

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*KCC
MGP
5/29/08*

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor: Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/16/08</u>	<u>5/14/08</u>	<u>5/14/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28550-8000
 County: Miami
 NE SW SE Sec. 13 Twp. 16 S. R. 24 East West
990 feet from S N (circle one) Line of Section
1650 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Brugger Well #: 51-13-16-24
 Field Name: Forrest City Coal Gas Area (KCC)
 Producing Formation: Lexington, Summit, Mulky, & Tebo
 Elevation: Ground: 1052 Kelly Bushing: _____
 Total Depth: 760' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 508.94'
 feet depth to surface w/ 101 sx cmt.
MGP - 5/14/08
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 85 +/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corporation
 Signature: BY: [Signature]
 Title: SV NVP Date: 5/29/08
 Subscribed and sworn to before me this 22nd day of May
20 08
 Notary Public: [Signature]
 Date Commission Expires: 1/10/2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

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 MAY 27 2008
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Operator Name: **Canary Operating Corporation** Lease Name: **Brugger** Well #: **51-13-16-24**
 Sec. **13** Twp. **16** S. R. **24** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

Driller's Log to be sent at a later date

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Comm	10	None
Production	9 1/2"	7"	17	508.94	Portland	101	2 % CaCl ₂ 2 % Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 508.94' to 760'	None	
		287.40' of 4 1/2" perf'd liner, not cmt'd	

TUBING RECORD		Size Set At	Packer At	Liner Run
1" to be set at 700' +/-		None		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
W.O. gas, electric, & wtr lines	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio Gravity
	None	NA	NA	None

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

To be sold

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MAY 27 2008
KCC WICHITA

DRILLER'S LOG

BRÜGGER #51-13-16-24 :

990 FSL, 1650 FEL

SECT 13-T16S-R24E

MIAMI CO., KS

API #15-121-28550

CANARY OPERATING CORP

CONTR: CANARY DRILLING

SPUD: 1/16/08

SURF CSG: 10 3/4" @ 20', 10 SX

PROD CSG: 7" @ 508.94 (1/26/08)

TOTAL DEPTH: 760 (5/14/08)

SOIL	5	SH & LS STKS	539
LS BKN	10	LS	548
LS	51	SH	554
SH	98	BLK SH	556
LS	110	LS	566
SH W/ SAND STKS	134	SH W/ LS STK	576
LS	139	BLK SH & COAL	582
SH BLK	142	SH SLTY-SNDY	618
LS & SAND STKS	158	SAND SHLY (NO SHOW)	625
SH W/ SNDY STKS	176	SH SLTY-SNDY	631
LS	192	SAND SHLY (NO SHOW)	636
SH	204	SH SLTY-SNDY	642
LS	234	SAND WH (NO SHOW)	652
BLK SH	238	BLK SH & COAL	654
LS	262	SH	659
BLK SH	266	LS	662
LS	280 (B. KC)	BLK SH - SOME COAL	670
BLK SH	282	SH	679
SH SLTY	345	RED BED	692
SH SNDY	370	SH - SOME BLK	710
SH	384	SH V SNDY	724
SH V SNDY SOME COAL	395	SH	742
SH	428	BLK SH & COAL	750
BLK SH	432	SH V DK GRAY	760
SH SLTY-SNDY	450	TOTAL DEPTH	760
SH V SNDY	458		
SH	464		
LS	469		
BLK SH	471		
LS	477		
BLK SH & SH	484		
LS	492		
SH V SNDY	496		
SH DK	508		
LS BRN HD	512		
BLK SH & COAL	515		

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KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
WICHITA, KS

