

Operator Name: Raymond Oil Company, Inc. Lease Name: NICHOLS Well #: 1
 Sec. 19 Twp. 25 S. R. 11 East West County: Stafford County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Density/Neutron Dual Induction Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Wabaunsee</td> <td>2570</td> <td>-179</td> </tr> <tr> <td>Heebner</td> <td>3350</td> <td>-1501</td> </tr> <tr> <td>Lans</td> <td>3532</td> <td>-1681</td> </tr> <tr> <td>Miss</td> <td>3914</td> <td>-2063</td> </tr> <tr> <td>Viola</td> <td>4022</td> <td>-2171</td> </tr> <tr> <td>Arbuckle</td> <td>4183</td> <td>-2332</td> </tr> <tr> <td>Total Depth</td> <td>4220</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Wabaunsee	2570	-179	Heebner	3350	-1501	Lans	3532	-1681	Miss	3914	-2063	Viola	4022	-2171	Arbuckle	4183	-2332	Total Depth	4220	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	250'	Common	235	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 33249

AMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>6-11-08</u>	SEC <u>19</u>	TWP <u>25S</u>	RANGE <u>11E</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>4:30 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Nichols</u>	WELL # <u>1</u>	LOCATION <u>Stafford, T5, 1 1/2 E, 3/4</u>			COUNTY <u>Stafford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one):							

CONTRACTOR Dinke #5

TYPE OF JOB Rat hole Plug

HOLE SIZE 7 7/8" T.D. 4220'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 4184'

TOOL _____ DEPTH _____

PRES. MAX 2004 MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

OWNER Raymond oil Co.

CEMENT AMOUNT ORDERED 195 5x 60/40 4% Gel 1/2 Flo-seal

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Freshwater + Rig mud

COMMON	<u>112</u>	@	<u>12.15</u>	<u>1421.55</u>
POZMIX	<u>78</u>	@	<u>6.90</u>	<u>538.40</u>
GEL	<u>8</u>	@	<u>18.25</u>	<u>146.00</u>
CHLORIDE	_____	@	_____	_____
ASC	_____	@	_____	_____

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 27 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING 203 @ 2.05 416.15

MILEAGE 205 x 361.09 652.72

TOTAL 3171.82

EQUIPMENT

PUMP TRUCK # 120 CEMENTER Rick H.

HELPER Tyler W.

BULK TRUCK # 342 DRIVER Joe D.

BULK TRUCK # _____ DRIVER _____

REMARKS:

4184' - 50 SX

600' - 50 SX

270' - 50 SX

60' - 20 SX Cement did Circulate

Rat hole - 75 SX

Mansehole - 10 SX

195 5x 60/40 4% Gel 1/2 Flo-seal

SERVICE

DEPTH OF JOB 4184'

PUMP TRUCK CHARGE _____ 1835.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 316 @ 2.00 252.00

MANIFOLD _____ @ _____

TOTAL 2082.00

CHARGE TO: Raymond oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., LLC:

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Lonny Martin

SIGNATURE Lonny Martin