

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*KCC*  
*7/14/08*

Operator: License # 31019  
 Name: Diamond Star Oil, Inc.  
 Address: 219 Brookside Drive  
 City/State/Zip: Paola, KS 66071  
 Purchaser: Semcrude, L.P.  
 Operator Contact Person: John Paulsen  
 Phone: (913) 557-5646  
 Contractor: Name: Evans Energy Development, Inc.  
 License: 8509  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

April 4, 2008	April 7, 2008	April 7, 2008
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28,567-0000  
 County: Miami  
 SE    NE    SW    Sec. 30 Twp. 17 S. R. 22  East  West  
937 feet from S N (circle one) Line of Section  
4090 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Hughes A Well #: R-8  
 Field Name: Paola-Rantoul  
 Producing Formation: Squirrel & Peru  
 Elevation: Ground: NA Kelly Bushing: NA  
 Total Depth: 549.0' Plug Back Total Depth: 539.15'  
 Amount of Surface Pipe Set and Cemented at 38.0' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 539  
 feet depth to 0 w/ 88 sx cmt.  
Alt 2 - Dlg - KCC - 7/14/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: June 26, 2008  
 Subscribed and sworn to before me this 26th day of June,  
2008  
 Notary Public: Stacy J. Thyer  
 Date Commission Expires: March

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JUL 02 2008**

NOTARY PUBLIC  
 STATE OF KANSAS  
 STACY J. THYER  
 My Appt. Exp. 3-31-2011

CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: R-8  
 Sec. 30 Twp. 17 S. R. 22  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

RECEIVED  
 KANSAS CORPORATION COMMISSION  
**JUL 02 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	38.0'	Portland	9	Service Company
Production	5 5/8"	2 7/8"	NA	539.15'	50/50 Poz	79	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
28	344.0'-357.0'	2" DML RTG	344.0'-357.0'
	410.0'	Bridge Plug	410.0'
21	502.0'-512.0'	2" DML RTG	502.0'-512.0'

TUBING RECORD		Size 2 7/8"	Set At 539.15'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd' Production, SWD or Enhr. June 3, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**VANS  
ENERGY  
DEVELOPMENT  
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Blue Diamond Holdings, LLC

Hughes A #R-8

API #15-121-28,567

April 4 - April 7, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
25	soil & clay	25
5	clay & gravel	30
27	shale	57
2	lime	59
43	shale	102
16	lime	118
9	shale	127
28	lime	155
9	shale	164
21	lime	185
4	shale	189
12	lime	201 base of the Kansas City
143	shale	344
1	broken sand	345
5	sand	350
1	lime	351 perforate 344' - 356'
6	limy sand	357 scattered bleeding
1	shale	358
14	lime	372
48	shale	420
6	lime	426
14	shale	440
3	lime	443
13	shale	456
9	lime	465
17	shale	482
3	lime	485
4	shale	489
6	lime	495
7	shale	502
3	sand	505 Perforate 501' -514'
1	lime	506
1.5	sand	507.5
1.5	shale	509
2.5	sand	511.5
1.5	broken sand	513
0.5	sand	513.5 80% shale
3.5	shale	517
1	lime	518
1	shale	519

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION  
WICHITA, KS

Hughes A #R-8

Page 2

2  
28

broken sand  
shale

521 little or no bleeding  
549 TD

Drilled a 9 7/8" hole to 38'  
Drilled a 5 5/8" hole to 549'

Set 38' of new 7" threaded and coupled surface casing with 9 sacks of cement.  
Set 539.15' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION  
WICHITA, KS

**Peru Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
342		46
343		23
344		22
345		20
346		14
347		15
348		17
349		19
350		17
351		58
352		15
353		54
354		50
355		33
356		45
357		20
358		24
359		39
360	1	47
361	2	43

**Squirrel Formation Core Times**

	<u>Minutes</u>	<u>Seconds</u>
503		33
504		30
505		31
506	1	24
507		47
508		21
509		21
510		23
511		25
512		18
513		38
514		24
515		28
516		41
517	1	44
518		22
519		24
520		25
521		21
522		24
523		23

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 221169  
-----  
Invoice Date: 04/11/2008 Terms: Page 1  
-----

BLUE DIAMOND HOLDINGS, LLC  
P.O. BOX 128  
WELLSVILLE KS 66092  
( ) -

HUGHES A #R-8  
30-17-21  
15985  
04/07/08

Part Number	Description	Qty	Unit Price	Total
124	50/50 POZ CEMENT MIX	79.00	9.3000	734.70
118B	PREMIUM GEL / BENTONITE	248.00	.1600	39.68
111	GRANULATED SALT (50 #)	220.00	.3100	68.20
110A	KOL SEAL (50# BAG)	440.00	.4000	176.00
402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00
Description		Hours	Unit Price	Total
69	80 BBL VACUUM TRUCK (CEMENT)	2.50	94.00	235.00
95	CEMENT PUMP	1.00	875.00	875.00
95	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
03	MIN. BULK DELIVERY	1.00	300.00	300.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 02 2008

CONSERVATION DIVISION  
WICKITA, KS

-----  
Parts: 1039.58 Freight: .00 Tax: 68.10 AR 2586.68  
Labor: .00 Misc: .00 Total: 2586.68  
Blt: .00 Supplies: .00 Change: .00  
-----

signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15985  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/7/08	1133	Hughes A # R-8	30	17	21	MI

CUSTOMER  
Blue Diamond Holdings LLC  
 MAILING ADDRESS  
P.O. Box 128  
 CITY  
Wellsville STATE KS ZIP CODE 66092

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
369	Gary		
503	Eric		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 545' CASING SIZE & WEIGHT 2 1/2" EUE  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 3.1 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mixt Pump 100# Premium Gels Flush. Mixt Pump 88 sks 50/50 Por Mix Cement w/ 29% Gel 5% Salt 5# Kol Seal per sack. Cement to Surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 3.1 BBL Fresh water. Pressure to 700# PSF. Shut casing.

*Fred Mader*

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875 <sup>00</sup>
5406	20 mi	MILEAGE Pump Truck	495	69 <sup>00</sup>
5407	Minimum	Ton Mileage	503	300 <sup>00</sup>
5502C	2 1/2 hrs	80 BBL Vac Truck	369	235 <sup>00</sup>
1124	79 SKS	50/50 Por Mix Cement		734 <sup>20</sup>
1118B	248 #	Premium Gel		39 <sup>68</sup>
1111	220 #	Granulated Salt		68 <sup>20</sup>
1110 A	440 #	Kol Seal		176 <sup>00</sup>
5402	1	2 1/2" Rubber Plug		21 <sup>00</sup>
		Sub Total		2518 <sup>58</sup>
		RECEIVED		
		KANSAS CORPORATION COMMISSION	Tax @ 6.55%	68.10
		JUL 02 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		
		SALES TAX ESTIMATED		

TOTAL 2586.68

AUTHORIZATION Jon Paulsen was here.

TITLE 221169

DATE \_\_\_\_\_