

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
MCC
5/29/08*

Operator: License # 33677
Name: Canary Operating Corporation
Address: 7230 W. 162nd Street, Suite A
City/State/Zip: Stilwell, KS 66085
Purchaser: Canary Pipeline, Inc.
Operator Contact Person: Steve Allee
Phone: (913) 239-8960
Contractor: Name: Canary Drilling, Inc.
License: # 33799
Wellsite Geologist: Rex R. Ashlock
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/15/08</u>	<u>5/13/08</u>	<u>5/13/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28551-0000
County: Miami
SE SW SE Sec. 13 Twp. 16 S. R. 24 East West
330 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brugger Well #: 62-13-16-24
Field Name: Forrest City Coal Gas Area (KCC)
Producing Formation: Lexington, Summit, Mulky, & Tebo
Elevation: Ground: 1047 Kelly Bushing: _____
Total Depth: 759' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 512
feet depth to surface w/ 106 sx cmt.
AIF 2-Dlg - 7/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 85 +/- bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Sr. VP
Title: Sr. VP of Finance For Canary Operating Corporation
Date: 5/22/08
Subscribed and sworn to before me this 22nd day of May
20 08
Notary Public: [Signature]
Date Commission Expires: 1/10/2009

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
Notary Public - State of Kansas
My Appt. Exp. 1/10/09

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MAY 27 2008
KCC WICHITA

Operator Name: **Canary Operating Corporation** Lease Name: **Brugger** Well #: **62-13-16-24**
 Sec. **13** Twp. **16** S. R. **24** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Driller's log to be sent at a later date

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 1/2"	7"	17	512'	Portland	106	2% CaCl ₂
							2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 512' to 759'	None	
		284.72' of 4 1/2" perf'd liner, not cmt'd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	to be set at 700' +/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enthr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
W.O. Gas, Electric & Wtr Lines					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

To Be Sold

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 MAY 27 2008

KOC WICHITA

DRILLER'S LOG

(BRUGGER #62-13-16-24
 330 FSL, 1650 FEL
 SECT 13-T16S-R24E
 MIAMI CO., KS
 API #15-121-28551
 CONTR: CANARY DRILLING

CANARY OPERATING CORP
 SPUD: 1/15/2008
 SURF CSG: 10 3/4" @ 20', 10 SX
 PROD CSG: 7" @ 512' (2/01/08)
 TOTAL DEPTH: 759' (5/13/08)

SOIL	6	SH SNDY	527
LS	52	LS	531
SH SLTY-SNDY	99	SH	543
LS	114	LS BKN	552
SH SNDY	135	SH	557
LS	149	BLK SH	560
SH SNDY W/ BKN LS	182	LS	570
LS	194	SH W/ LS STRK	578
SH	206	BLK SH & COAL	584
LS	235	SH SLTY-SNDY	632
BLK SH	239	SAND (NO SHOW)	650
LS	264	SH	655
BLK SH	268 (WATER)	BLK SH & COAL	656
LS	281 (B. KS)	SH	660
BLK SH	283	LS	663
SH SLTY	295	BLK & GY SH	678
SH	315	RED BED	694
SH SLTY-SNDY	370	SH BLK TR COAL	700
SH	386	SH SLTY	712
BLK SH	387	BLK SH	714
SH V SNDY	397	SH SLTY-SNDY	726
SH	432	SH	742
BLK SH	434	BLK SH & COAL	748
SH SLTY-SNDY	466	SH DK GRAY	759
LS	472	TOTAL DEPTH	759
BLK SH	474		
LS	480		
BLK SH & SH	486		
LS	496		
SH V SNDY	500		
SH DK	512		
LS	516		
BLK SH & COAL	519		

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 KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15842
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-08	2642	Brygger # 62	13	16	24	Mi
CUSTOMER Canary Operating			TRUCK #			
MAILING ADDRESS 7230 West 112nd Ste A			DRIVER			
CITY Stilwell			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66085			TRUCK #			
			DRIVER			

JOB TYPE long string HOLE SIZE 9 1/2 HOLE DEPTH 514' CASING SIZE & WEIGHT 7"
 CASING DEPTH 512' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 2 1/4 DISPLACEMENT PSI 200 MIX PSI _____ RATE 4 bpm

REMARKS: Established rate. Mixed & pumped 200# gel to flush hole. Mixed & pumped 15 bbl dye marker followed by 10 ss Portland "A", 2% calcium, 2% gel. Circulated dye to surface. Displaced casing with 2 1/4 bbl clean water. Circulated bbl cement to surface. Closed valve.

Customer supplied second water truck

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	875.00
5406	35	MILEAGE	368	120.75
5402	512'	casing footage	368	—
5407	min	ten miles	503	300.00
5502C	2 1/2	80 val	369	235.00
1102	207#	calcium		144.90
1118B	407#	gel		65.12
1104S	1065x	Portland "A"		1367.40
RECEIVED <u>sub</u>				3108.17
MAY 27 2008				
KCC WICHITA				
<u>6.33</u>				SALES TAX 103.32
				ESTIMATED TOTAL @ 3211.49

AUTHORIZATION R.R. [Signature]

TITLE 220098

DATE 2/1/08