



Operator Name: Diamond Star Oil, Inc. Lease Name: Feebeck 2 Well #: DS-20  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	25.2'	Portland	7	Service Company
Production	5 5/8"	2 7/8"	NA	383.0'	50/50 Poz	68	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
38	328.0'-346.0'	2" DML RTG	328.0'-346.0'

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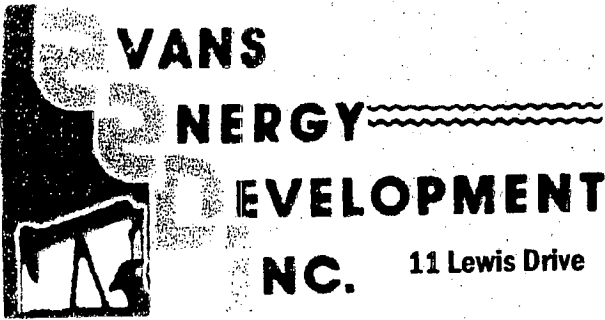
TUBING RECORD	Size 2 7/8"	Set At 383.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
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Date of First, Resumerd Production, SWD or Enhr. May 14, 2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_



**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Blue Diamond Holdings, LLC

Feebeck 2 DS-20

API #15-121-28,578

April 21 - April 22, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
12	lime	20
21	shale	41
9	lime	50
41	shale	91
15	lime	106
10	shale	116
28	lime	144
6	shale	150
26	lime	176
5	shale	181 water
12	lime	193 base of the Kansas City
138	shale	331
6.5	broken sand	337.5 30% bleeding sand
1	lime	338.5
7.5	broken sand	346 70% bleeding sand
4	shale	350
20	lime	370
23	shale	393 TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 393'

Set 25.2' of new 7" threaded and coupled surface casing cemented with 7 sacks cement.

Set 383' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp

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**Peru Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
330		23
331		30
332		47
333		43
334		27
335		2
336		21
337		20
338	1	30
339	1	18
340		22
341		17
342		19
343		33
344		46
345		17
346		21
347		27
348		33
349		49
350	2	27

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WICHITA, KS



# CONSOLIDATED

Oil Well Services, LLC

**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 Dept. 970  
 P.O. Box 4346  
 Houston, TX 77210-4346

MAIN OFFICE  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE Invoice # 221424  
 =====  
 Invoice Date: 04/23/2008 Terms: Page 1  
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BLUE DIAMOND HOLDINGS, LLC  
 P.O. BOX 128  
 WELLSVILLE KS 66092  
 ( ) -

FEEBECK 2 #DS-20  
 30-17-22  
 15901  
 04/22/08

Part Number	Description	Qty	Unit Price	Total
.110A	KOL SEAL (50# BAG)	380.00	.4000	152.00
.111	GRANULATED SALT (50 #)	160.00	.3100	49.60
.118B	PREMIUM GEL / BENTONITE	328.00	.1600	52.48
.124	50/50 POZ CEMENT MIX	68.00	9.3000	632.40
.402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
.69 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
.95 CEMENT PUMP	1.00	875.00	875.00
.95 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
.95 CASING FOOTAGE	383.00	.00	.00
.03 MIN. BULK DELIVERY	1.00	300.00	300.00

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arts:	907.48	Freight:	.00	Tax:	59.45	AR	2398.93
abor:	.00	Misc:	.00	Total:	2398.93		
ubl:	.00	Supplies:	.00	Change:	.00		

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Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 918/338-0808

ELDORADO, KS  
 316/322-7022

EUREKA, KS  
 620/583-7664

GILLETTE, WY  
 307/686-4914

MCALISTER, OK  
 918/426-7667

OTTAWA, KS  
 785/242-4044

THAYER, KS  
 620/839-5269

WORLAND, WY  
 307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15901  
 LOCATION Ottawa  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-08	1133	Feebeck #2 DS-20	30	17	22	M:

CUSTOMER  
Blue Diamond  
 MAILING ADDRESS  
P.O. Box 128  
 CITY  
Wellsville STATE  
Ks ZIP CODE  
66092

TRUCK #	DRIVER	TRUCK #	DRIVER
516	Alan M		
495	Brett B		
369	Gary A		
503	Chuck L		

JOB TYPE long string HOLE SIZE 6" HOLE DEPTH 393 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 383 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
 DISPLACEMENT 2.2 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 76sx 50/50 pot, 5# Kol-seal 5% salt, 2% gel. Circulated cement to surface. Flushed pump. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	395	875.00
5406	20	MILEAGE	495	69.00
5402	383'	casing footage	495	—
5407	min	ton miles	503	300.00
5502C	2	80 vac		188.00
1110A	380#	Kol-seal		152.00
1111	160#	salt		49.60
1118B	328#	gel		52.48
1124	68sx	50/50 pot		632.40
4402	1	2 1/2 plug		21.00
			545	2339.48
			6.55%	59.45
			SALES TAX	59.45
			ESTIMATED TOTAL	2398.93

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No company representative present.

AUTHORIZATION \_\_\_\_\_ TITLE 221424 DATE 4