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went
7/29/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33677
 Name: Canary Operating Corporation
 Address: 7230 W. 162nd Street, Suite A
 City/State/Zip: Stilwell, KS 66085
 Purchaser: Canary Pipeline, Inc.
 Operator Contact Person: Steve Allee
 Phone: (913) 239-8960
 Contractor Name: Canary Drilling, Inc.
 License: 33799
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/08/08</u>	<u>5/15/08</u>	<u>5/16/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28522-000
 County: Miami
 SW NW SE Sec. 13 Twp. 16 S. R. 24 East West
1650 feet from S N (circle one) Line of Section
2300 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Ray Well #: 45-13-16-24
 Field Name: Forrest City Coal Gas Area (from KCC)
 Producing Formation: Lexington, Summit, Mulky, & Tebo
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 759' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 501.80
 feet depth to surface w/ 104 sx cmt.
ALT 2-10g - 7/18/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve PR)
 Chloride content NA ppm Fluid volume 80+/- bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Canary Operating Corporation
 Signature: BY: *[Signature]*
 Title: Sr. VP of Finance Date: 5/22/08
 Subscribed and sworn to before me this 22nd day of May
 20 08
 Notary Public: *[Signature]*
 Date Commission Expires: 1/10/2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

REX R. ASHLOCK
 Notary Public - State of Kansas
 My Appt. Exp. 1/10/09

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Operator Name: **Canary Operating Corporation** Lease Name: **Ray** Well #: **45-13-16-24**
 Sec. **13** Twp. **16** S. R. **24** East West County: **Miami**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Driller's Log to be sent at a later date

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 1/2"	10 3/4"	NA	20'	Reg.	10	None
Production	9 1/2"	7"	17.0	501.80'	Portland	104	2% gel 2% CaCl ₂

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Open hole completed from 501.80 to 759'	None	
		270.79' of 4 1/2" perf'd liner, not cmt'd	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	to be set at 650' +/-	None	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr. W.O. gas, electric, & wtr lines		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
	None	NA	NA	None	

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

x To be sold

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DRILLER'S LOG

RAY #45-13-16-24J
 1650 FSL, 2300 FEL
 SECT 13-T16S-R24E
 MIAMI CO., KS
 API # 15-121-285227
 CANARY OPERATING CORP

CONTR: CANARY DRILLING
 SPUD: 3/8/08
 SURF CSG: 10 3/4" @ 20', 10 SX
 PROD CSG: 7" @ 501.80' (3/16/08)
 TOTAL DEPTH: 759' (5/15/08)

SOIL	4	SH SLTY- LS STKS	532
BKN LS	6	LS	540
LS	38	SH	546
SH	84	BLK SH	559
LS	96	LS & LIMY SH	562
SH & SLTY SH	122	SH W/ LS STK	568
LS	127	BLK SH & COAL	574
SH SLTY TO SNDY	164	SH SLTY-SNDY	642
LS	178	BLK SH & COAL	644
SH	192	SH GRN	649
LS	220	LS	652
BLK SH	224 (WATER)	BLK SH, SOME COAL	657
LS	248	SH SLTY	668
BLK SH	254 (INC WTR)	RED BED	687
LS W/ SH BRK	266 (B. KC)	SH V SNDY	692
BLK SH	268	SH	702
SH SLTY	310	SH V SNDY	718
SH SLTY-SNDY	370	SH	733
SH V SNDY	380	BLK SH & COAL	741
SH	412	SH V DK GRAY	759
BLK SH	414	TOTAL DEPTH	759
SH SNDY-SLTY	456		
LS	461		
BLK SH	463		
LS	469		
BLK SH & SH	475		
LS	484		
SHLY SAND	490		
SH DK	501		
LS BRN & HD	506		
BLK SH & COAL	508		

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 KANSAS CORPORATION COMMISSION

JUN 09 2008

CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15884

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/21/08	2642	Ray #45	13	16	24	M1

CUSTOMER	MAILING ADDRESS	CITY	STATE	ZIP CODE
Canary Operating Corp	7230 W 112nd	Stilwell	KS	66085

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
369	Gary		
503	Brian		

JOB TYPE Long string HOLE SIZE 9 1/2 HOLE DEPTH 503' CASING SIZE & WEIGHT 7"
 CASING DEPTH 502' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' +
 DISPLACEMENT 20 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200# Premium Gel
Flush. Mix + Pump 14 BBL Tell tale dye. Mix +
Pump 108 sks Class A Portland Cement 2% Gel
2% Calcium Chloride. Displace casing clean w/
20 BBL Fresh water. Shut in casing. Circulated
3 BBLs slurry into pit.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	368	875.00
5406	1/2 of 40 mi.	MILEAGE Pump Truck	368	69.00
5407A	5.123 Ton	Ton Mileage	503	233.61
5502C	2 1/2 hrs	80 BBL Vol Truck	369	235.00
1104S	104 sks	Class A Portland Cement		1341.60
1115B	403 #	Premium Gel		64.48
1102	203 #	Calcium Chloride		142.10
		Sub Total		2960.79
		Tax @ 6.55%		101.40

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SALES TAX ESTIMATED TOTAL 3062.19

AUTHORIZATION *R. R. [Signature]*

TITLE 220885

DATE 3/21/08