

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

KU
MUM
6/27/08

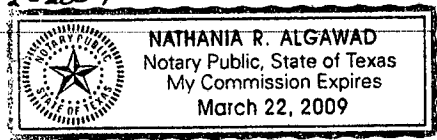
Operator: License # 3553
Name: ~~Bridget Lisenbe~~ CITATION OIL + GAS CORP.
Address: P O Box 690688
City/State/Zip: Houston, TX 77269-0688
Purchaser:
Operator Contact Person: Bridget Lisenbe
Phone: (281) 517-7186
Contractor Name: Excell Services, Inc.
License: 8273
Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
3/27/2008 3/31/2008 5/8/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23477-0200
County: Russell
NE SW SW Sec. 31 Twp. 12S S. R. 15 East West
892' feet from S N (circle one) Line of Section
975' feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wieland Well #: 2-17
Field Name: Fairport
Producing Formation: Topeka, Lansing Kansas City & Arbuckle
Elevation: Ground: 1837 Kelly Bushing:
Total Depth: 3355 Plug Back Total Depth: ~~3304~~ 3296
Amount of Surface Pipe Set and Cemented at 898 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from ~~3209~~ 1850
feet depth to ~~175~~ 175
APZ-tag w/ 7/18/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 0 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bridget Lisenbe
Title: Permitting Analyst Date: 6/23/2008
Subscribed and sworn to before me this 23rd day of June
2008
Notary Public: Nathanian R. Algawad
Date Commission Expires: 3-22-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2008

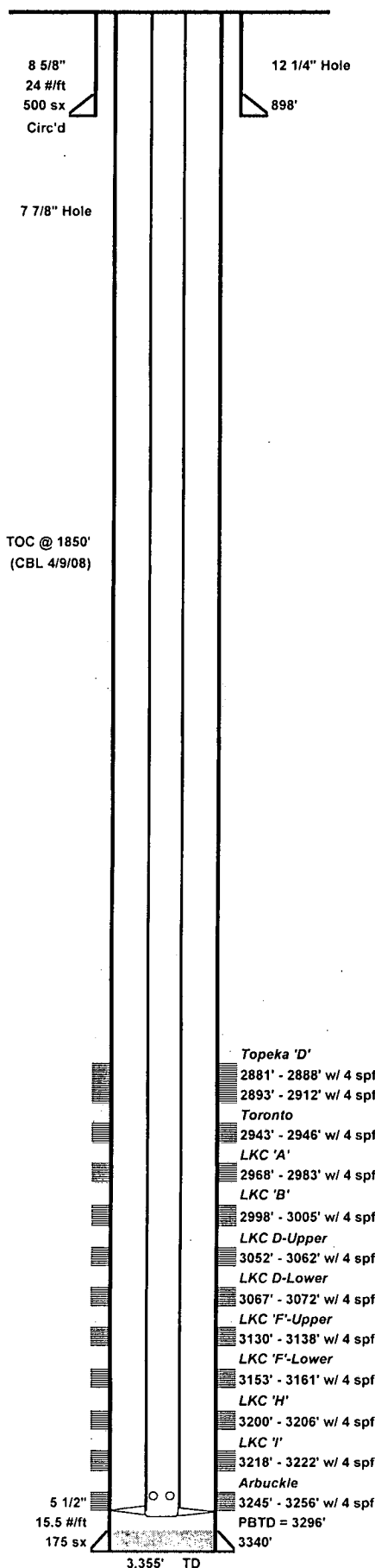
CONSERVATION DIVISION
WICHITA, KS

Well	6-9		6-13		6-14		4-22		2-17		2-18	
	ELEV_KB	ELEV_GR										
	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS	MD	SS
Stone Corral	1000	948	984	951	950	955	921	954	899	944	934	945
Ninnescah Shale(Stone Corral Base)	1035	913	1018	917	988	917	956	919	933	910	968	911
Hutchinson Salt	1346	602	1330	605	1297	608	1270	605	1245	598	1285	594
Topeka	2816	-868	2805	-870	2770	-865	2738	-863	2696	-853	2724	-845
Heebner	3038	-1090	3029	-1094	2990	-1085	2960	-1085	2917	-1074	2945	-1066
Toronto	3059	-1111	3049	-1114	3011	-1106	2979	-1104	2939	-1096	2964	-1085
LKC	3091	-1143	3081	-1146	3044	-1139	3013	-1138	2967	-1124	2993	-1114
Marmaton	3363	-1415	3363	-1428	3320	-1415	3285	-1410	3243	-1400	3265	-1386
Arbuckle	3379	-1431	3364	-1429	3352	-1447	3301	-1426	3244	-1401	3292	-1413
TD	3450		3456		3415		3385		3355		3370	
Section	1		1		1		1		31		31	
Township	13S		13S		13S		13S		12S		12S	
Range	16W		16W		16W		16W		15W		15W	
Spot NS Footage	885		1392		2125		2600		892		2034	
Spot NS Dir	FSL		FSL		FSL		FNL		FSL		FSL	
Spot EW Footage	1590		1100		550		150		975		973	
Spot EW Dir	FEL		FEL		FEL		FEL		FWL		FWL	
State	KS		KS		KS		KS		KS		KS	
County	ELLIS		ELLIS		ELLIS		ELLIS		RUSSELL		RUSSELL	

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 WICHITA, KS
JUN 26 2008

WELLBORE SCHEMATIC

Current



- Topeka 'D'
- 2881' - 2888' w/ 4 spf
- 2893' - 2912' w/ 4 spf
- Toronto
- 2943' - 2946' w/ 4 spf
- LKC 'A'
- 2968' - 2983' w/ 4 spf
- LKC 'B'
- 2998' - 3005' w/ 4 spf
- LKC D-Upper
- 3052' - 3062' w/ 4 spf
- LKC D-Lower
- 3067' - 3072' w/ 4 spf
- LKC 'F'-Upper
- 3130' - 3138' w/ 4 spf
- LKC 'F'-Lower
- 3153' - 3161' w/ 4 spf
- LKC 'H'
- 3200' - 3206' w/ 4 spf
- LKC 'I'
- 3218' - 3222' w/ 4 spf
- Arbuckle
- 3245' - 3256' w/ 4 spf
- PBTD = 3296'
- 3340'

Lease:	Wieland Unit		Well No.	2-17	
API No.	15-167-23477-0000		Status	PR	
Location:	892' FSL & 975' FWL, SW/4, Sec. 31, T12S, R15W				
County:	Russell	State:	KS	Field:	Fairport
TD	3355'	GL	1837'	Spud Date:	3/27/2008
PBTD	3296' KB	KB	1842'	Comp Date:	
Current Perfs/OH:	2881' - 3256'		Current Zone:	ARB, LKC, TOR & TOP D	

Surface Equipment

Unit Make:	C-50 NOV WH Drive	Unit Size:	DH 2302
Unit S/N:		Unit Rotation:	
SPM:		Stroke Length:	
Unit Sheave:		Motor Sheave:	
Prime Mover:	60 Hp Electric Motor		Motor RPM:
Motor S/N:			

Casing Breakdown

	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24 #/ft	898'	500 sx
Production	5 1/2"	15.5 #/ft	3340'	175 sx
Production				
Production				
Liner				

Completion Assembly 5/5/08

Qty	Description	Footage
	KB	3.00'
1	3 1/2" tbg hanger	0.85'
1	3 1/2" X 2 7/8" 8rd EUE XO sub	0.55'
103 jts	2 7/8" 6.5# J-55 8rd EUE tbg	3225.79'
1	2 7/8" 6.5# J-55 8rd EUE tbg sub	4.20'
1	2 7/8" x 3 1/2" XO sub	1.25'
1	D64-1300 Stator (SN 30255)	33.30'
1	Tag-bar	1.63'
1	3 1/2" X 2 7/8" 8rd EUE XO sub	1.25'
1	5 1/2" x 2 7/8" "No-Turn" tbg anchor	1.00'
TOTAL		3272.82'

Rod Detail

Qty	Description	Footage
1	40' x 1 1/2" PR	40.00'
2	8' x 1" pony rods	16.00'
127	1" Norris 97 rods w/ 7/8" pins	3175.00'
1	8' x 1" pony rod	8.00'
1	D64-1300 Rotor (SN 30256)	34.80'
TOTAL		3273.80'

Comments

PBTD = 3291' KBM (CBL WLTD 4/9/08)

PBTD = 3296' SLM (scraper run 4/24/08)

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

PREPARED BY: JTT UPDATED: 5/20/2008