

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31019  
Name: Diamond Star Oil, Inc.  
Address: 219 Brookside Drive  
City/State/Zip: Paola, KS 66071  
Purchaser: Semcrude, L.P.  
Operator Contact Person: John Paulsen  
Phone: (913) 557-5646  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

April 22, 2008      April 23, 2008      April 23, 2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 121-28,579-0000  
County: Miami  
NE SW NW SE Sec. 30 Twp. 17 S. R. 22  East  West  
1924 feet from (S) N (circle one) Line of Section  
2030 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Feebeck 2 Well #: DS-21  
Field Name: Paola-Rantoul  
Producing Formation: Peru  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 382.0' Plug Back Total Depth: 372.25'  
Amount of Surface Pipe Set and Cemented at 22.0' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 372  
feet depth to 0 w/ 78 \_\_\_\_\_ sx cmt.  
Alt 2 - Dlg - 7/14/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: June 26, 2008  
Subscribed and sworn to before me this 26th day of June,  
20 08.  
Notary Public: Stacy J Thyer  
Date Commission Expires: March 31, 2011

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-2011

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JUL 02 2008**

Operator Name: Diamond Star Oil, Inc. Lease Name: Feebeck 2 Well #: DS-21  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum   <div style="text-align: center;"> <b>RECEIVED</b>  <b>KANSAS CORPORATION COMMISSION</b>   <b>JUL 02 2008</b>   <b>CONSERVATION DIVISION</b>  <b>WICHITA, KS</b> </div>
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	372.25'	50/50 Poz	70	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

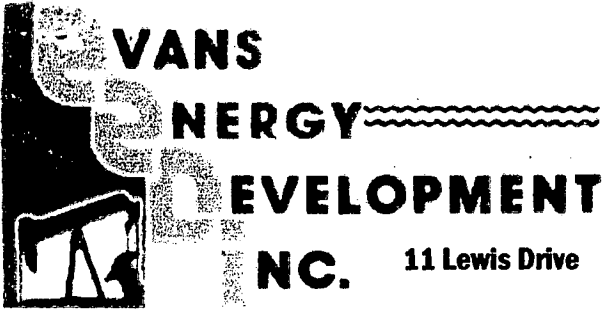
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	326.5'-336.5'	2" DML RTG	326.5'-336.5'

TUBING RECORD		Size 2 7/8"	Set At 372.25'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. May 14, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Blue Diamond Holdings, LLC

Feebeck 2 DS-21

API #15-121-28,579

April 22 - April 23, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
1	lime	8
26	shale	34
6	lime	40
42	shale	82
15	lime	97
8	shale	105
28	lime	133
7	shale	140
24	lime	164
6	shale	170
13	lime	183 base of the Kansas City
137	shale	320
2	broken sand	322 light brown sand & green shale, no bleeding
1	lime	323
2.5	sand	325.5 light brown, gas
1.5	lime	327 some porosity with oil
6	sand & shale	333 60% bleeding sand, 40% green shale
3	sand	336 good bleeding
1	broken sand	337 60% bleeding sand
1	limey sand	338 black
4	shale	342 perforate 327-337'
14	lime	356
26	shale	382 TD

Drilled a 9 7/8" hole to 22'  
Drilled a 5 5/8" hole to 382'

Set 22' of new 7" threaded and coupled surface casing cemented with 6 sacks cement.

Set 372.25' of used 2 7/8" 8 round upset tubing including 2 centralizers, 1 float shoe, & 1 clamp

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 02 2008  
CONSERVATION DIVISION  
WICHITA, KS

**Peru Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
321		26
322		47
323		50
324	1	27
325		20
326		12
327		13
328		16
329		18
330		16
331		23
332		18
333		21
334		19
335		18
336		57
337		50
338		23
339		30
340		31
341	1	26

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KANSAS CORPORATION COMMISSION  
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WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 221568  
=====

Invoice Date: 04/30/2008 Terms: Page 1  
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BLUE DIAMOND HOLDINGS, LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

FEEBECK 2 #DS-21  
30-17-21  
16021  
04/23/08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	70.00	9.3000	651.00
118B	PREMIUM GEL / BENTONITE	231.00	.1600	36.96
111	GRANULATED SALT (50 #)	195.00	.3100	60.45
110A	KOL SEAL (50# BAG)	390.00	.4000	156.00
402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
59 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
35 CEMENT PUMP	1.00	875.00	875.00
35 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
33 MIN. BULK DELIVERY	1.00	300.00	300.00

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WICHITA, KS

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Parts:	925.41	Freight:	.00	Tax:	60.62	AR	2418.03
Labor:	.00	Misc:	.00	Total:	2418.03		
Material:	.00	Supplies:	.00	Change:	.00		

=====

signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16021  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/23/08	1133	Freebeck 2 # DS-21	30	17	21	M1
CUSTOMER Blue Diamond			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY Wellsville		STATE KS	ZIP CODE 66092	TRUCK #		
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>360'</u>	CASING SIZE & WEIGHT <u>2 3/8" EVE</u>	
CASING DEPTH <u>372'</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>	
DISPLACEMENT <u>2.17 BBL</u>			DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>	

REMARKS: check casing depth w/wireline. Mix & Pump 100# Premium Gel  
Flush. Mix & Pump 78 sks 50/50 Por Mix Cement w/ 2% Gel  
5% Salt 5# Kol Seal. Cement to surface. Flush pump + lines  
clean. Displace 2 1/2" Rubber plug to casing TD w/ 2.17 BBLs  
fresh water. Pressure to 800# PSI. Shut in casing.

Evans Energy Dev. Inc. Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875.00
5406	20 mi	MILEAGE Pump Truck	495	69.00
5407	Minimum	Ton Mileage	503	300.00
5502C	2 hrs	80 BBL Vac Truck	369	188.00
1124	70 SKS	50/50 Por Mix Cement		651.00
1118B	231*	Premium Gel		379.50
1111	195*	Granulated Salt		60.45
1110A	390*	Kol Seal		156.00
4402	1	2 1/2" Rubber Plug		21.00
Sub Total				2357.91
Tax @ 6.55%				60.62
SALES TAX				
ESTIMATED TOTAL				2418.53

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AUTHORIZATION No Co. Rep available. TITLE 221568 DATE \_\_\_\_\_



**VANS**  
**ENERGY**  
**DEVELOPMENT**  
**NC.** 11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083  
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**WELL LOG**

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