

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Ken
M
7/10/08*

Operator: License # 31019
 Name: Diamond Star Oil, Inc.
 Address: 219 Brookside Drive
 City/State/Zip: Paola, KS 66071
 Purchaser: Semcrude, L.P.
 Operator Contact Person: John Paulsen
 Phone: (913) 557-5646
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>April 3, 2008</u>	<u>April 4, 2008</u>	<u>April 4, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28,566-0000
 County: Miami
NW SW SE SW Sec. 30 Twp. 17 S. R. 22 East West
508 feet from S N (circle one) Line of Section
3795 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hughes A Well #: R-7
 Field Name: Paola-Rantoul
 Producing Formation: Peru
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 507.0' Plug Back Total Depth: 386.0'
 Amount of Surface Pipe Set and Cemented at 23.0' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 386
 feet depth to 74 w/ AT2-Dog-7/14/08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: June 26, 2008
 Subscribed and sworn to before me this 26th day of June,
 20 08.
 Notary Public: Stacy J. Thyer
 Date Commission Expires: March 31

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOTARY PUBLIC
 STATE OF KANSAS
STACY J. THYER
 My Appt. Exp. 3-31-2011

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Diamond Star Oil, Inc. Lease Name: Hughes A Well #: R-7
 Sec. 30 Twp. 17 S. R. 22 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	23.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	386.0'	50/50 Poz	66	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	331.5'-341.5'	2" DML RTG	331.5'-341.5'

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TUBING RECORD		Size 2 7/8"	Set At 386.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumerd Production, SWD or Enhr. June 3, 2008		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Blue Diamond Holdings, LLC

Hughes A #R-7

API #15-121-28,566

April 3 - April 4, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
70	shale	84
15	lime	99
9	shale	108
29	lime	137
7	shale	144
21	lime	165
5	shale	170
13	lime	183 base of the Kansas City
134	shale	317
7	lime	324
2	sand & lime	325
1	lime	326
2	broken oil sand	328 OK Oil sand, 60% silty shale, 40% sand
1	sand & lime	329 good oil sand, a few shale seams
1	broken sand	330 OK Oil sand, OK bleeding
1	lime	331
6.5	oil sand	337.5 good oil sand, good bleeding
0.5	lime	338
3	broken sand	341 good oil sand, good bleeding
1	shale	342 with a few thin bleeding seams
14	lime	356
49	shale	405
7	lime	412
12	shale	424
3	lime	427
13	shale	440
9	lime	449
19	shale	468
2	lime	470 dark
1	shale	471
1	lime	472
3	shale	475
7	lime	482
4	shale	486
1	sand & lime	487 light green, no oil
4.5	broken oil sand	491.5 OK oil sand, 50% shale, 50% sand
2.5	oil sand	494 OK sand, mostly shale with few thin bleeding seams
5	broken sand	499
8	shale	507 TD

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 WICHITA, KS

Hughes A #R-7

Page 2

Drilled a 9 7/8" hole to 23'

Drilled a 5 5/8" hole to 488'

Cored a 4 5/8" hole to 507'

Set 23' of new 7" threaded and coupled surface casing with 6 sacks of cement.

Set 386' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp.

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Peru Formation Core Times

	<u>Minutes</u>	<u>Seconds</u>
327		42
328	1	22
329		28
330		37
331	1	19
332		19
333		16
334		16
335		17
336		17
337		24
338		43
339		26
340		26
341		28
342		39
343	1	58
344	1	53
345	1	24
346	1	24

Squirrel Formation Core Times

	<u>Minutes</u>	<u>Seconds</u>
489		33
490		32
491		32
493		32
494		26
495		40
496	1	1
497		27
498		24
499		27
500		32
501		31
502		36
503		34
504		37
505		34
506		38
507		42
508		40
509		30

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 221141

Invoice Date: 04/09/2008 Terms: Page 1

BLUE DIAMOND HOLDINGS, LLC
P.O. BOX 128
WELLSVILLE KS 66092
() -

HUGHES A #R-7
30-17-21
15994
04/04/08

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	370.00	.4000	148.00
111	GRANULATED SALT (50 #)	155.00	.3100	48.05
118B	PREMIUM GEL / BENTONITE	324.00	.1600	51.84
124	50/50 POZ CEMENT MIX	66.00	9.3000	613.80
402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
69 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
95 CEMENT PUMP	1.00	875.00	875.00
95 EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
95 CASING FOOTAGE	387.00	.00	.00
03 MIN. BULK DELIVERY	1.00	300.00	300.00

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WICHITA, KS

Parts: 882.69 Freight: .00 Tax: 57.82 AR 2372.51

Labor: .00 Misc: .00 Total: 2372.51

Material: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 ELDORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 GILLETTE, WY 307/686-4914 MCALISTER, OK 918/426-7667 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 WORLAND, WY 307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15994
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-4-08	1133	Hughes A # R-7	30	17	21	M:
CUSTOMER <u>Blue Diamond Holdings LLS</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 128</u>			DRIVER			
CITY <u>Wellsv: 11c</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66092</u>			TRUCK #			
JOB TYPE <u>long string</u>			DRIVER			
HOLE SIZE <u>6"</u>			TRUCK #			
HOLE DEPTH <u>400'</u>			DRIVER			
CASING DEPTH <u>387</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
OTHER			DRIVER			
SLURRY WEIGHT			TRUCK #			
SLURRY VOL			DRIVER			
WATER gal/sk			TRUCK #			
CEMENT LEFT in CASING <u>yes</u>			DRIVER			
DISPLACEMENT <u>2 1/4</u>			TRUCK #			
DISPLACEMENT PSI			DRIVER			
MIX PSI			TRUCK #			
RATE <u>5 bpm</u>			DRIVER			

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 74.5x 50150 po2, 5# Kol-seal, 5% salt, 2% gel. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well held 800 PSI. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	875.00
5406	20	MILEAGE	495	68.00
5402	387'	CASING footage	495	---
5407	min	ton miles	503	300.00
5502C	2	80 val	369	188.00
1110A	370 #	Kolseal		148.00
1111	155 #	salt		48.05
1118B	324 #	gel		51.84
1124	66.5x	50150 po2		613.80
4402	1	2 1/2 plug		21.00
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JUL 02 2008				
CONSERVATION DIVISION WICHITA, KS				
			<i>6.55</i>	SALES TAX 57.82
				ESTIMATED TOTAL <i>2372.51</i>

AUTHORIZATION *Doug Evans was there* TITLE 221141

DATE 7/2/08