

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33268
 Name: RL Investment, LLC
 Address: 217 St. Peter Street
 City/State/Zip: Morland, Kansas 67650
 Purchaser: none
 Operator Contact Person: Leon Pfeifer
 Phone: (785) 627-5711
 Contractor, Name: WW Drilling, LLC
 License: 33575
 Wellsite Geologist: Pat Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

4/30/07	5/08/07	5/09/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 179-21173-00-00
 County: Sheridan
 SE SW NE NW Sec. 18 Twp. 9 S. R. 28 East West
1476 feet from S / N (circle one) Line of Section
1923 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Clark Well #: 1
 Field Name: Wildcat
 Producing Formation: none
 Elevation: Ground: 2821 Kelly Bushing: 2826
 Total Depth: 4435 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220 Feet.
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2475
 feet depth to 0 w/ 190 sx cmt.
Alt 2 - 7/14/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 1650 ppm Fluid volume 500 bbls
 Dewatering method used Air Dry - Backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Leon Pfeifer
 Title: Member Date: 6-30-08
 Subscribed and sworn to before me this 30th day of June
2008
 Notary Public: Michelle A. Pfeifer
 Date Commission Expires: 11-13-08

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 01 2008

NOTARY PUBLIC - State of Kansas
 MICHELLE A. PFEIFER
 My Appt. Exp. 11-13-08

Operator Name: RL Investment, LLC Lease Name: Clark Well #: 1
Sec. 18 Twp. 9 S. R. 28 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Sonic
Micro

DIL
CDL/CNL

Geo-Report

Name	Top	Datum
Anhy	2434	+ 391
Heebner	3904	-1079.
Lansing	3939	-1114
BKC	4179	-1354

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	220	Common	160	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 01 2008
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Allied Cementing Co., LLC
 24 S. Lincoln
 P.O. Box 31
 Russell, KS 67665

 * * * * *
 * I N V O I C E *
 * * * * *

Invoice Number: 108542

Invoice Date: 04/30/07

Sold R L Investment
 To: 217 St. Peter St.
 Morland, KS
 67650-5101

1147
 5-31-07

Cust I.D.....: RLInv
 P.O. Number...: Clark #1
 P.O. Date.....: 04/30/07

Due Date.: 05/30/07
 Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	160.00	SKS	12.6000	2016.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	6.00	SKS	46.6000	279.60	T
Handling	169.00	SKS	1.9000	321.10	E
Mileage	35.00	MILE	15.2100	532.35	E
169 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	35.00	MILE	6.0000	210.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of 422.40
 ONLY if paid within 30 days from Invoice Date

Subtotal:	4224.00
Tax.....:	147.77
Payments:	0.00
Total....:	4371.77

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 01 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

25882

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY
10:30 AM

DATE <u>4-30-07</u>	SEC. <u>16</u>	TWP <u>9S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION <u>9:15 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>CLARK</u>	WELL # <u>1</u>	LOCATION <u>Hoxie 6S-274W-N EN</u>			COUNTY <u>Sheridan</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR W+W DRUG REG # 4

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 221'

CASING SIZE 8 3/4" DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBLs

OWNER SAME

CEMENT AMOUNT ORDERED 160 SKS COM 390CC 29621

EQUIPMENT

PUMP TRUCK # 422 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 377 DRIVER ALVIN

BULK TRUCK # _____ DRIVER _____

COMMON	<u>160 SKS</u>	@	<u>12.60</u>	<u>2016</u>	<u>and 1/2</u>
POZMIX		@			
GEL	<u>3 SKS</u>	@	<u>16.65</u>	<u>49.95</u>	
CHLORIDE	<u>6 SKS</u>	@	<u>46.62</u>	<u>279.72</u>	
ASC		@			
		@			
		@			
		@			
		@			
		@			
		@			
		@			
HANDLING	<u>169 SKS</u>	@	<u>1.90</u>	<u>321.30</u>	
MILEAGE	<u>94 PER SK / MILE</u>			<u>572.35</u>	
				<u>3199</u>	

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 01 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS:
CEMENT DOWN 2 FT. FROM
BEING IN KELLAR.

THANK YOU

CHARGE TO: R.L. INVESTMENTS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 220'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 35 MI @ 6.00 210.00

MANIFOLD _____ @ _____

TOTAL 1025.00

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kathy Stult

PRINTED NAME _____