

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34027
Name: CEP Mid-Continent LLC
Address: 15 West Sixth Street, Suite 1400
City/State/Zip: Tulsa, OK 74119-5415
Purchaser: CEP Mid-Continent LLC
Operator Contact Person: David Spitz, Engineering Manager
Phone: (918) 877-2912, ext. 309
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: [Well drilled by EnergyQuest Mgmt. LLC but ACO-1 was not filed in 2007]
Well Name: due to sale of well to CEP.]

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-17-07	5-18-07	6-4-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31334-0000
County: Montgomery
 - NW - NW - NW Sec. 5 Twp. 33 S. R. 17 East West
350 feet from S / (N) (circle one) Line of Section
350 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Knisley Well #: 5-9
Field Name: Coffeyville-Cherryvale

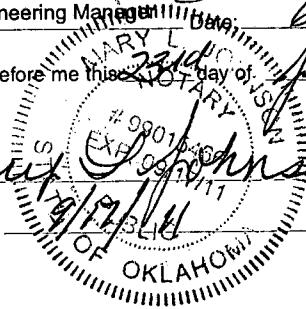
Producing Formation: Riverton, Sub Rowe, Rowe, Weir
Elevation: Ground: 785' Kelly Bushing: _____
Total Depth: 1039' Plug Back Total Depth: 1035'
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1035'
feet depth to surface w/ 120 sx cmt.

ALTZ-Dlg - 7/14/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: David F. Spitz, Engineering Manager Date: 6/23/08
Subscribed and sworn to before me this 23rd day of June, 2008.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JUN 26 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: CEP Mid-Continent LLC Lease Name: Knisley Well #: 5-9
 Sec. 5 Twp. 33 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Riverton	963.5'	-178.5'
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Sub-Rowe	914.5'	-129.5'
List All E. Logs Run:		Rowe	905.5'	-120.5'
		Weir	735.5'	+31.5'

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GR, CBL, CCL, VDL
CDL, DI

CONSERVATION DIVISION CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used WICHITA, KS							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21'	Portland	4	Neat
Production	6-3/4"	4-1/2"	10.5#	1034.5'	Class "A"	120	5% salt, 2% gel, 1/2# Floseal, 12# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Riverton	450 gal. 15% HCl, 471 bbl. 1% KCL, 7000# 30/50 & 2000# 12/20 sand	963.5-967'
4	Sub-Rowe	" " "	914.5-915.5'
4	Rowe	" " "	905.5-907'
4	Weir	450 gal. 15% HCl, 477 bbl. 1% KCL, 7500# 3/50 & 3500# 12/20 sand	753-759.5'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1023'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6-6-07			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	55 (as of 6/19/08)	64 (as of 6/19/08)		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, ...C.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09524
 LOCATION Bartlesville
 FOREMAN Chasey Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	2620	Kristley 5-9	5	33S	17E	Montgomery
CUSTOMER EnergyQuest						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Tim		
			407	Mark		
			462 FT 91	Richard		
			428	Dallas		
CITY:		STATE	ZIP CODE			

JOB TYPE L.S HOLE SIZE 6 3/4 HOLE DEPTH 1,039 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1,035 ? DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.5 DISPLACEMENT PSI 500 # MIX PSI _____ RATE 4.5

REMARKS:
Hooked up. Ran 3 sks gal and established circulation and pumped 5 sks of cement to surf. shut down. washed up.

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 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	L.S.	PUMP CHARGE		\$ 840.00
5406	55	MILEAGE		\$ 181.50
5407		Ton Mileage Bulk truck		\$ 285.00
5501C	3 hrs.	Transport		\$ 300.00
5502C	3 hrs.	80 vac		\$ 270.00
5402	1035'	Casing Footage		\$ 186.30
1104	11,280#	Class "A" cement	*	\$ 1,466.40
1107A	80#	Pheno Seal	*	\$ 84.00
1118B	400#	Bentonite	*	\$ 60.00
1110	1,200 #	Gilsonite	*	\$ 576.00
1111	250 #	salt	*	\$ 75.00
1123	4,500 gal	Freshwater	*	\$ 57.60
4404		4 1/2 Rubber plug	*	\$ 40.00
SALES TAX				\$ 125.03
ESTIMATED TOTAL				\$ 4,546.83

AUTHORIZATION Louis Bob TITLE # 213551 DATE _____

CONSOLIDATED OIL WELL SERVICES, ...C.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09524
 LOCATION Barflessville
 FOREMAN Chenay Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-07	2620	Krisley 5-9	5	335	17E	Montgomery
CUSTOMER Energy Quest						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			492	Tim		
			407	Mark		
CITY			462 FT 91	Richard		
STATE			428	Dallas		
ZIP CODE						

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 CASING DEPTH 1,035 ? DRILL PIPE _____ TUBING _____ OTHER _____
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1118B	400#	Bentonite		\$ 60.00
1110	1,200 #	Gilsprite		\$ 576.00
1111	250#	salt		\$ 75.00
1123	4,500 gal	freshwater		\$ 57.60
4404		4 1/2 Rubber plug		\$ 40.00
			SALES TAX	\$ 175.03
			ESTIMATED TOTAL	\$ 4,546.83

AUTHORIZATION Louis Bob TITLE # 213551 DATE _____

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