Joint <i>15' Requested</i>
Casing <i>8 5/8</i>	Casing Depth <i>860 sct</i>	TD <i>860'</i>
Customer Representative <i>Tom Allen - Dave Driede</i>	Treater <i>Allen F. Werth</i>	Job Type <i>8 5/8 surface Pipe N.W.</i>

AFE Number	PO Number
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Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>O 201</i>	<i>200 SK</i>	<i>A-Can</i>	<i>---</i>			
<i>O 203</i>	<i>125 SK</i>	<i>60/40 P02</i>	<i>---</i>			
<i>C 310</i>	<i>888 lb</i>	<i>calcium Chloride</i>	<i>---</i>			
<i>C 194</i>	<i>81 lb</i>	<i>cellFLAKE</i>	<i>---</i>			
<i>F 163</i>	<i>1 ea</i>	<i>wooden Plug</i>	<i>---</i>			
<i>E 100</i>	<i>140 mi.</i>	<i>Heavy Vehicle mi. 1-way</i>				
<i>E 101</i>	<i>70 mi.</i>	<i>Pickup mi. 1-way</i>				
<i>E 104</i>	<i>1036 tm</i>	<i>Blk Del. Chg. per ton mi.</i>				
<i>E 107</i>	<i>325 SK</i>	<i>cmt service charge</i>				
<i>R 202</i>	<i>1 ea</i>	<i>csg cmt Pumper 501-1000'</i>				
<i>R 201</i>	<i>1 ea</i>	<i>cmt Head Rental</i>				
		<i>Discounted Price</i>				
		<i>Plus TAXES</i>		<i>7428.75</i>		

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**JAN 25 2006**  
**KCC WICHITA**



# TREATMENT REPORT

Customer ID		Date	
Customer Pop Operating		11-4-05	
Lease Boomer		Lease No.	Well # 12
Field Order # 11659	Station Pratt KS	Casing 8 5/8-23#	Depth 860 set
Type Job 8 5/8 SURFACE PIPE	Formation New well	County Russell	State KS
		Legal Description 19-155-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8-23#	Tubing Size 8 5/8-23#	Shots/Ft 12 #/90'		Acid A-con-3%OCC, 2%OCC set, 2% metsolite, 1/4# cell Flake	RATE	PRESS	ISIP	
Depth 860 set	Depth 860 set	From	To 14.7/90'	Pipe Pad 60/40 P02, 2%OCC, 3%OCC, 1/4# cell Flake	Max		5 Min.	
Volume 54 BBL	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 10 860'	Packer Depth	From	To	Flush Disp w/ Freshwater	Gas Volume		Total Load	

Customer Representative Tom Alm - Dave Drilling	Station Manager DAVE SCOTT	Treater Allen F. Werth
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Service Units	125	227	381	572
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0750					ON Loc, setup + PLAN Job. "Rig cir"
0841					Start out of Hole w/ Bit
0910					out of Hole w/ Bit. Rig up to Run Csg.
0945					start 8 5/8 csg, 23# Pipe
1100					Csg on Bottom
1113					Hook up + cir w/ Rig. "good cir"
200	200		91	5	start mix 200SKS A-con
<del>200</del>	200		28	5	start mix 125SKS 60/40 P02
<del>200</del>	0				FIN mix - Release Plug.
<del>200</del>	200				start Disp. good cir.
1209	400#		54	5	FIN Disp. Plug down
					cmf to pit
					wash up Equip.
					RACK up Equip.
1300					Job complete

RECEIVED  
JAN 25 2006

KCC WICHITA

thanks Allen + crew