

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30102
Name: C & S Oil
Address: PO Box 41
City/State/Zip: Neosho Falls, Ks 66758
Purchaser: CMT Transportation
Operator Contact Person: Robert Christenson
Phone: (620) 963-2342 or 620-365-0919
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: none

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10/19/2005</u>	<u>10/21/2005</u>	<u>10/24/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26941-0000
County: Woodson
nw sw se Sec. 3 Twp. 24 S. R. 17 East West
1315 feet from (S) N (circle one) Line of Section
2460 feet from (E) W (circle one) Line of Section

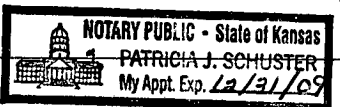
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nelson Well #: 32
Field Name: Neosho Falls-Leroy
Producing Formation: Mississippi
Elevation: Ground: 958' Kelly Bushing: none
Total Depth: 1263' Plug Back Total Depth: 1260'
Amount of Surface Pipe Set and Cemented at 39 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1263
feet depth to surface w/ 180 sx cmt.
Alt 2 - Dlg - 10-15-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter FEB 2 2006 Sec. _____ Twp. _____ S. R. _____ East West
County: KCC WICHITA Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
Title: owner Date: 1-26-2006
Subscribed and sworn to before me this 26th day of January,
2006.
Notary Public: Patricia J. Schuster



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C & S Oil Lease Name: Nelson Well #: 32
 Sec. 3 Twp. 24 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Mississippi 1150'
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ORIGINAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11"	7"		39'	OWC	70	
production casing	5 1/2"	2 7/8"		1260"	OWC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1218' to 1223' (11 shots)	1100 gal 15% HCL	
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/10/2005	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Nelson #32
S3, T24, R17
Woodson Co, KS
API#207-26941-00-00

0-19 DIRT
19-29 RIVER GRAVEL
29-120 SHALE
120-136 LIME
136-138 BLACK SHALE
138-141 LIME
141-155 SHALE
155-220 LIME
220-220.5 COAL
220.5-222 LIME
222-250 SHALE
250-270 SAND
270-295 SHALE
295-373 LIME
373-377 BLACK SHALE
377-398 LIME
398-402 BLACK SHALE
402-432 LIME
432-441 SHALE
441-465 SANDY SHALE
465-472 LAMINATED SAND
472-485 SANDY SHALE
485-511 SHALE
511-526 SANDY SHALE
526-561 SHALE
561-571 SAND
571-588 SHALE
588-591 BLACK SHALE
591-596 LIME
596-611 SHALE
611-623 LIME
623-625 BLACK SHALE
625-630 SHALE
630-636 SANDY SHALE
636-651 SHALE
651-670 SANDY SHALE
670-686 SHALE
686-689 LIME
689-690 COAL
690-696 SHALE
696-711 LIME
711-716 SHALE
716-721 LIME
721-726 BLACK SHALE
726-741 SHALE
741-767 LIME
767-769 BLACK SHALE

10-19-05 Drilled 11" hole and set
39' of 7" surface casing
Pumped cement

10-20-05 Started drilling 5 1/2" hole

10-21-05 Finished drilling to
T.D. 1263'

WATER @ 260'

385' 0"
410' 0"
661' 0"
711' SLIGHT BLOW
736' SLIGHT BLOW
786' 2" ON 1/2" ORIFICE
887' 2" ON 1/2" ORIFICE
987' 2" ON 1/2" ORIFICE

ORIGINAL

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Nelson #32
S3, T24, R17
Woodson Co, KS
API#207-26941-00-20

769-782 LIME
782-785 SHALE
785-800 SAND
800-819 SHALE
819-830 SAND
830-836 SANDY SHALE
836-870 SHALE
870-871 COAL
871-875 SHALE
875-892 SANDY SHALE
892-900 SHALE
900-940 SANDY SHALE
940-976 SHALE
976-978 COAL
978-1144 SHALE
1144-1147 SHALE WITH PYRITE
1147-1150 MISSISSIPPI HARD
1150-1158 SOFT ODOR
1158-1160 HARD
1160-1163 SOFT OIL
1163-1170 SOFT
1170-1174 HARD
1174-1176 SOFT OIL
1176-1190 HARD
1190-1194 SOFT OIL SHOW
1194-1205 MEADIM
1205-1240 HARD LIME
1240-1255 BROWN DOLOMITE
1255-1263 FLINT

OIL TRACE AND ODOR

ORIGINAL

OIL SHOW

T.D. 1263'

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20057019
 LOCATION Woodson Co
 FOREMAN JLGB DH

ORIGINAL

CEMENT TREATMENT REPORT

API # 15-207-26941-00-00

DATE <u>10/19/05</u>	WELL NAME <u>NPLSK NO 32</u>		
SECTION <u>3</u>	TOWNSHIP <u>24</u>	RANGE <u>17E</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>CAMP SOIL</u>			
MAILING ADDRESS <u>P.O. Box 41</u>			
CITY <u>Neosho Falls</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66758</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>11"</u>
TOTAL DEPTH	<u>39'</u>
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>39'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT	
<input checked="" type="checkbox"/> SURFACE PIPE	
<input type="checkbox"/> PRODUCTION CASING	
<input type="checkbox"/> SQUEEZE CEMENT	
<input type="checkbox"/> PLUG AND ABANDON	
<input type="checkbox"/> PLUG BACK	
<input type="checkbox"/> MISP. PUMP	
<input type="checkbox"/> WASH DOWN	
<input type="checkbox"/> OTHER	

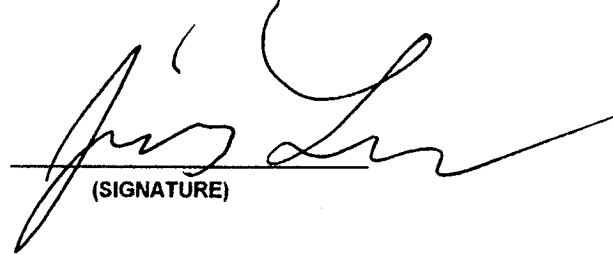
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 FEB 02 2006
 KCC WICHITA

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 7 "CASING. ESTABLISHED CIRCULATION WITH 40 BARRELS OF WATER, _____ AHEAD, THEN BLENDED 70 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 2 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 2005/024
 LOCATION Woodson Co
 FOREMAN JLGBDHJB

26941
 15-207-29641-00-00

CEMENT TREATMENT REPORT

DATE	WELL NAME		
10-24-05	N B LSON 32		
SECTION	TOWNSHIP	RANGE	COUNTY
3	24	17	Woodson
CUSTOMER			
CAMP S			
MAILING ADDRESS			
P.O. Box #1			
CITY			
Neosho Falls			
STATE		ZIP CODE	
Kansas		66758	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

ORIGINAL

WELL DATA	
HOLE SIZE	5 1/2
TOTAL DEPTH	1263
CASING SIZE	2 1/2
CASING DEPTH	1260
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

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FEB 02 2006

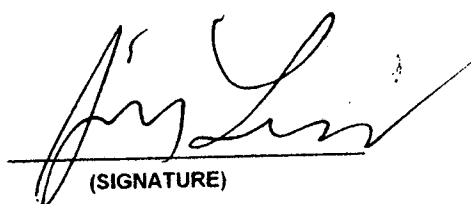
KCC/CHITA

AUTHORIZATION TO PROCEED _____

TITLE _____

HOOKED ONTO 2 1/2 "CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER,
1 MBT 50 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
180 SACKS OF _____ CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 7.4 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 200 PSI
- SHUT IN PRESSURE 0
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)