# ORIGINAL

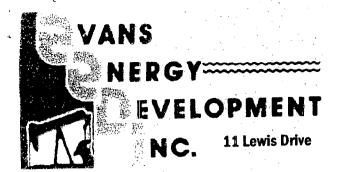
### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 31019  | API No. 15 - 121-28,578-0000   |
|--|--|
| Name: Diamond Star Oil, Inc.   | County: Miami  |
| Address: 219 Brookside Drive   | SE_NW_NW_SE_Sec. 30 Twp. 17 S. R. 22 V East West   |
| City/State/Zip: Paola, KS 66071  | 2250 feet from (S)/ N (circle one) Line of Section   |
| Purchaser: Semcrude, L.P.  | 2030 feet from (E) W (circle one) Line of Section  |
| Operator Contact Person: John Paulsen  | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: (913 ) 557-5646   | (circle one) NE SE NW SW   |
| Contractor: Name: Evans Energy Development, Inc.   | Lease Name: Feebeck 2 Well #: DS-20  |
| License: 8509  | Field Name: Paola-Rantoul  |
| Wellsite Geologist: None   | Producing Formation: Peru  |
| ·  | Elevation: Ground: NA Kelly Bushing: NA  |
| Designate Type of Completion:  New Well Re-Entry Workover  | Total Depth: 393.0' Plug Back Total Depth: 383.0'  |
|  | Amount of Surface Pipe Set and Cemented at 25.2' Feet  |
|  | Multiple Stage Cementing Collar Used?  |
| Gas ENHR SIGW  | If wes, show depth setFeet   |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If Alternate II completion, cement circulated from 303   |
| If Workover/Re-entry: Old Well Info as follows:  | feet depth to sx cmt.  |
| Operator:  | P1+2-D1a-7/14/08   |
| Well Name:   | Drilling Fluid Management Plan   |
| Original Comp. Date:Original Total Depth:  | (Data must be collected from the Reserve Pit)  |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content ppm Fluid volume bbls   |
| Plug BackPlug Back Total Depth   | Dewatering method used   |
| Commingled Docket No   | Location of fluid disposal if hauled offsite:  |
| Dual Completion Docket No  | Operator Name:   |
| Other (SWD or Enhr.?) Docket No  | Lease Name: License No.:   |
| April 21, 2008 April 22, 2008 April 22, 2008   | Quarter Sec TwpS. R 🗌 East 🗌 West  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date  | County: Docket No.:  |
| Thousand Sales   | Godiny.  |
| Kansas 67202, within 120 days of the spud date, recompletion, works  | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge. | ulate the oil and gas industry have been fully complied with and the statements  |
| Signature:   | KCC Office Use ONLY  |
| Title: President Date: June 26, 2008   | Letter of Confidentiality Received   |
| Subscribed and sworn to before me this 26thday of June   | If Denied, Yes Date:   |
|  | Wireline Log Received RECEIVED   |
| 20 08  | Geologist Report ReceiverANSAS CORPORATION COMMISSI  |
| Notary Public: Stacy & Thylr   | UIC Distribution JUL 0 2 2008  |
| Date Commission Expires: March 31 STACY  | J. THYER   |
| And For  | CONSERVATION DIVISION WICHTA, KS   |
| STATE OF KANSAS WY APPL EXP  |  |

|                  |                           |                            | vame                      | ebeck 2                  |  | _ vveil #:  |   |  |
|------------------|---------------------------|----------------------------|---------------------------|--------------------------|--|---|---|--|
| ✓ East □ V       |                           | County:                    | Miami                     |                          |  |   | <u> </u>  |  |
| and chut-in pro  | essures, w<br>e test, alc | hether shu<br>ong with fir | ıt-ın ores                | sure reached             | rt all final copies of<br>d static level, hydro<br>dra sheet if more s           | Static pressure   | o, bottom   |  |
| ☐ Yes 【v         | ∕∏No                      |                            | Log                       | y Forma                  | tion (Top), Depth a  |   | _   | mple   |
| Yes 🖸            | ☑No                       |                            | Name                      |                          |  | Тор   | Da  | tum  |
|                  | ☑ No<br>☑ No              |                            |                           |                          |  |   |   |  |
|                  |                           |                            |                           |                          |  |   |   |  |
|                  |                           |                            |                           |                          |  |   |   |  |
|                  | CASING F                  | RECORD                     | Nev                       |                          | ation oto  |   |   |  |
| Report all st    |                           | Weig                       | ght                       | mediate, prod<br>Setting | Type of  | # Sacks<br>Used   |   | nd Percent<br>ditives  |
| Set (In O.       |                           | Lbs./                      | / Ft.                     | Depth 25.2'              | Portland   | 7   | <del></del>   | Company  |
| 7"               |                           | NA NA                      |                           | 383.0'                   | 50/50 Poz  | 68  | Service   | Company  |
| 2 7/8"           |                           |                            |                           |                          |  |   |   |  |
|                  |                           | CEMENTI                    | NG / SQL                  | EEZE RECO                | PRD  |   |   |  |
| Type of Ce       |                           | #Sacks                     |                           |                          |  | Percent Additive  | es  | <u>-</u>   |
|                  |                           |                            |                           |                          |  |   |   |  |
| TION RECORD -    | Bridge Plug               | gs Set/Type                | )                         | Acid,                    | Fracture, Shot, Ceme<br>(Amount and Kind of I                                    | nt Squeeze Rec<br>Material Used)  | ord   | Depth  |
| Toolage of East. |                           |                            |                           | 2" DML R                 | rG   |   |   | 328.0'-34  |
|                  |                           |                            |                           |                          |  |   | RECE  |  |
| `                |                           |                            |                           |                          |  |   | CORPORAT  | - 2008   |
|                  |                           |                            |                           |                          |  |   | ONSERVATION   |  |
| Set At<br>383.0' |                           | Packer<br>No               |                           | Liner Run                | Yes 7  |   | WICHIT  |  |
| r Enhr. Pr       | oducing Me                | thod                       | Flowin                    | ng 📝 Pi                  | umping Gas   | Lift 🔲 C  | ther (Explain   |  |
| Bbls.            | Gas<br>NA                 | Mcf                        | Wa                        | ter<br>NA                | Bbls.  | Gas-Oil Ratio   |   | Gravity  |
| COMPLETION       |                           |                            |                           | Production               | Interval   |   |   |  |
| 9                | COMPLETION                | NA COMPLETION  Open Hole   | NA  COMPLETION  Open Hole | Bbls. Gas Mcf Wa         | Bbls. Gas Mcf Water NA  COMPLETION Production  ☐ Open Hole  Perf. ☐ Dually Comp. | Bbls. Gas Mcf Water Bbls.  NA NA  COMPLETION Production Interval  Open Hole Perf. Dually Comp. Commingled | Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio NA NA  COMPLETION Production Interval  ☐ Open Hole  Perf. ☐ Dually Comp. ☐ Commingled | Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio NA NA  COMPLETION Production Interval  Open Hole Perf. Dually Comp. Commingled |



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

#### **WELL LOG**

Paola, KS 66071

Blue Diamond Holdings, LLC Feebeck 2 DS-20 API #15-121-28,578 April 21 - April 22, 2008

| Thickness of Strata | <b>Formation</b>  | <u>Total</u>                |
|---------------------|---|-----------------------------|
| 8                   | soil & clay   | 8                           |
| 12                  | lime  | 20                          |
| 21                  | shale   | . 41                        |
| 9                   | lime  | 50                          |
| 41                  | shale   | 91                          |
| 15                  | lime  | 106                         |
| 10                  | shale   | 116                         |
|                     | lime  | 144                         |
| 28                  | shale   | 150                         |
| 6                   | lime  | 176                         |
| 26                  | shale   | 181 water                   |
| 5                   | lime  | 193 base of the Kansas City |
| 12                  | shale   | 331                         |
| 138                 | i contract of the contract of | 337.5 30% bleeding sand     |
| 6.5                 | broken sand   | 338.5                       |
| _ 1                 | lime  | 346 70% bleeding sand       |
| 7.5                 | broken sand   | 350                         |
| 4                   | shale   | ·                           |
| 20                  | lime  | 370<br>303 TD               |
| 23                  | shale   | 393 TD                      |

Drilled a 9 7/8" hole to 25' Drilled a 5 5/8" hole to 393'

Set 25.2' of new 7" threaded and coupled surface casing demented with 7 sacks cement.

Set 383' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp

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JUL 0 2 2008

CONSERVATION DIVISION WICHITA, KS

### **Peru Formation Core Times**

|     | <u>M</u> | linutes | Seconds |
|-----|----------|---------|---------|
| 330 |          | •       | 23      |
| 331 |          |         | 30      |
| 332 |          |         | 47      |
| 333 |          |         | 43      |
| 334 |          |         | 27      |
| 335 |          |         | 2       |
| 336 |          | ,       | 21      |
| 337 |          |         | 20      |
| 338 |          | 1.      | 30      |
| 339 |          | 1       | 18      |
| 340 | ,        |         | 22      |
| 341 | -        | •       | 17      |
| 342 |          |         | 19      |
| 343 |          |         | 33      |
| 344 |          |         | 46      |
| 345 |          |         | 17      |
| 346 |          |         | 21      |
| 347 |          |         | 27      |
| 348 |          |         | 33      |
| 349 |          |         | 49      |
| 350 |          | 2       | 27      |
|     |          |         |         |

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CONSERVATION DIVISION WICHITA, KS



#### REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

| INVOI  |            | ======================================= |                   |   | Invoice    | # 221424 |
|--------|------------|---|-------------------|---|------------|----------|
|        |            | 04/23/2008<br>                          | **                |   |            | Page 1   |
| ,<br>1 | P.O. BOX : | E KS 66092                              | LLC               | FEEBECK 2 #D<br>30-17-22<br>15901<br>04/22/08 | 95-20      |          |
| :====  |            | ======================================= |                   |   |            |          |
| 'art N | Number     | Descri                                  | otion             | Qty   | Unit Price | e Total  |
| .110A  |            | KOL SE                                  | AL (50# BAG)      | 380.00  | .400       | 0 152.00 |
| .111   |            | GRANUL                                  | ATED SALT (50 #)  | 160.00  | .3100      | 9 49.60  |
| .118B  |            | PREMIU                                  | M GEL / BENTONITE | 328.00  | .1600      | 9 52.48  |
| .124   |            | 50/50 I                                 | POZ CEMENT MIX    | 68.00   | 9.3000     | 632.40   |
| 402    |            | 2 1/2"                                  | RUBBER PLUG       | 1.00  | 21.000     | 9 21.00  |
|        | Descript:  | ion                                     |                   | Hours   | Unit Price | e Total  |
| 69     | 80 BBL V   | ACUUM TRUCK (                           | CEMENT)           | 2.00  | 94.00      | 188.00   |
| .95    | CEMENT P   | UMP                                     |                   | 1.00  | 875.00     | 875.00   |
| .95    | EQUIPMEN'  | T MILEAGE (ON                           | E WAY)            | 20.00   | 3.4        | 5 69.00  |
| 95     | CASING FO  | OOTAGE                                  |                   | 383.00  | .00        | 9 .00    |
| 03     | MIN. BULI  | K DELIVERY                              |                   | 1.00  | 300.00     | 9 300.00 |

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JUL 0 2 2008

|                   |              |           |          |         |          |       | CONSERVATION DIVISION WICHITA, KS |
|-------------------|--------------|-----------|----------|---------|----------|-------|-----------------------------------|
|                   |              | ========= | ======== |         | ======== | ====: |                                   |
| arts:             | 907.48       | Freight:  | .00      | Tax:    | 59.45    | AR    | 2398.93                           |
| abor:             |              | Misc:     | .00      | Total:  | 2398.93  |       |                                   |
| ublt:             | .00          | Supplies: | .00      | Change: | .00      |       |                                   |
| = = = = = = = = : | *            |           |          |         |          |       |                                   |
|                   |              |           |          |         |          |       |                                   |
| igned             | <del> </del> |           |          |         | D:       | ate   |                                   |

03

MIN. BULK DELIVERY

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

| TICKET NUMBER | 15901 |
|---------------|-------|
| LOCATION 0+14 | rug   |
| FOREMAN Alan  | Made  |

## TREATMENT REPORT & FIELD TICKET CEMENT

| DATE   |                            |              |  |                  |                |   |            |                                      |
|--|----------------------------|--------------|--|------------------|----------------|---|------------|--------------------------------------|
| DATE   | CUSTOMER#                  | WELL         | NAME & NUM   | BER              | SECTION        | TOWNSHIP  | RANGE      | COUNTY                               |
| 4.22.08  | 1133                       | Frebeck      | < #Z   | 05-20            | 30             | 17  | 22         | M:                                   |
| CUSTOMER                                       | Diama                      |              |  |                  | TRUCK#         | DRIVER  | TRUCK#     | DRIVER                               |
| IAILING ADDRE                                  | Diamon                     | <i>c</i>     |  | 1                | 51/2           | Alan M  | TROCK #    | DRIVER                               |
| P. D Br  | 128                        | ·            |  |                  | B 495          | Broth B   |            |                                      |
| ITY  |                            | STATE        | ZIP CODE   | 1                | 369            | GamiA   |            |                                      |
| 11201651                                       | אוויג                      | 135          | 66092  |                  | 503            | ChuckL  |            |                                      |
| OB TYPE ON                                     | 19,510,19                  | HOLE SIZE    | - d  | HOLE DEPTH       | 7.77           | CASING SIZE & W   | EIGHT 27/  | 8                                    |
| ASING DEPTH                                    | <del></del>                | DRILL PIPE   |  | TUBING           |                |   | OTHER      |                                      |
| LURRY WEIGH                                    |                            | SLURRY VOL   |  | WATER gal/sl     | (              | CEMENT LEFT in  | CASING VE  | 5                                    |
| ISPLACEMENT                                    | A 7                        | DISPLACEMENT | PSI 800  | MIX PSI2         | OD             | RATE 4 b  | on         |                                      |
|  | stablish                   |              |  | xed +            | pumped         | 200# g  | el to t    | Jush                                 |
| role.  | Mixed +                    | pumper       | 765x   | 50150            | PDZ. 5t        | Kol-seal  | 5 % sal    | + 2900                               |
| Circul   | ated Co                    | ment         | to Su  | rface            | Flysh          | ed oum  | p. Pu      | nped                                 |
| 242 06   | 75 to 1                    | dsinc T      | D, $W$   | ell hi           | eld 80         | PSI. C  | losed      | value                                |
|  | J                          | • 0          |  |                  |                |   |            |                                      |
|  |                            |              |  |                  |                |   |            |                                      |
|  |                            |              |  |                  |                |   | ***        |                                      |
|  |                            |              |  |                  |                | 10  |            |                                      |
|  |                            |              |  |                  |                | Alew.   | Noday      | <u></u>                              |
|  |                            |              |  |                  |                |   |            |                                      |
| ACCOUNT  | I                          |              |  | -0000071011 /    | 050,4050 05    | ADUAT.  |            |                                      |
| ACCOUNT<br>CODE                                | QUANTITY                   | f or UNITS   | DE   | SCRIPTION of     | SERVICES or PR | ODUCT   | UNIT PRICE | TOTAL                                |
|  | QUANTITY                   |              | DE<br>PUMP CHARG                                   |                  | SERVICES or PR | орист<br>34.95  | UNIT PRICE |                                      |
|  | 1                          | 2D           |  |                  | SERVICES or PR | 3195<br>495   | UNIT PRICE | 8 75.0                               |
|  | QUANTITY 1                 | 2D           | PUMP CHARG   |                  | SERVICES or PR | 495<br>495<br>495   | UNIT PRICE | 8 75.0                               |
|  | 1                          | 2D           | PUMP CHARG   |                  | SERVICES or PR | 3195<br>495   | UNIT PRICE | 8 25.00<br>69.00<br>                 |
|  | 38                         | 2D           | PUMP CHARG   |                  | SERVICES or PR | 495<br>495<br>495   | UNIT PRICE | 8 75.0                               |
|  | 38                         | 2D           | PUMP CHARG   | f foots<br>m:les | ase            | 495<br>495<br>495<br>503  | UNIT PRICE | 8 25.00<br>69.00<br>                 |
| CODE<br>5401<br>5402<br>5402<br>5407<br>5502 C | 38<br>Min<br>2             | 2D<br>3'     | PUMP CHARG<br>MILEAGE<br>Casin<br>ton<br>80 v      | s foots<br>m:les | ase.           | 495<br>495<br>495<br>503  |            | 8 75.0<br>69.00<br><br>300.0         |
| CODE<br>3401<br>5406<br>5402<br>5407           | 38<br>M:n<br>2             | 2D<br>3'     | PUMP CHARGE MILEAGE TON 80 V                       | s foots<br>m:les | ase.           | 495<br>495<br>495<br>503  |            | 8 25.00<br>69.00<br>300.00<br>188.00 |
| CODE<br>3401<br>5406<br>5407<br>5502 C         | 38<br>M:a<br>2<br>38       | 2D<br>3'     | PUMP CHARG<br>MILEAGE<br>Casin<br>ton<br>80 v      | s foots<br>m:les | KANSASC        | 3495<br>495<br>495<br>503<br>RECEIVED<br>ORPORATION COMMISS   |            | 8 25.0<br>69.00<br>300.0<br>188.00   |
| CODE<br>3401<br>5406<br>5407<br>5502 C         | 38<br>M:n<br>2<br>38<br>16 | 2D<br>3'     | PUMP CHARGE MILEAGE Ton 80 v Kol-S Sql+            | foots<br>m:les   | KANSASC        | 34 95<br>9 95<br>4 95<br>503<br>RECEIVED<br>ORPORATION COMMISS  | ION        | 8 25.0<br>69.00<br>300.0<br>188.00   |
| CODE<br>5401<br>5402<br>5407<br>5502 C         | 38<br>M:n<br>2<br>38<br>16 | 2D<br>3'     | PUMP CHARGE MILEAGE Ton 80 v Kol-S Sql+            | foots<br>m:les   | KANSASC        | 74 95<br>4 95<br>4 95<br>4 93<br>503<br>RECEIVED<br>DRPORATION COMMISS  | ION        | 8 25.0<br>69.00<br>                  |
| 5401<br>5406<br>5402<br>5407<br>5802 C         | 38<br>M:a<br>2<br>38       | 2D<br>3'     | PUMP CHARGE MILEAGE  Casin  ton  80 v  Kol-S  SGIT | foots<br>m:les   | KANSASC        | 3495<br>495<br>495<br>503<br>RECEIVED<br>ORPORATION COMMISS   | ION        | 8 25.0<br>69.00<br>300.0<br>188.00   |
| 5401<br>5406<br>5402<br>5407<br>5802 C         | 38<br>M:n<br>2<br>38<br>16 | 2D<br>3'     | PUMP CHARGE MILEAGE Ton 80 v Kol-S Sql+            | foots<br>m:les   | KANSASC        | 34 95<br>4 75<br>4 95<br>50 3<br>RECEIVED<br>ORPORATION COMMISS<br>OUL 0 2 2008<br>OMISERVATION DIVISION<br>WICHITA, KS | ION        | 8 25.0<br>69.00<br>                  |
| CODE<br>5401<br>5402<br>5407<br>5502 C         | 38<br>M:n<br>2<br>38<br>16 | 2D<br>3'     | PUMP CHARGE MILEAGE Ton 80 v Kol-S Sql+            | foots<br>m:les   | KANSASC        | 34 95<br>4 75<br>4 95<br>50 3<br>RECEIVED<br>ORPORATION COMMISS<br>OUL 0 2 2008<br>OMISERVATION DIVISION<br>WICHITA, KS | ION        | 8 25.00<br>69.00<br>300.00<br>188.00 |
| CODE<br>5401<br>5402<br>5407<br>5502 C         | 38<br>M:n<br>2<br>38<br>16 | 2D<br>3'     | PUMP CHARGE MILEAGE Ton 80 v Kol-S Sql+            | foots<br>m:les   | KANSASC        | 74 95<br>4 95<br>4 95<br>4 93<br>503<br>RECEIVED<br>DRPORATION COMMISS  | ION        | 8 25.0<br>69.00<br>                  |
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| CODE<br>3401<br>5406<br>5402<br>5502 C         | 38<br>M:n<br>2<br>38<br>16 | 2D<br>3'     | PUMP CHARGE MILEAGE Ton 80 v Kol-S Sql+            | foots<br>m:les   | KANSASC        | 34 95<br>4 75<br>4 95<br>50 3<br>RECEIVED<br>ORPORATION COMMISS<br>OUL 0 2 2008<br>OMISERVATION DIVISION<br>WICHITA, KS | ION        | 8 25.0<br>69.00<br>                  |
| 5401<br>5406<br>5402<br>5407<br>5802 C         | 38<br>M:n<br>2<br>38<br>16 | 2D<br>3'     | PUMP CHARGE MILEAGE Ton 80 v Kol-S Sql+            | foots<br>m:les   | KANSASC        | 34 95<br>4 75<br>4 95<br>50 3<br>RECEIVED<br>ORPORATION COMMISS<br>OUL 0 2 2008<br>OMISERVATION DIVISION<br>WICHITA, KS | HON        | 8 25.0<br>69.00<br>                  |