

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32177
Name: Lazy J Oil & Gas LLC
Address: 9267 Marion Road
City/State/Zip: Fredonia, KS 66736
Purchaser: _____
Operator Contact Person: Harley Gilbert
Phone: (620) 433-0970
Contractor: Name: Mokat
License: 5831

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KCC WICHITA

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-14-05 9-16-05 09/27/05
Spud Date or KCC-Dlg Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26157 0000
County: Wilson
N/2 NE/4 Sec. 27 Twp. 29 S. R. 15 East West
4515 feet from S / N (circle one) Line of Section
1365 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hall Well #: 11
Field Name: Fredonia

Producing Formation: Coals
Elevation: Ground: 1005 Est Kelly Bushing: _____
Total Depth: 1365 Plug Back Total Depth: 1360
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1328
feet depth to surface w/ 140 sx cmt.
Alt 2 - Dlg - 10-16-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Air Drilled-no water
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Levy Hall
Title: Member/Manager Date: 1/27/06
Subscribed and sworn to before me this 27th day of January
19 2006
Notary Public: Nancy Burns
Date Commission Expires: June 14, 2009

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lazy J Oil & Gas LLC Lease Name: Hall Well #: 11
 Sec. 27 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Oswego</td> <td>908</td> <td>960</td> </tr> <tr> <td>Bevier</td> <td>1010</td> <td>1013</td> </tr> <tr> <td>Crowberg</td> <td>1030</td> <td>1034</td> </tr> <tr> <td>Fleming</td> <td>1073</td> <td>1075</td> </tr> <tr> <td>Mineral</td> <td>1088</td> <td>1090</td> </tr> <tr> <td></td> <td>1004</td> <td>1006</td> </tr> </tbody> </table>	Name	Top	Datum	Oswego	908	960	Bevier	1010	1013	Crowberg	1030	1034	Fleming	1073	1075	Mineral	1088	1090		1004	1006
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6 3/4	4 1/2	9.5	1360		140	Flo-seal 25# Thick-set
Surface	11 1/2	8 5/8	22#	21'	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	934-937 953-956	500 gal, 15% F E acid	1104-06
4	1073-1075 1088-1090	6800#-20/40 sand	1088-90
4	1104-1106	300 gal 15% F E acid	1073-77
4	1258-1260	3400 20/40 sand	1258-60
		1025 BBL WTR	

TUBING RECORD	Size 2 3/8	Set At 1278	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. 9/29/05		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 30	Water Bbls. 20	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

REMIT TO
 Consolidated Oil Well Services, Inc.
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 199705

Invoice Date: 09/20/2005 Terms:

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LAZY J
 RT. 4 BOX 157
 FREDONIA KS 66736
 (620)378-2487

HALL #11
 5344
 09-16-05

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	140.00	13.0000	1820.00
1107	FLO-SEAL (25#)	1.00	42.7500	42.75
1118A	S-5 GEL/ BENTONITE (50#)	4.00	6.6300	26.52
1123	CITY WATER	4000.00	.0122	48.80
4404	4 1/2" RUBBER PLUG	1.00	38.0000	38.00
Description		Hours	Unit Price	Total
T-63	WATER TRANSPORT (CEMENT)	3.00	93.00	279.00
442	TON MILEAGE DELIVERY	187.50	1.00	187.50
463	CEMENT PUMP	1.00	765.00	765.00
463	EQUIPMENT MILEAGE (ONE WAY)	25.00	3.00	75.00
463	80 BBL VACUUM TRUCK (CEMENT)	3.00	87.00	261.00

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Handwritten signature and date: 9/23/05

Parts:	1976.07	Freight:	.00	Tax:	124.48	AR	3668.05
Labor:	.00	Misc:	.00	Total:	3668.05		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
 P.O. Box 1453 74005
 918/338-0808

EUREKA, KS
 820 E. 7th 67045
 620/583-7664

OTTAWA, KS
 2631 So. Eisenhower Ave. 66067
 785/242-4044

GILLETTE, WY
 300 Enterprise Avenue 82716
 307/686-4914

THAYER, KS
 8655 Dorn Road 66776
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.
 1 W. 14TH STREET, CHANUTE, KS 66720
 0-431-9210 OR 800-467-8676

TICKET NUMBER 5344
 LOCATION Eureka
 FOREMAN Russell mcvey

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-16-05	4985	Hall # 11				wilson
CUSTOMER AZY J Oil + GAS L.L.C.			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS # 4 Box 157			463	Alan		
CITY re Donia		STATE KS	ZIP CODE	442	calin	
			452/163	harry		
			436	scott		

3 TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1366 CASING SIZE & WEIGHT New 4 1/2 10.5
 Casing Depth 1360 DRILL PIPE _____ TUBING _____ OTHER _____
 CARRY WEIGHT 13.4 SLURRY VOL 42 Bbl WATER gal/sk 7.8 CEMENT LEFT in CASING 0
 PLACEMENT 2 3/4 DISPLACEMENT PSI 900 MIX PSI 200 RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 22 Bbl water, mix 200 # gel flush, pump 20 Bbl water, 12 Bbl DyE, mix 140 SKs thickset cement 1/4 floccle at 13.4 # per/gallon. shut down, wash out pump + lines. Release plug Displace w/ 2 3/4 Bbls water. Final pump test was 900 # bump plug to 1400 # check float float held. close casing w/ 0 PSI w/ 8 Bbl cement slurry to surface. Job complete Rig Down.

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JAN 30 2006

Thank you
Russell mcvey

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.10
406	25	MILEAGE	3.00	75.00
126 A	140 SKs	Thickset cement	13.00	1820.00
107	1 SK	Floccle 1/4 # per/sk	42.75	42.75
118 A	4	SKs gel flush	6.63	26.52
5502 C	3 hr	80 Bbl VAC Truck	87.00	261.00
5501 C	3 hr	130 Bbl Transport	93.00	279.00
1123	4,000	gallons city water	12.20	48.80
5407 A	7.5 Tons	x 25 miles	1.00	187.50
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
				3,543.57
				6.3%
				SALES TAX
				ESTIMATED TOTAL
				124.48
				3,668.05

Authorization called by Harley Gilbert TITLE CO/owner DATE 9-16-05